PRELIMINARY OFFICIAL STATEMENT

\$15,100,000* CITY OF LAFOLLETTE, TENNESSEE General Obligation Bonds, Series 2019

OFFERED FOR SALE NOT SOONER THAN

Thursday, October 31, 2019 at 10:15 A.M. E.D.T. Through the Facilities of *PARITY*[®] and at the offices of Cumberland Securities Company, Inc. Knoxville, Tennessee



CUMBERLAND SECURITIES

October 21, 2019

*Preliminary, subject to change.

This Preliminary Official Statement and the information contained herein are subject to completion or amendment. These securities may not be sold nor may offers to buy be accepted prior to the time the Official Statement is delivered in final form. Under no circumstances shall this Preliminary Official Statement constitute an offer to sell or the solicitation of an offer to buy nor shall there be any sale of these securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of such jurisdiction.

PRELIMINARY OFFICIAL STATEMENT DATED OCTOBER 21, 2019

<u>NEW ISSUE</u> BOOK-ENTRY-ONLY Rating: S&P – "Applied" (See "MISCELLANEOUS-Rating" herein)

In the opinion of Bond Counsel, based on existing law and assuming compliance with certain tax covenants of the City, as hereafter defined, interest on the Bonds is excluded from gross income for federal income tax purposes and is not an item of tax preference for purposes of the federal alternative minimum tax. For an explanation of certain tax consequences under federal law which may result from the ownership of the Bonds, see the discussion under the heading "LEGAL MATTERS – Tax Matters" herein. Under existing law, the Bonds and the income therefrom will be exempt from all state, county and municipal taxation in the State of Tennessee, except Tennessee franchise and excise taxes. (See "LEGAL MATTERS - Tax Matters" herein.)

\$15,100,000* CITY OF LAFOLLETTE, TENNESSEE General Obligation Bonds, Series 2019

Dated: Date of delivery (Assume November 25, 2019).

Due: March 1, as shown below.

The \$15,100,000* General Obligation Bonds, Series 2019 (the "Bonds") issued by the City of LaFollette (the "City") are issuable in fully registered form in denominations of \$5,000 and authorized integral multiples thereof. The Bonds will be issued in book-entryonly form and registered in the name of Cede & Co., as nominee of The Depository Trust Company, New York, New York ("DTC"). DTC will act as securities depository of the Bonds. So long as Cede & Co. is the registered owner of the Bonds, as the nominee for DTC, principal and interest with respect to the Bonds shall be payable to Cede & Co., as nominee for DTC, which will, in turn, remit such principal and interest to the DTC participants for subsequent disbursements to the beneficial owners of the Bonds. Individual purchases of the Bonds will be made in book-entry-only form, in denominations of \$5,000 or integral multiples thereof and will bear interest at the annual rates as shown below. Interest on the Bonds is payable semi-annually from the date thereof commencing on March 1, 2020 and thereafter on each March 1 and September 1 by check or draft mailed to the owners thereof as shown on the books and records of Regions Bank, Nashville, Tennessee, the registration and paying agent (the "Registration Agent"). In the event of discontinuation of the bookentry-only system, principal of and interest on the Bonds are payable at the designated corporate trust office of the Registration Agent.

The Bonds are payable from unlimited *ad valorem* taxes to be levied on all taxable property within the corporate limits of the City. For the prompt payment of principal of and interest on the Bonds, the full faith and credit of the City are irrevocably pledged. A portion of the Bonds shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the City's electric system and a portion of the Bonds shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the City's water and sewer system. See section entitled "SECURITIES OFFERED – Security". See section entitled "SECURITIES OFFERED – Security".

The Bonds maturing March 1, 2029 and thereafter are subject to optional redemption prior to maturity on or after March 1, 2028.

Due <u>(March 1)</u>	<u>Amount*</u>	Interest <u>Rate</u>	<u>Yield</u>	CUSIP**	Due <u>(March 1)</u>	<u>Amount*</u>	Interest <u>Rate</u>	<u>Yield</u>	CUSIP**
2020	\$ 1,370,000				2028	\$ 1,070,000			
2021	1,355,000				2029	1,100,000			
2022	1,390,000				2030	1,140,000			
2023	1,595,000				2031	380,000			
2024	1,565,000				2032	170,000			
2025	1,600,000				2033	170,000			
2026	1,000,000				2034	165,000			
2027	1,030,000								

This cover page contains certain information for quick reference only. It is not a summary of this issue. Investors must read the entire PRELIMINARY OFFICIAL STATEMENT to obtain information essential to make an informed investment decision.

The Bonds are offered when, as and if issued, subject to the approval of the legality thereof by Bass, Berry & Sims PLC, Knoxville, Tennessee, Bond Counsel, whose opinion will be delivered with the Bonds. Certain legal matters will be passed upon for the City by Troutman & Troutman, P.C., counsel to the City. It is expected that the Bonds will be available for delivery through the facilities of Depository Trust Company in New York, New York, on or about November_, 2019.

Cumberland Securities Company, Inc.

Municipal Advisor

October __, 2019

*Preliminary, subject to change.

This Preliminary Official Statement speaks only as of its date, and the information contained herein is subject to change.

This Preliminary Official Statement may contain forecasts, projections, and estimates that are based on current expectations but are not intended as representations of fact or guarantees of results. If and when included in this Preliminary Official Statement, the words "expects," "forecasts," "projects," "intends," "anticipates," "estimates," and analogous expressions are intended to identify forward-looking statements as defined in the Securities Act of 1933, as amended, and any such statements inherently are subject to a variety of risks and uncertainties, which could cause actual results to differ materially from those contemplated in such forward-looking statements. These forward-looking statements speak only as of the date of this Preliminary Official Statement. The Issuer disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement contained herein to reflect any change in the Issuer's expectations with regard thereto or any change in events, conditions, or circumstances on which any such statement is based.

This Preliminary Official Statement and the Appendices hereto contain brief descriptions of, among other matters, the Issuer, the Bonds, the Resolution, the Disclosure Certificate, and the security and sources of payment for the Bonds. Such descriptions and information do not purport to be comprehensive or definitive. The summaries of various constitutional provisions and statutes, the Resolution, the Disclosure Certificate, and other documents are intended as summaries only and are qualified in their entirety by reference to such documents and laws, and references herein to the Bonds are qualified in their entirety to the forms thereof included in the Bond Resolution.

The Bonds have not been registered under the Securities Act of 1933, as amended, and the Resolution has not been qualified under the Trust Indenture Act of 1939, in reliance on exemptions contained in such Acts. This Preliminary Official Statement does not constitute an offer to sell or the solicitation of an offer to buy, nor shall there be any sale of the Bonds by any person in any jurisdiction in which it is unlawful for such person to make such offer, solicitation, or sale.

No dealer, broker, salesman, or other person has been authorized by the Issuer, the Municipal Advisor or the Underwriter to give any information or to make any representations other than those contained in this Preliminary Official Statement, and, if given or made, such other information or representations should not be relied upon as having been authorized by the Issuer, the Municipal Advisor or the Underwriter. Except where otherwise indicated, all information contained in this Preliminary Official Statement has been provided by the Issuer. The information set forth herein has been obtained by the Issuer from sources which are believed to be reliable but is not guaranteed as to accuracy or completeness by, and is not to be construed as a representation of, the Municipal Advisor or the Underwriter. The information contained herein is subject to change without notice, and neither the delivery of this Preliminary Official Statement nor any sale made hereunder shall under any circumstances create an implication that there has been no change in the affairs of the Issuer, or the other matters described herein since the date hereof or the earlier dates set forth herein as of which certain information contained herein is given.

In connection with this offering, the Underwriter may over-allot or effect transactions which stabilize or maintain the market prices of the Bonds at a level above that which might otherwise prevail in the open market. Such stabilizing, if commenced, may be discontinued at any time.

** These CUSIP numbers have been assigned by S&P CUSIP Service Bureau, a division of the McCraw-Hill Companies, Inc., and are included solely for the convenience of the Bond holders. The City is not responsible for the selection or use of these CUSIP numbers, nor is any representation made as to their correctness on the Bonds or as indicated herein.

CITY OF LAFOLLETTE, TENNESSEE

OFFICIALS

Honorable Michael Stanfield Terry Sweat James Jeffries Stan Foust Reid Troutman Walter M. (Kenny) Baird, Jr. Mayor Finance Director City Administrator City Clerk City Attorney Utilities General Manager

COUNCIL MEMBERS

Lonnie Wilson, Vice Mayor Bill Archer Mark Hoskins Ann Thompson

BOND REGISTRATION AND PAYING AGENT

Regions Bank Nashville, Tennessee

BOND COUNSEL

Bass, Berry & Sims PLC Knoxville, Tennessee

MUNICIPAL ADVISOR

Cumberland Securities Company, Inc.

TABLE OF CONTENTS

SUMMARY STATEMENT	i
SUMMARY NOTICE OF SALE	iv
DETAILED NOTICE OF SALE	V
EXHIBIT A	xiv
EXHIBIT B	xvi
BID FORM	xviii
SECURITIES OFFERED	
Authority and Purpose	
Refunding Plan	
Description of the Bonds	
Security	
Optional Redemption	
Mandatory Redemption	
Notice of Redemption	
Payment of Bonds	
BASIC DOCUMENTATION	
Registration Agent	
Book-Entry-Only System	
Discontinuance of Book-Entry-Only System	7
Disposition of Bond Proceeds	
Discharge and Satisfaction of Bonds	
Remedies of Bondholders	
LEGAL MATTERS	
Litigation	
Tax Matters	
Federal	
State Tax	
Changes in Federal and State Tax Law	
Closing Certificates	
Approval of Legal Proceedings	
MISCELLANEOUS	
Rating	
Competitive Public Sale	
Municipal Advisor; Related Parties; Other	
Additional Debt	
Debt Limitations	
Debt Record	
Continuing Disclosure	
Five-Year History of Filing	
Content of Annual Report	
Reporting of Significant Events	
Termination of Reporting Obligation	
Amendment; Waiver	
Default	21

Additional Information CERTIFICATION OF THE CITY	
APPENDIX A: LEGAL OPINION	
APPENDIX B: SUPPLEMENTAL INFORMATION STATEMENT	
GENERAL INFORMATION	
Location	
General	
Transportation	
Healthcare	
Manufacturing and Commerce	
Employment Information	
Economic Data	
Recreation	
Recent Developments	
ELECTRIC SYSTEM	••••••
Utilities Board	
History and Organization	
Electric Board of Directors	
Service Area	
Distribution System	
Recent Upgrades	
Source of Electric Power	
The Tennessee Valley Authority	
Electric Rates	
Residential and General Power Rates of the System	E
SYSTEM OPERATING & FINANCIAL HISTORY	
Operating History	B
Numbers of Meters in Service	
Historical Electric System Use	E
Operating Statistics	E
Ten Largest Electrical Customers	E
Personnel	
Capital Improvements	B
Pension	
Other Post Employment Benefits	E
DEBT STRUCTURE	
Summary of Bonded Indebtedness	
Indebtedness and Debt Ratios	
Debt Service Requirements - General Obligation	
Debt Service Requirements – Water and Sewer	
Debt Service Requirements – Electric	E
FINANCIAL OPERATIONS	
Basis of Accounting and Presentation	
Fund Balances and Retained Earnings	

Changes in Fund Balance – General Fund	B-24
Five-Year Summary of Revenues, Expenditures and	
Changes in Fund Balance – Electric Fund	B-25
Historical Coverage Ratios – Electric Fund	B-26
Investment and Cash Management Practices	B-27
Real Property Assessment, Tax Levy and Collection Procedures	
State Taxation of Property	B-27
County Taxation of Property	
Assessment of Property	B-28
Periodic Reappraisal and Equalization	B-29
Valuation for Property Tax Purposes	B-30
Certified Tax Rate	B-30
Tax Freeze for the Elderly Homeowners	B-31
Tax Collection and Tax Lien	B-31
Assessed Valuations	B-32
Property Tax Rates and Collections	B-32
Ten Largest Taxpayers	B-33
Pension Plans	

APPENDIX C-1: GENERAL PURPOSE FINANCIAL STATEMENTS – THE CITY OF LAFOLLETTE, TENNESSEE

APPENDIX C-2: GENERAL PURPOSE FINANCIAL STATEMENTS –THE CITY OF LAFOLLETTE, TENNESSEE – BOARD OF PUBLIC UTILITIES – ELECTRIC DEPARTMENT

APPENDIX C-3: GENERAL PURPOSE FINANCIAL STATEMENTS –THE CITY OF LAFOLLETTE, TENNESSEE – BOARD OF PUBLIC UTILITIES – WATER DEPARTMENT

SUMMARY STATEMENT

The information set forth below is provided for convenient reference and does not purport to be complete and is qualified in its entirety by the information and financial statements appearing elsewhere in this *Preliminary Official Statement*. This Summary Statement shall not be reproduced, distributed or otherwise used except in conjunction with the remainder of this *Preliminary Official Statement*.

The Issuer	City of LaFollette, Tennessee (the "City" or "Issuer"). See APPENDIX B contained
	herein.
Securities Offered	\$15,100,000* General Obligation Bonds, Series 2019 (the "Bonds") of the City, dated the date of issuance (assume November 25, 2019). The Bonds mature each March 1 beginning March 1, 2020 through March 1, 2034, inclusive. See the section entitled "SECURITIES OFFERED" herein for additional information.
Security	
Purpose	
Optional Redemption	
Tax Matters	In the opinion of Bond Counsel, based on existing law and assuming compliance with certain tax covenants of the City, interest on the Bonds is excluded from gross income for federal income tax purposes and is not an item of tax preference for purposes of the federal alternative minimum tax. For an explanation of certain tax consequences under federal law which may result from the ownership of the Bonds, see the discussion under the heading "LEGAL MATTERS – Tax Matters" herein. Under existing law, the Bonds and the income therefrom will be exempt from all state, county and municipal taxation in the State of Tennessee, except Tennessee franchise and excise taxes. (See "LEGAL MATTERS -Tax Matter *Preliminary, subject to change.
Rating	
Municipal Advisor	Cumberland Securities Company, Inc., See the section entitled "MISCELLANEOUS- Municipal Advisor; Related parties; Other" herein.
Underwriter	········
	Bass, Berry & Sims PLC, Knoxville, Tennessee.
Dona Counsel	

- Book-Entry Only The Bonds will be issued under the Book-Entry-Only System except as otherwise described herein. For additional information, see the section entitled "BASIC DOCUMENTATION - Book-Entry-Only System"
- Registration Agent......Regions Bank, Nashville, Tennessee.
- DisclosureIn accordance with Rule 15c2-12 promulgated under the Securities Exchange Act of 1934 as amended, the City will provide the Municipal Securities Rulemaking Board (the "MSRB") through the operation of the Electronic Municipal Market Access system ("EMMA") and the State Information Depository ("SID"), if any, annual financial statements and other pertinent credit or event information, including Comprehensive Annual Financial Reports, see the section entitled "MISCELLANEOUS-Continuing Disclosure."

(The remainder of this page left blank intentionally.)

GENERAL FUND BALANCES Summary of Changes In Fund Balances (In Thousands) For the Fiscal Year Ended June 30

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Beginning Fund Balance	\$4,734,537	\$3,714,571	\$3,928,663	\$3,925,127	\$5,709,842
Revenues	5,636,509	6,324,231	6,321,408	6,186,368	6,291,617
Expenditures	7,218,629	6,887,542	7,484,111	7,097,033	9,270,953
Other Financing Sources:					
Transfers In	-	11,000	-	-	-
Transfers Out	(494,171)	(338,747)	(38,256)	(42,295)	(46,969)
Bond/Note Proceeds	-	-	-	1,500,000	-
Transfers In Lieu of	1,056,325	1,105,150	1,182,650	1,237,675	1,250,850
Adjustments	-	-	14,773	-	-
Ending Fund Balance	<u>\$3,714,571</u>	<u>\$3,928,663</u>	<u>\$3,925,127</u>	<u>\$5,709,842</u>	<u>\$3,934,387</u>

Source: Comprehensive Annual Financial Reports of the City of LaFollette, Tennessee.

(The remainder of this page left blank intentionally.)

SUMMARY NOTICE OF SALE \$15,100,000* CITY OF LAFOLLETTE, TENNESSEE General Obligation Bonds, Series 2019

NOTICE IS HEREBY GIVEN that the Mayor of the City of LaFollette, Tennessee (the "City") will receive electronic or written bids until **10:15 a.m. E.D.T.** on **Thursday, October 31, 2019** for the purchase of all, but not less than all, of the City's \$15,100,000* General Obligation Bonds, Series 2019 (the "Bonds"). Electronic bids must be submitted through *PARITY*® as described in the "Detailed Notice of Sale". In case of written bids, bids will be received by the City's Municipal Advisor, Cumberland Securities Company, Inc., via facsimile at 865-988-1863. Prior to accepting bids, the City reserves the right to adjust the principal amount and maturity amounts of the Bonds being offered as set forth in the Detailed Notice of Sale, to postpone the sale to a later date, or to cancel the sale based upon market conditions via Bloomberg News Service and/or the *PARITY*® System not later than 9:30 a.m., Eastern Daylight Time, on the day of the bid opening. Such notice will specify the revised principal amounts, if any, and any later date selected for the sale, which may be postponed or cancelled in the same manner. If the sale is postponed, a later public sale may be held at the hour and place and on such date as communicated upon at least forty-eight hours' notice via Bloomberg News Service and/or the *PARITY*® System.

Electronic bids must be submitted through *PARITY*[®] via the BiDComp Competitive Bidding Service as described in the Detailed Notice of Sale, and no other provider of electronic bidding services will be accepted. For the purposes of the bidding process, both written and electronic, the time maintained by *PARITY*[®] shall constitute the official time with respect to all bids. To the extent any instructions or directions set forth in *PARITY*[®] conflict with the terms of the Detailed Notice of Sale and this Summary Notice of Sale, the Detailed Notice of Sale and this Summary Notice of Sale shall prevail.

The Bonds will be issued in book-entry-only form (except as otherwise described in the Detailed Notice of Sale) and dated the date of issuance (assume November 25, 2019). The Bonds will mature on March 1 in the years 2020 through 2034, inclusive, with term bonds optional, with interest payable on March 1 and September 1 of each year, commencing March 1, 2020 and will be subject to optional redemption prior to maturity on or after March 1, 2028. Bidders must bid not less than ninety-nine and one-quarter percent (99.25%) of par or more than one hundred and twenty-five percent (125%) of par for the Bonds. The approving opinion for the Bonds will be furnished at the expense of the City by Bass, Berry & Sims PLC, Bond Counsel, Knoxville, Tennessee. No rate or rates bid for the Bonds shall exceed five percent (5.00%) per annum. Unless bids are rejected, the Bonds will be awarded by the Mayor of the City on the sale date to the bidder whose bid results in the lowest true interest rate on the Bonds.

In the event that the competitive sale requirements of applicable Treasury Regulations are not met, the City will require bidders to comply with the "hold-the-offering-price rule" or the "10% Test" for purposes of determining the issue price of the Bonds.

Additional information, including the PRELIMINARY OFFICIAL STATEMENT in near final form and the Detailed Notice of Sale, may be obtained through <u>www.prospectushub.com</u> or from the City's Municipal Advisor, Cumberland Securities Company, Inc., (865) 988-2663. Further information regarding *PARITY*[®] may be obtained from i-Deal LLC, 1359 Broadway, 2nd Floor, New York, New York 10018, Telephone: 212-849-5000.

> /s/ Michael Stanfield Mayor

> > *Preliminary, subject to change.

DETAILED NOTICE OF SALE \$15,100,000* CITY OF LAFOLLETTE, TENNESSEE General Obligation Bonds, Series 2019

NOTICE IS HEREBY GIVEN that the Mayor of City of LaFollette, Tennessee (the "City") will receive electronic or written bids until **10:15 a.m. E.D.T.** on **Thursday, October 31, 2019** for the purchase of all, but not less than all, of the City's \$15,100,000* General Obligation Bonds, Series 2019 (the "Bonds"). Electronic bids must be submitted through *PARITY*[®] as described in the "Detailed Notice of Sale." In case of written bids, bids will be received by the City's Municipal Advisor, Cumberland Securities Company, Inc., via facsimile at 865-988-1863. Prior to accepting bids, the City reserves the right to adjust the principal amount and maturity amounts of the Bonds being offered as set forth herein, to postpone the sale to a later date, or to cancel the sale based upon market conditions via Bloomberg News Service and/or the *PARITY*[®] System not later than 9:30 a.m., Eastern Daylight Time, on the day of the bid opening. Such notice will specify the revised principal amounts, if any, and any later date selected for the sale, which may be postponed or cancelled in the same manner. If the sale is postponed, a later public sale may be held at the hour and place and on such date as communicated upon at least forty-eight hours' notice via Bloomberg News Service and/or the *PARITY*[®] System.

<u>Description of the Bonds</u>. The Bonds will be issued in fully registered book-entry-only form (except as otherwise described herein) without coupons, be dated the date of issuance (assume November 25, 2019), bear interest payable each March 1 and September 1, commencing March 1, 2020 be issued, or reissued upon transfer, in \$5,000 denominations or multiples thereof, as shall be requested by the purchaser or registered owner thereof, as applicable, and will mature and be payable as follows:

YEAR <u>(March 1)</u>	AMOUNT*	YEAR <u>(March 1)</u>	AMOUNT*
2020	\$ 1,370,000	2028	\$ 1,070,000
2021	1,355,000	2029	1,100,000
2022	1,390,000	2030	1,140,000
2023	1,595,000	2031	380,000
2024	1,565,000	2032	170,000
2025	1,600,000	2033	170,000
2026	1,000,000	2034	165,000
2027	1,030,000		

<u>Registration and Depository Participation</u>. The Bonds, when issued, will be registered in the name of Cede & Co., DTC's partnership nominee. When the Bonds are issued, ownership interests will be available to purchasers only through a book-entry-only system maintained by DTC (the "Book-Entry-Only System"). One fully-registered bond certificate will be issued for each maturity, in the entire aggregate principal amount of the Bonds and will be deposited with DTC. The Book-Entry-Only system will evidence beneficial ownership interests of the Bonds in the principal amount of \$5,000 for the Bonds and any integral multiple of \$5,000, with transfers of beneficial ownership interest effected on the records of DTC participants and, if necessary, in turn by DTC pursuant to rules and procedures established by DTC and its participants. The successful bidder, as a condition to delivery of the Bonds, shall be required to deposit the bond certificates with DTC, registered in the name of Cede & Co., nominee of DTC. The Bonds will be payable, at maturity or upon earlier redemption to DTC or its nominee as registered owner of the Bonds. Transfer of principal and interest payments to participants of DTC will be the responsibility of DTC, and transfer of principal and

interest payments (as applicable) to beneficial owners of the Bonds by Participants of DTC, will be the responsibility of such participants and of the nominees of beneficial owners. The City will not be responsible or liable for such transfer of payments or for maintaining, supervising or reviewing the records maintained by DTC, its participants or persons acting through such participants. Notwithstanding the foregoing, if the winning bidder certifies that it intends to hold the Bonds for its own account and has no present intent to re-offer the Bonds, the use the Book-Entry-Only system is not required.

In the event that the Book-Entry-Only system for the Bonds is discontinued and a successor securities depository is not appointed by the City, Bond Certificates in fully registered form will be delivered to, and registered in the names of, the DTC Participants or such other persons as such DTC participants may specify (which may be the indirect participants or beneficial owners), in authorized denominations of \$5,000 for the Bonds or integral multiples thereof. The ownership of Bonds so delivered shall be registered in registration books to be kept by the Registration Agent (named herein) at its principal corporate trust office, and the City and the Registration Agent shall be entitled to treat the registered owners of the Bonds, as their names appear in such registration books as of the appropriate dates, as the owners thereof for all purposes described herein and in the Resolution authorizing the Bonds.

<u>Security Pledged</u>. The Bonds shall be payable from unlimited ad valorem taxes to be levied on all taxable property within the City. For the prompt payment of the principal of, premium, if any, and interest on the Bonds, the full faith and credit of the City are hereby irrevocably pledged. A portion of the Bonds shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the City's electric system (the "Electric System"). A portion of the Bonds shall be additionally payable from but not secured be derived from the operation of the City's water and sewer system (the "W&S System").

<u>Municipal Bond Insurance</u>. The City has provided information to prospective bond insurance companies in order to qualify the Bonds under their respective optional bidding programs. If the successful bidder or bidders for the Bonds desires to purchase a municipal bond insurance policy insuring payment of all or a portion of the debt service payable on the Bonds, the successful bidder or bidders does so at its own risk and expense and the obligation of the successful bidder to pay for such series Bonds shall not be conditioned on the issuance of a municipal bond insurance policy. The City will cooperate with the successful bidder(s) in obtaining such insurance, but the City will not enter into any additional agreements with a bond insurer. Without limiting the generality of the foregoing, the successful bidder(s) will be responsible for all costs, expenses and charges associated with the issuance of such insurance, including but not limited to the premium for the insurance policy, and excluding only the fees of Moody's that will be paid by the City.

<u>Purpose</u>. The Bonds are being issued for the purpose of providing funds for (i) refinancing the Outstanding Debt, as described herein; (ii) the acquisition of land and the construction, renovation, extension and equipping of site improvements, facilities and equipment for the Electric System; (iii) the acquisition of all property, real and personal, appurtenant to the foregoing (collectively, the "Projects"); and (iv) the payment of legal, fiscal, administrative costs incident to the indebtedness described herein.

<u>Optional Redemption</u>. The Bonds maturing on March 1, 2029 and thereafter are subject to optional redemption prior to maturity at the option of the City on or after March 1, 2028 at any time at the redemption price of par plus accrued interest as provided herein.

<u>Term Bond Option; Mandatory Redemption</u>. Bidders shall have the option to designate certain consecutive serial maturities of the Bonds as one or more term bonds ("Term Bonds") bearing a single interest rate. If the successful bidder for the Bonds designates certain consecutive serial maturities of such Bonds to be combined as one or more Term Bonds as allowed herein, then each Term Bond shall be subject to mandatory

sinking fund redemption by the City at a redemption price equal to one hundred percent (100%) of the principal amount thereof, together with accrued interest to the date fixed for redemption at the rate stated in the Term Bonds to be redeemed. Each such mandatory sinking fund redemption shall be made on the date on which a consecutive maturity included as part of a Term Bond is payable in accordance with the proposal of the successful bidder for the Bonds and in the amount of the maturing principal installment for the Bonds listed herein for such principal payment date. Term Bonds to be redeemed within a single maturity shall be selected in the manner provided above for optional redemption of Bonds within a single maturity.

<u>Bidding Instructions</u>. The City will receive electronic or written bids for the purchase of all, but not less than all, of the Bonds. Bidders for the Bonds are requested to name the interest rate or rates the Bonds are to bear in multiples of one-eighth of one percent and/or one-hundredth of one percent (.01%) or one (1) basis point, but no rate specified shall be in excess of five percent (5.00%) per annum. There will be no limitation on the number of rates of interest that may be specified in a single bid for the Bonds but a single rate shall apply to each single maturity of the Bonds. Bidders must bid not less than ninety-nine and one-quarter percent (99.25%) of par or no more than one hundred and twenty-five percent (125%) of par.

Electronic bids must be submitted through *PARITY*[®] via BiDCOMP Competitive Bidding System and no other provider of electronic bidding services will be accepted. Subscription to the i-Deal LLC Dalcomp Division's BiDCOMP Competitive Bidding System is required in order to submit an electronic bid. The City will not confirm any subscription nor be responsible for the failure of any prospective bidder to subscribe. For the purposes of the bidding process, the time as maintained by *PARITY*[®] shall constitute the official time with respect to all bids whether in electronic or written form. To the extent any instructions or directions set forth in *PARITY*[®] conflict with the terms of the Detailed Notice of Sale, this Notice shall prevail. An electronic bid made through the facilities of *PARITY*[®] shall be deemed an offer to purchase in response to the Detailed Notice of Sale and shall be binding upon the bidder as if made by a signed, written bid delivered to the City. The City shall not be responsible for any malfunction or mistake made by or as a result of the use of the electronic bidding facilities provided and maintained by *PARITY*[®]. The use of *PARITY*[®] facilities are at the sole risk of the prospective bidders.

For further information regarding *PARITY*[®], potential bidders may contact i-Deal LLC at 1359 Broadway, 2nd Floor, New York, NY 10018, Telephone: 212-849-5000.

In the event of a system malfunction in the electronic bidding process <u>only</u>, bidders may submit bids prior to the established date and time by FACSIMILE transmission sent to the City's Municipal Advisor, Cumberland Securities Company, Inc. at 865-988-1863. Any facsimile submission is made at the sole risk of the prospective bidder. The City and the Municipal Advisor shall not be responsible for confirming receipt of any facsimile bid or for any malfunction relating to the transmission and receipt of such bids.

Separate written bids should be submitted by facsimile to the City's Municipal Advisor at 865-988-1863. Written bids must be submitted on the Bid Forms included with the PRELIMINARY OFFICIAL STATEMENT.

The City reserves the right to reject all bids for the Bonds and to waive any informalities in the bids accepted. Acceptance or rejection of "Bids for Bonds" for the Bonds will not obligate the City to accept or reject "Bids for Bonds".

Unless all bids for the Bonds are rejected, the Bonds will be awarded by the Mayor to the bidder whose bid complies with this notice and results in the lowest true interest rate on the Bonds to be calculated as that rate that, when used in computing the present worth of all payments of principal and interest on the Bonds (compounded semi-annually from the date of the Bonds), produces an amount equal to the purchase price of the Bonds exclusive of accrued interest. For purposes of calculating the true interest cost, the principal amount of Term Bonds scheduled for mandatory sinking fund redemption as part of the Term Bond shall be treated as a serial maturity in such year. In the event that two or more bidders offer to purchase the Bonds at the same lowest true interest rate, the Mayor shall determine in his sole discretion which of the bidders shall be awarded the Bonds.

After receipt of the bids, the City reserves the right to make adjustments and/or revisions to the Bonds, as described below.

Adjustment and/or Revision. While it is the City's intention to sell and issue the approximate par amounts of the Bonds as offered herein, there is no guarantee that adjustment and/or revision may not be necessary in order to properly size the Bonds or if the refundings fail to save the City the funds necessary to complete the refundings. Accordingly, the Mayor reserves the right, in his sole discretion, to adjust down the original par amount of the Bonds by up to twenty-five percent (25%). The principal factor to be considered in making any adjustments is the amount of premium bid for particular maturities. Among other factors the Mayor may (but shall be under no obligation to) consider in sizing the par amounts and individual maturities of the Bonds is the size of individual maturities or sinking fund installments and/or other preferences of the City. Additionally, the Mayor reserves the right to change the dated date of the Bonds. The maximum adjustment will only occur if the bidder bids the maximum price.

In the event of any such adjustment and/or revision with respect to the Bonds, no rebidding will be permitted, and the portion of such premium or discount (as may have been bid for the Bonds) shall be adjusted in the same proportion as the amount of such revision in par amount of the Bonds bears to the original par amount of such Bonds offered for sale.

The successful bidder for the Bonds will be tentatively notified by not later than 5:00 p.m. (Eastern Daylight Time), on the sale date of the exact revisions and/or adjustments required, if any.

<u>Good Faith Deposit</u>. No good faith check will be required to accompany any bid submitted. The successful bidder shall be required to deliver to the City's Municipal Advisor (wire transfer or certified check) the amount of up to two percent (2%) of the aggregate principal amount of the Bonds offered for sale which will secure the faithful performance of the terms of the bid. A certified check or wire transfer must be received by the City's Municipal Advisor no later than the close of business on the day following the competitive sale. The wire instructions will be sent to the winning bidder after all bids are received.

The good faith deposit shall be applied (without interest) to the purchase price of the Bonds. If the successful bidder should fail to accept or pay for the Bonds when tendered for delivery and payment, the good faith deposit will be retained by the City as liquidated damages.

In the event of the failure of the City to deliver the Bonds to the purchaser in accordance with the terms of this Notice within forty-five (45) days after the date of the sale, the good-faith deposit will be promptly returned to the purchaser unless the purchaser directs otherwise.

Establishment of Issue Price

<u>Undertakings of the Successful Bidder</u>. The successful bidder shall make a bona fide public offering of the Bonds and shall, within 30 minutes after being notified of the award of the Bonds, advise the City in writing (via facsimile transmission or electronic mail) of the initial public offering prices of the Bonds (the "Initial Reoffering Prices"). The successful bidder must, by facsimile transmission or delivery received by

the City within 24 hours after award, furnish the following information to the City to complete the Official Statement in final form, as described below:

- A. Selling compensation (aggregate total anticipated compensation to the underwriters expressed in dollars, based on the expectation that all the Bonds are sold at the prices or yields at which the successful bidder advised the City that the Bonds were initially offered to the public).
- B. The identity of the other underwriters if the successful bidder is part of a group or syndicate.
- C. Any other material information that the City determines is necessary to complete the Detailed Statement in final form.

After the award of the Bonds, the City will prepare copies of the final Official Statement and will include therein such additional information concerning the reoffering of the Bonds as the successful bidder may reasonably request; provided, however, that the City will not include in the final Official Statement a "NRO" ("not reoffered") designation with respect to any maturity of the Bonds. The successful bidder will be responsible to the City in all aspects for the accuracy and completeness of information provided by such successful bidder with respect to such reoffering.

The City expects the successful bidder to deliver copies of such Official Statement in final form (the "Final Official Statement") to persons to whom such bidder initially sells the Bonds and the Municipal Securities Rulemaking Board ("MSRB") via the MSRB's Electronic Municipal Market Access System ("EMMA"). The successful bidder will be required to acknowledge receipt of the Final Official Statement, to certify that it has made delivery of the Final Official Statement to the MSRB, to acknowledge that the City expects the successful bidder to deliver copies of such Final Official Statement to persons to whom such bidder initially sells the Bonds and to certify that the Bonds will only be offered pursuant to the Final Official Statement and only in states where the offer is legal.

Issue Price Certificate

- a. The successful bidder shall assist the City in establishing the issue price of the Bonds and shall execute and deliver to the City, on or prior to the date of issuance and delivery of the Bonds (the "Closing Date"), an "issue price" or similar certificate setting forth the reasonably expected initial offering prices to the public or the sales price or prices of the Bonds, together with the supporting pricing wires or equivalent communications, substantially in the form attached hereto as <u>Exhibit A</u> or <u>Exhibit B</u>, with such modifications as may be appropriate or necessary, in the reasonable judgment of the successful bidder, the City and Bass, Berry & Sims PLC ("Bond Counsel"). All actions to be taken by the City under this Detailed Notice of Bond Sale to establish the issue price of the Bonds may be taken on behalf of the City by the Financial Advisor and any notice or report to be provided to the City may be provided to the Financial Advisor.
- b. The City intends that the provisions of Treasury Regulation Section 1.148-1(f)(3)(i) (defining "competitive sale" for purposes of establishing the issue price of the Bonds) will apply to the initial sale of the Bonds (the "Competitive Sale Requirements") because:
 - 1. the City shall disseminate this Detailed Notice of Bond Sale to potential underwriters in a manner that is reasonably designed to reach potential underwriters;
 - 2. all bidders shall have an equal opportunity to bid;
 - 3. the City may receive bids from at least three underwriters of municipal bonds who have established industry reputations for underwriting new issuances of municipal bonds;

- 4. the City anticipates awarding the sale of the Bonds to the bidder who submits a firm offer to purchase the Bonds at the highest price (or lowest interest cost), as set forth in this Detailed Notice of Bond Sale; and
- 5. Any bid submitted pursuant to this Detailed Notice of Bond Sale shall be considered a firm offer for the purchase of the Bonds, as specified in the bid.
- In the event that the Competitive Sale Requirements are not satisfied, the City shall so advise the c. successful bidder. The City may determine to treat (i) the first price at which 10% of a maturity of the Bonds (the "10% Test") is sold to the public as the issue price of that maturity and/or (ii) the initial offering price to the public as of the sale date of any maturity of the Bonds as the issue price of that maturity (the "Hold-the-Offering-Price Rule"), in each case applied on a maturity-by-maturity basis (and if different interest rates apply within a maturity, to each separate CUSIP number within that maturity). The successful bidder shall advise the City if any maturity of the Bonds satisfies the 10% Test as of the date and time of the award of the Bonds. The City shall promptly advise the successful bidder, at or before the time of award of the Bonds, which maturities (and if different interest rates apply within a maturity, which separate CUSIP number within that maturity) of Bonds shall be subject to the 10% Test or shall be subject to the Hold-the-Offering-Price Rule. Bids will not be subject to cancellation in the event that the City determines to apply the Hold-the-Offering-Price Rule to any maturity of the Bonds. Bidders should prepare their bids on the assumption that some or all of the maturities of the Bonds will be subject to the Hold-the-Offering-Price Rule in order to establish the issue price of the Bonds.
- d. By submitting a bid, the successful bidder shall (i) confirm that the underwriters have offered or will offer the Bonds to the public on or before the date of award at the offering price or prices (the "Initial Offering Price"), or at the corresponding yield or yields, set forth in the bid submitted by the successful bidder and (ii) agree, on behalf of the underwriters participating in the purchase of the Bonds, that the underwriters will neither offer nor sell unsold Bonds of any maturity to which the Hold-the-Offering-Price Rule shall apply to any person at a price that is higher than the Initial Offering Price to the public during the period starting on the sale date and ending on the earlier of the following:
 - 1. the close of the fifth (5th) business day after the sale date; or
 - 2. the date on which the underwriters have sold at least 10% of that maturity of the Bonds to the public at a price that is no higher than the Initial Offering Price to the public.

The successful bidder shall promptly advise the City when the underwriters have sold 10% of that maturity of the Bonds to the public at a price that is no higher than the Initial Offering Price to the public, if that occurs prior to the close of the fifth (5th) business day after the sale date.

- e. If the Competitive Sale Requirements are not satisfied, then until the 10% Test has been satisfied as to each maturity of the Bonds, the successful bidder agrees to promptly report to the City the prices at which the unsold Bonds of that maturity have been sold to the public. That reporting obligation shall continue, whether or not the Closing Date has occurred, until the 10% Test has been satisfied as to the Bonds of that maturity or until all Bonds of that maturity have been sold.
- f. The City acknowledges that, in making the representation set forth above, the successful bidder will rely on (i) the agreement of each underwriter to comply with the Hold-the-Offering-Price Rule, as set forth in an agreement among underwriters and the related pricing wires, (ii) in the event a selling

group has been created in connection with the initial sale of the Bonds to the public, the agreement of each dealer who is a member of the selling group to comply with the Hold-the-Offering-Price Rule, as set forth in a selling group agreement and the related pricing wires, and (iii) in the event that an underwriter is a party to a retail distribution agreement that was employed in connection with the initial sale of the Bonds to the public, the agreement of each broker-dealer that is a party to such agreement to comply with the Hold-the-Offering-Price Rule, as set forth in the retail distribution agreement and the related pricing wires. The City further acknowledges that each underwriter shall be solely liable for its failure to comply with its agreement regarding the Hold-the-Offering-Price Rule and that no underwriter shall be liable for the failure of any other underwriter, or of any dealer who is a member of a selling group, or of any broker-dealer that is a party to a retail distribution agreement to comply with its corresponding agreement regarding the Hold-the-Offering-Price Rule as applicable to the Bonds.

- By submitting a bid, each bidder confirms that: (i) any agreement among underwriters, any selling g. group agreement and each retail distribution agreement (to which the bidder is a party) relating to the initial sale of the Bonds to the public, together with the related pricing wires, contains or will contain language obligating each underwriter, each dealer who is a member of the selling group, and each broker-dealer that is a party to such retail distribution agreement, as applicable, to (A) report the prices at which it sells to the public the unsold Bonds of each maturity allotted to it until it is notified by the successful bidder that either the 10% Test has been satisfied as to the Bonds of that maturity or all Bonds of that maturity have been sold to the public and (B) comply with the Hold-the-Offering-Price Rule, if applicable, in each case if and for so long as directed by the successful bidder and as set forth in the related pricing wires, and (ii) any agreement among underwriters relating to the initial sale of the Bonds to the public, together with the related pricing wires, contains or will contain language obligating each underwriter that is a party to a retail distribution agreement to be employed in connection with the initial sale of the Bonds to the public to require each broker-dealer that is a party to such retail distribution agreement to (A) report the prices at which it sells to the public the unsold Bonds of each maturity allotted to it until it is notified by the successful bidder or such underwriter that either the 10% Test has been satisfied as to the Bonds of that maturity or all Bonds of that maturity have been sold to the public and (B) comply with the Hold-the-Offering-Price Rule, if applicable, in each case if and for so long as directed by the successful bidder or such underwriter and as set forth in the related pricing wires.
- h. Sales of any Bonds to any person that is a related party to an underwriter shall not constitute sales to the public for purposes of this Detailed Notice of Bond Sale. Further, for purposes of this Detailed Notice of Bond Sale:
 - 1. "public" means any person other than an underwriter or a related party;
 - 2. "underwriter" means (A) any person that agrees pursuant to a written contract with the City (or with the lead underwriter to form an underwriting syndicate) to participate in the initial sale of the Bonds to the public and (B) any person that agrees pursuant to a written contract directly or indirectly with a person described in clause (A) to participate in the initial sale of the Bonds to the public (including a member of a selling group or a party to a retail distribution agreement participating in the initial sale of the Bonds to the public);
 - 3. a purchaser of any of the Bonds is a "related party" to an underwriter if the underwriter and the purchaser are subject, directly or indirectly, to (i) at least 50% common ownership of the voting power or the total value of their stock, if both entities are corporations (including direct ownership by one corporation of another), (ii) more than 50% common ownership of their

capital interests or profits interests, if both entities are partnerships (including direct ownership by one partnership of another), or (iii) more than 50% common ownership of the value of the outstanding stock of the corporation or the capital interests or profit interests of the partnership, as applicable, if one entity is a corporation and the other entity is a partnership (including direct ownership of the applicable stock or interests by one entity of the other); and

4. "sale date" means the date that the Bonds are awarded by the City to the successful bidder.

<u>Issue Price Certificate.</u> The winning bidder will be required to provide the City, at closing, with an issue price certificate consistent with the foregoing. A form of the issue price certificate is attached to this Detailed Notice of Sale as <u>Exhibit A</u> if the Hold-the-Offering-Price Rule does not apply, and a form of the issue price certificate is attached to the Detailed Notice of Sale as <u>Exhibit B</u> if such Rule does apply.

Legal Opinion. The approving opinion of Bass, Berry & Sims PLC, Knoxville, Tennessee, Bond Counsel along with other certificates including, but not limited to, a tax certificate and a continuing disclosure certificate dated as of the date of delivery of the Bonds will be furnished to the purchaser at the expense of the City. As set forth in the *Preliminary Official Statement*, Bond Counsel's opinion with respect to the Bonds will state that interest on the Bonds will be excluded from gross income for federal income tax purposes; is not an item of tax preference for purposes of the federal law alternative minimum tax. As set forth in the *Preliminary Official Statement*, the owners of the Bonds, however, may be subject to certain additional taxes or tax consequences arising with respect to ownership of the Bonds. Reference is hereby made to the *Preliminary Official Statement* and the form of the opinion contained in Appendix A.

<u>Continuing Disclosure</u>. At the time the Bonds are delivered, the City will execute a Continuing Disclosure Certificate in which it will covenant for the benefit of holders and beneficial owners of the Bonds to provide certain financial information relating to the City by not later than twelve months after each of the City's fiscal years (the "Annual Report"), and to provide notice of the occurrence of certain enumerated events. The Annual Report (and audited financial statements, if filed separately) will be filed with the Municipal Securities Rulemaking Board (the "MSRB") through the operation of the Electronic Municipal Market Access system (the "EMMA") and any State Information Depository established in the State of Tennessee (the "SID"). If the City is unable to provide the Annual Report to the MSRB and the SID by the date required, notice of each failure will be sent to the MSRB and the SID. The specific nature of the information to be contained in the Annual Report or the notices of events will be summarized in the City's *Official Statement* to be prepared and distributed in connection with the sale of the Bonds.

<u>Delivery of Bonds</u>. Delivery of the Bonds is expected within forty-five (45) days. At least five (5) days notice will be given to the successful bidder. Delivery will be made in book-entry-only form through the facilities of The Depository Trust Company, New York, New York. Payment for the Bonds must be made in *Federal Funds* or other immediately available funds.

<u>CUSIP Numbers</u>. CUSIP numbers will be assigned to the Bonds at the expense of the City. The City will assume no obligation for assignment of such numbers or the correctness of such numbers and neither failure to record such numbers on Bonds nor any error with respect thereto shall constitute cause for failure or refusal by the purchaser thereof to accept delivery of and make payment for the Bonds.

<u>Official Statements; Other</u>. The City has deemed the PRELIMINARY OFFICIAL STATEMENT to be final as of its date within the meaning of Rule 15c2-12 of the U.S. Securities and Exchange Commission (the "SEC") except for the omission of certain pricing and other information. The City will furnish the

successful bidder at the expense of the City a reasonable number of copies of the *Official Statement* in final form, containing the pricing and other information to be supplied by the successful bidder and to be dated the date of the sale, to be delivered by the successful bidder to the persons to whom such bidder and members of its bidding group initially sell the Bonds within seven (7) business days. Acceptance of the bid will constitute a contract between the City and the successful bidder for the provision of such copies within seven business days of the sale date.

<u>Further Information</u>. Additional information, including the *Preliminary Official Statement*, the Detailed Notice of Sale and the Official Bid Form, may be obtained from the City's Municipal Advisor, Cumberland Securities Company, Inc., Telephone: 865-988-2663. Further information regarding *PARITY*[®] may be obtained from i-Deal LLC, 1359 Broadway, 2nd Floor, New York, New York 10018, Telephone: 212-849-5000.

/s/ Michael Stanfield, Mayor

EXHIBIT A

CITY OF LAFOLLETTE, TENNESSEE GENERAL OBLIGATION BONDS, SERIES 2019

ISSUE PRICE CERTIFICATE (for Competitive Sales, if Hold the Offering Price Rule does not apply)

The undersigned, on behalf of [NAME OF UNDERWRITER] ("[SHORT NAME OF UNDERWRITER]"), hereby certifies as set forth below with respect to the sale of the above-captioned obligations (the "Bonds") of the City of LaFollette, Tennessee (the "Issuer").

1. *Reasonably Expected Initial Offering Price.*

- (a) As of the Sale Date, the reasonably expected initial offering prices of the Bonds to the Public by [SHORT NAME OF UNDERWRITER] are the prices listed in Schedule A (the "Expected Offering Prices"). The Expected Offering Prices are the prices for the Maturities of the Bonds used by [SHORT NAME OF UNDERWRITER] in formulating its bid to purchase the Bonds. Attached as Schedule B is a true and correct copy of the bid provided by [SHORT NAME OF UNDERWRITER] to purchase the Bonds.
- (b) [SHORT NAME OF UNDERWRITER] was not given the opportunity to review other bids prior to submitting its bid.
- (c) The bid submitted by [SHORT NAME OF UNDERWRITER] constituted a firm offer to purchase the Bonds.

2. **Defined Terms**.

- (a) *Maturity* means Bonds with the same credit and payment terms. Bonds with different maturity dates, or Bonds with the same maturity date but different stated interest rates, are treated as separate Maturities.
- (b) *Public* means any person (including an individual, trust, estate, partnership, association, company, or corporation) other than an Underwriter or a related party to an Underwriter. The term "related party" for purposes of this certificate generally means any two or more persons who have greater than 50 percent common ownership, directly or indirectly.
- (c) *Sale Date* means the first day on which there is a binding contract in writing for the sale of a Maturity of the Bonds. The Sale Date of the Bonds is October 31, 2019.
- (d) Underwriter means (i) any person that agrees pursuant to a written contract with the Issuer (or with the lead underwriter to form an underwriting syndicate) to participate in the initial sale of the Bonds to the Public, and (ii) any person that agrees pursuant to a written contract directly or indirectly with a person described in clause (i) of this paragraph to participate in the initial sale of the Bonds to the Public (including a member of a selling group or a party to a retail distribution agreement participating in the initial sale of the Bonds to the Public).

The representations set forth in this certificate are limited to factual matters only. Nothing in this certificate represents [SHORT NAME OF UNDERWRITER]'s interpretation of any laws, including

specifically Sections 103 and 148 of the Internal Revenue Code of 1986, as amended, and the Treasury Regulations thereunder. The undersigned understands that the foregoing information will be relied upon by the Issuer with respect to certain of the representations set forth in the Tax Certificate with respect to the Bonds and with respect to compliance with the federal income tax rules affecting the Bonds, and by Bass, Berry & Sims PLC in connection with rendering its opinion that the interest on the Bonds is excluded from gross income for federal income tax purposes, the preparation of the Internal Revenue Service Form 8038-G, and other federal income tax advice that it may give to the Issuer from time to time relating to the Bonds.

Dated:

[NAME OF UNDERWRITER]

By:

Name: _____

Title: _____

EXHIBIT B

CITY OF LAFOLLETTE, TENNESSEE S_____ GENERAL OBLIGATION BONDS, SERIES 2019

ISSUE PRICE CERTIFICATE (if Hold-the-Offering-Price Rule applies)

The undersigned, on behalf of [NAME OF UNDERWRITER] ("[SHORT NAME OF UNDERWRITER]") [and the other members of the underwriting syndicate (together, the "Underwriting Group")], hereby certifies as set forth below with respect to the sale and issuance of the above-captioned obligations (the "Bonds") of the City of LaFollette, Tennessee (the "Issuer").

1. Initial Offering Price of the Hold-the-Offering-Price Maturities.

- (a) [SHORT NAME OF UNDERWRITER] [The Underwriting Group] offered the Hold-the-Offering-Price Maturities to the Public for purchase at the respective initial offering prices listed in Schedule A (the "Initial Offering Prices") on or before the Sale Date. A copy of the pricing wire or equivalent communication for the Bonds is attached to this certificate as Schedule B.
- (b) As set forth in the [Notice of Sale and bid award], [SHORT NAME OF UNDERWRITER][the members of the Underwriting Group] agreed in writing on or prior to the Sale Date that, (i) for each Maturity of the Hold-the-Offering-Price Maturities, [it][they] would neither offer nor sell any of the Bonds of such Maturity to any person at a price that is higher than the Initial Offering Price for such Maturity during the Holding Period for such Maturity (the "hold-the-offering-price rule"), and (ii) any selling group agreement shall contain the agreement of each dealer who is a member of the selling group, and any retail distribution agreement, to comply with the hold-the-offering-price rule. Pursuant to such agreement, no Underwriter (as defined below) offered or sold any Maturity of the Hold-the-Offering-Price Maturities at a price that is higher than the respective Initial Offering Price for that Maturity of the Bonds during the Holding Period.
- (c) Separately identify issue price for Maturities to which Holding Period does not apply.

2. **Defined Terms**.

- (a) *Hold-the-Offering-Price Maturities* means those Maturities of the Bonds listed in Schedule A hereto as the "Hold-the-Offering-Price Maturities."
- (b) Holding Period means, with respect to a Hold-the-Offering-Price Maturity, the period starting on the Sale Date and ending on the earlier of (i) the close of the fifth business day after the Sale Date, or (ii) the date on which [SHORT NAME OF UNDERWRITER][the Underwriting Group] sold at least 10% of such Hold-the-Offering-Price Maturity to the Public at prices that are no higher than the Initial Offering Price for such Hold-the-Offering-Price Maturity.
- (c) *Maturity* means Bonds with the same credit and payment terms. Bonds with different maturity dates, or Bonds with the same maturity date but different stated interest rates,

are treated as separate maturities.

- (d) Public means any person (including an individual, trust, estate, partnership, association, company, or corporation) other than an Underwriter or a related party to an Underwriter. The term "related party" for purposes of this certificate generally means any two or more persons who have greater than 50 percent common ownership, directly or indirectly.
- (e) *Sale Date* means the first day on which there is a binding contract in writing for the sale of a Maturity of the Bonds. The Sale Date of the Bonds is October 31, 2019.
- (f) Underwriter means (i) any person that agrees pursuant to a written contract with the Issuer (or with the lead underwriter to form an underwriting syndicate) to participate in the initial sale of the Bonds to the Public, and (ii) any person that agrees pursuant to a written contract directly or indirectly with a person described in clause (i) of this paragraph to participate in the initial sale of the Bonds to the Public (including a member of a selling group or a party to a retail distribution agreement participating in the initial sale of the Bonds to the Public).

The representations set forth in this certificate are limited to factual matters only. Nothing in this certificate represents [SHORT NAME OF UNDERWRITER]'s interpretation of any laws, including specifically Sections 103 and 148 of the Internal Revenue Code of 1986, as amended, and the Treasury Regulations thereunder. The undersigned understands that the foregoing information will be relied upon by the Issuer with respect to certain of the representations set forth in the Tax Certificate with respect to the Bonds and with respect to compliance with the federal income tax rules affecting the Bonds, and by Bass, Berry & Sims PLC connection with rendering its opinion that the interest on the Bonds is excluded from gross income for federal income tax advice that it may give to the Issuer from time to time relating to the Bonds.

Dated:

[NAME OF UNDERWRITER]

By:_____

BID FORM

Honorable Michael Stanfield, Mayor 207 South Tennessee Avenue LaFollette, Tennessee 37766

Dear Mr. Stanfield:

For your legally issued, properly executed \$15,100,000* General Obligation Bonds, Series 2019 (the "Bonds") of City of LaFollette, Tennessee, in all respects as more fully outlined in your Notice of Sale, which by reference are made a part hereof, we will pay you a sum of ______ (\$_____).

The Bonds shall be dated the date of issuance (assume November 25, 2019) and shall be callable in accordance with the Detailed Notice of Sale. The Bonds shall mature on March 1 and bear interest at the following rates:

Maturity <u>(March 1)</u>	<u>Amount*</u>	<u>Rate</u>	Maturity <u>(March 1)</u>	<u>Amount*</u>	<u>Rate</u>
2020	\$ 1,370,000		2028	\$ 1,070,000	
2021	1,355,000		2029	1,100,000	
2022	1,390,000		2030	1,140,000	
2023	1,595,000		2031	380,000	
2024	1,565,000		2032	170,000	
2025	1,600,000		2033	170,000	
2026	1,000,000		2034	165,000	
2027	1,030,000				

We have elected the option to designate two or more consecutive serial maturities as term bond maturities as indicated:

Term Bond 1:	Maturities from March 1, 20	through March 1, 20	@9	%.
Term Bond 2:	Maturities from March 1, 20	through March 1, 20	@	%.
Term Bond 3:	Maturities from March 1, 20	through March 1, 20	@	%.
Term Bond 4:	Maturities from March 1, 20	through March 1, 20	@	6.
Term Bond 5:	Maturities from March 1, 20	through March 1, 20	@	%.
Term Bond 6:	Maturities from March 1, 20	through March 1, 20	@	%.

It is our understanding that the Bonds are offered for sale subject to the final approving opinion of Bass, Berry & Sims PLC, Bond Counsel, Knoxville, Tennessee, whose opinion together with the executed Bonds, will be furnished by the City without cost to us.

If our bid is accepted, we agree to provide a good faith deposit for up to 2% of the Bonds on which we have bid by the close of business on the date following the competitive public sale as outlined in the *Detailed Notice of Sale*. Should for any reason we fail to comply with the terms of this bid, this good faith deposit shall be forfeited by us as full liquidated damages. Otherwise, this good faith deposit shall be applied to the purchase price of the Bonds on which we have bid.

This bid is a firm offer for the purchase of the Bonds identified in the Notice of Sale, on the terms set forth in this bid form and the Notice of Sale, and is not subject to any conditions, except as permitted by the Notice of Sale. By submitting this bid, we confirm that we have an established industry reputation for underwriting new issuances of municipal bonds. [If the bidder cannot confirm an established industry reputation for underwriting new issuances of municipal bonds, the preceding sentence should be crossed out.]

Accepted for and on behalf of the City of LaFollette, Tennessee, this 31st day of October 2019.	Respectfully submitted,
Michael Stanfield, Mayor	Total interest cost from October 31, 2019 to final maturity \$ Less: Premium /plus discount, if any \$ Net Interest Cost \$ True Interest Rate %

The computations of net interest cost and true interest rate are for comparison purposes only and are not to be considered as part of this proposal.

*Preliminary, subject to change.

October 31, 2019

\$15,100,000* CITY OF LAFOLLETTE, TENNESSEE

General Obligation Bonds, Series 2019

SECURITIES OFFERED

AUTHORITY AND PURPOSE

This PRELIMINARY OFFICIAL STATEMENT which includes the Summary Statement hereof and appendices hereto, is furnished in connection with the offering by City of LaFollette, Tennessee (the "City") of \$15,100,000* General Obligation Bonds, Series 2019 (the "Bonds").

The Bonds are authorized to be issued pursuant to the provisions of Sections 9-21-101 <u>et.</u> <u>seq.</u>, *Tennessee Code Annotated*, and other applicable provisions of law and pursuant to a resolution duly adopted by the City Council on October 1, 2019 (the "Resolutions").

The Bonds are being issued for the purpose of providing funds for (i) refinancing the Outstanding Debt, as described herein; (ii) the acquisition of land and the construction, renovation, extension and equipping of site improvements, facilities and equipment for the City's electric system (the "Electric System"); (iii) the acquisition of land and the construction, renovation, extension and equipping of site improvements, facilities and equipment for the City's water and sewer system (the "W&S System"); (iv) the acquisition of all property, real and personal, appurtenant to the foregoing (collective, the "Projects"); and (v) the payment of legal, fiscal, administrative costs incident to the indebtedness described herein.

REFUNDING PLAN

The City is proposing to issue the Bonds to refinance the City's outstanding: (i) Loan Agreement, Series 2003, dated December 29, 2003 (the "2003 Loan"), (ii) Loan Agreement, Series 2004, dated May 24, 2005 (the "2004 Loan"), (iii) Loan Agreement, Series 2006, dated March 3, 2008 (the "2006 Loan") and (iv) Loan Agreement, Series 2008, dated October 31, 2008 (the "2008 Loan") (collectively, the "Outstanding Debt") to fixed interest rate versus a variable interest rate. The Outstanding Debt will be called for redemption within 90 days of the closing.

As required by Title 9, Chapter 21, Part 9 of *Tennessee Code Annotated* as supplemented and revised, a plan of refunding (the "Plan") for the Outstanding Debt was submitted to the Director of the Office of State and Local Finance for review, and a report was received thereon.

DESCRIPTION OF THE BONDS

The Bonds will be dated and bear interest from their date of issuance and delivery (assume November 25, 2019). Interest on the Bonds will be payable semi-annually on March 1 and September

1, commencing March 1, 2020. The Bonds are issuable in book-entry-only form in \$5,000 denominations or integral multiples thereof as shall be requested by each respective registered owner.

The Bonds shall be signed by the Mayor and shall be attested by the City Clerk. No Bond shall be valid until it has been authorized by the manual signature of an authorized officer or employee of the Registration Agent and the date of the authentication noted thereon.

SECURITY

The Bonds shall be payable from unlimited ad valorem taxes to be levied on all taxable property within the City. For the prompt payment of the principal of, premium, if any, and interest on the Bonds, the full faith and credit of the City are hereby irrevocably pledged. A portion of the Bonds, so determined by the City shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the City, shall be additionally payable from but not secured by a pledge from but not secured by a pledge of the revenues to be derived from the operation of the City, shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the City, shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the City's water and sewer system (the "W&S System").

The City, through its governing body, shall annually levy and collect a tax on all taxable property within the City, in addition to all other taxes authorized by law, sufficient to pay the principal of and interest on the Bonds when due. Principal and interest on the Bonds falling due at any time when there are insufficient funds from such tax shall be paid from the current funds of the City and reimbursement therefore shall be made out of taxes provided by the Resolution when the same shall have been collected. The taxes may be reduced to the extent of direct appropriations from the General Fund of the City or from the revenue of the Electric System or Water and Sewer System to the payments of debt service on the Bonds.

The Bonds are not obligations of the State of Tennessee (the "State") or any political subdivision thereof other than the City.

OPTIONAL REDEMPTION OF THE BONDS

The Bonds maturing March 1, 2029 and thereafter are subject to optional redemption prior to maturity on or after March 1, 2028 at a redemption price of par plus accrued interest.

If less than all the Bonds shall be called for redemption, the maturities to be redeemed shall be designated by the Board of Mayor and Aldermen, in its discretion. If less than all the principal amount of the Bonds of a maturity shall be called for redemption, the interests within the maturity to be redeemed shall be selected as follows:

(i) if the Bonds are being held under a Book-Entry System by DTC, or a successor Depository, the amount of the interest of each DTC Participant in the Bonds to be redeemed shall be determined by DTC, or such successor Depository, by lot or such other manner as DTC, or such successor Depository, shall determine; or

(ii) if the Bonds are not being held under a Book-Entry System by DTC, or a successor Depository, the Bonds within the maturity to be redeemed shall be selected by the

Registration Agent by lot or such other random manner as the Registration Agent in its discretion shall determine.

MANDATORY REDEMPTION

The bidders have the option of creating term bonds pursuant to the Detailed Notice of Sale. If term bonds are created, then the following provisions will apply. Subject to the credit hereinafter provided, the City shall redeem Bonds maturing March 1, 20__, and March 1, 20__ on the redemption dates set forth below opposite the maturity date, in aggregate principal amounts equal to the respective dollar amounts set forth below opposite the respective redemption dates at a price of par plus accrued interest thereon to the date of redemption. The Bonds to be so redeemed within a maturity shall be selected in the manner described above relating to optional redemption.

The dates of redemption and principal amount of Bonds to be redeemed on said dates are as follows:

		Principal Amount
	Redemption	of Bonds
<u>Maturity</u>	Date	Redeemed

*Final Maturity

At its option, to be exercised on or before the forty-fifth (45) day next preceding any such redemption date, the City may (i) deliver to the Registration Agent for cancellation Bonds of the maturity to be redeemed, in any aggregate principal amount desired, and/or (ii) receive a credit in respect of its redemption obligation for any Bonds of the maturity to be redeemed which prior to said date have been purchased or redeemed (otherwise than through the operation of this section) and canceled by the Registration Agent and not theretofore applied as a credit against any redemption obligation. Each Bond so delivered or previously purchased or redeemed shall be credited by the Registration Agent at 100% of the principal amount thereof on the obligations in chronological order, and the principal amount of Bonds to be redeemed by operation shall be accordingly reduced. The City shall on or before the forty-fifth (45) day next preceding each payment date furnish the Registration Agent with its certificate indicating whether or not and to what extent the provisions of clauses (i) and (ii) described above are to be availed of with respect to such payment and confirm that funds for the balance of the next succeeding prescribed payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment will be paid on or before the next succeeding payment date.

NOTICE OF REDEMPTION

Notice of call for redemption, whether optional or mandatory, shall be given by the Registration Agent on behalf of the City not less than twenty (20) nor more than sixty (60) days prior to the date fixed for redemption by sending an appropriate notice to the registered owners of the Bonds to be redeemed by first-class mail, postage prepaid, at the addresses shown on the Bond registration records of the Registration Agent as of the date of the notice; but neither failure to mail such notice nor any defect in any such notice so mailed shall affect the sufficiency of the proceedings for redemption of any of the Bonds for which proper notice was given. The notice may state that it is conditioned upon the deposit of moneys in an amount equal to the amount necessary to affect the redemption with the Registration Agent no later than the redemption date ("Conditional Redemption"). As long as DTC, or a successor Depository, is the registered owner of the Bonds, all redemption notices shall be mailed by the Registration Agent to DTC, or such successor Depository, as the registered owner of the Bonds, as and when above provided, and neither the City nor the Registration Agent shall be responsible for mailing notices of redemption to DTC Participants or Beneficial Owners. Failure of DTC, or any successor Depository, to provide notice to any DTC Participant or Beneficial Owner will not affect the validity of such redemption. The Registration Agent shall mail said notices as and when directed by the City pursuant to written instructions from an authorized representative of the City (other than for a mandatory sinking fund redemption, notices of which shall be given on the dates provided herein) given at least forty-five (45) days prior to the redemption date (unless a shorter notice period shall be satisfactory to the Registration Agent). From and after the redemption date, all Bonds called for redemption shall cease to bear interest if funds are available at the office of the Registration Agent for the payment thereof and if notice has been duly provided as set forth herein. In the case of a Conditional Redemption, the failure of the City to make funds available in part or in whole on or before the redemption date shall not constitute an event of default, and the Registration Agent shall give immediate notice to the Depository or the affected Bondholders that the redemption did not occur and that the Bonds called for redemption and not so paid remain outstanding.

PAYMENT OF BONDS

The Bonds will bear interest from their date or from the most recent interest payment date to which interest has been paid or duly provided for, on the dates provided herein, such interest being computed upon the basis of a 360-day year of twelve 30-day months. Interest on each Bond shall be paid by check or draft of the Registration Agent to the person in whose name such Bond is registered at the close of business on the 15th day of the month next preceding the interest payment date. The principal of and premium, if any, on the Bonds shall be payable in lawful money of the United States of America at the principal corporate trust office of the Registration Agent.

(The remainder of this page left blank intentionally.)

BASIC DOCUMENTATION

REGISTRATION AGENT

The Registration Agent, Regions Bank, Nashville, Tennessee, its successor or the City will make all interest payments with respect to the Bonds on each interest payment date directly to Cede & Co., as nominee of DTC, the registered owner as shown on the Bond registration records maintained by the Registration Agent, except as follows. However, if the winning bidder certifies to the City that it intends to hold the Bonds for its own account and has no present intent to reoffer the Bonds, then the use of the Book-Entry-Only System is not required.

So long as Cede & Co. is the Registered Owner of the Bonds, as nominee of DTC, references herein to the Bondholders, Holders or Registered Owners of the Bonds shall mean Cede & Co. and shall not mean the Beneficial Owners of the Bonds. For additional information, see the following section.

BOOK-ENTRY-ONLY SYSTEM

The Registration Agent, its successor or the Issuer will make all interest payments with respect to the Bonds on each interest payment date directly to Cede & Co., as nominee of DTC, the registered owner as shown on the Bond registration records maintained by the Registration Agent as of the close of business on the fifteenth day of the month next preceding the interest payment date (the "Regular Record Date") by check or draft mailed to such owner at its address shown on said Bond registration records, without, except for final payment, the presentation or surrender of such registered Bonds, and all such payments shall discharge the obligations of the Issuer in respect of such Bonds to the extent of the payments so made, except as described above. Payment of principal of the Bonds shall be made upon presentation and surrender of such Bonds to the Registration Agent as the same shall become due and payable.

So long as Cede & Co. is the Registered Owner of the Bonds, as nominee of DTC, references herein to the Bondholders, Holders or Registered Owners of the Bonds shall mean Cede & Co. and shall not mean the Beneficial Owners of the Bonds.

The Bonds, when issued, will be registered in the name of Cede & Co., DTC's partnership nominee, except as described above. When the Bonds are issued, ownership interests will be available to purchasers only through a book entry system maintained by DTC (the "Book-Entry-Only System"). One fully registered bond certificate will be issued for each maturity, in the entire aggregate principal amount of the Bonds and will be deposited with DTC.

DTC and its Participants. DTC, the world's largest securities depository, is a limitedpurpose trust company organized under the New York Banking Law, a "banking organization" within the meaning of the New York Banking Law, a member of the Federal Reserve System, a "clearing corporation" within the meaning of the New York Uniform Commercial Code, and a "clearing agency" registered pursuant to the provisions of Section 17A of the Securities Exchange Act of 1934. DTC holds and provides asset servicing for over 3.5 million issues of U.S. and non-U.S. equity issues, corporate and municipal debt issues, and money market instruments (from over 100 countries) that DTC's participants ("Direct Participants") deposit with DTC. DTC also facilitates the post-trade settlement among Direct Participants of sales and other securities transactions in deposited securities, through electronic computerized book-entry-only transfers and pledges between Direct Participants' accounts. This eliminates the need for physical movement of securities certificates. Direct Participants include both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations. DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation ("DTCC"). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries. Access to the DTC system is also available to others such as both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, and clearing corporations that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly ("Indirect Participants"). DTC has a S&P Global Ratings of AA+. The DTC Rules applicable to its Participants are on file with the Securities and Exchange Commission. More information about DTC can be found at www.dtcc.com.

Purchase of Ownership Interests. Purchases of Bonds under the DTC system must be made by or through Direct Participants, which will receive a credit for the Bonds on DTC's records. The ownership interest of each actual purchaser of each Security ("Beneficial Owner") is in turn to be recorded on the Direct and Indirect Participants' records. Beneficial Owners will not receive written confirmation from DTC of their purchase. Beneficial Owners are, however, expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the Bonds are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in Bonds, except in the event that use of the book-entry-only system for the Bonds is discontinued.

Payments of Principal and Interest. Principal and interest payments on the Bonds will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts, upon DTC's receipt of funds and corresponding detail information from the Registration Agent on the payable date in accordance with their respective holdings shown on DTC's records, unless DTC has reason to believe it will not receive payment on such date. Payments by Direct and Indirect Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with municipal securities held for the accounts of customers in bearer form or registered in "street name", and will be the responsibility of such Participant and not of DTC, the Issuer or the Registration Agent subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of redemption proceeds, principal, tender price and interest payments to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is the responsibility of the Registration Agent, disbursement of such payments to Direct Participants shall be the responsibility of DTC, and disbursement of such payments to the Beneficial Owners shall be the responsibility of DTC.

Notices. Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time. Beneficial Owners of Bonds may wish to take certain steps to augment the transmission to them of notices of significant events with respect to the Bonds, such as redemptions, tenders, defaults, and proposed amendments to the

Security documents. For example, Beneficial Owners of Bonds may wish to ascertain that the nominee holding the Bonds f or their benefit has agreed to obtain and transmit notices to Beneficial Owners. In the alternative, Beneficial Owners may wish to provide their names and addresses to the registrar and request that copies of notices be provided directly to them.

Redemption notices shall be sent to DTC. If less than all of the Bonds within a maturity are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such maturity to be redeemed. Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to the Bonds unless authorized by a Direct Participant in accordance with DTC's procedures. Under its usual procedures, DTC mails an Omnibus Proxy to the Issuer as soon as practicable after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts the Bonds are credited on the record date (identified in a listing attached to the Omnibus Proxy).

NONE OF THE ISSUER, THE UNDERWRITER, THE BOND COUNSEL, THE MUNICIPAL ADVISOR OR THE REGISTRATION AGENT WILL HAVE ANY RESPONSIBILITY OR OBLIGATION TO SUCH PARTICIPANTS OR THE PERSONS FOR WHOM THEY ACT AS NOMINEES WITH RESPECT TO THE PAYMENT TO, OR THE PROVIDING OF NOTICE FOR, SUCH PARTICIPANTS OR THE PERSONS FOR WHOM THEY ACT AS NOMINEES.

Transfers of Bonds. To facilitate subsequent transfers, all Bonds deposited by Direct Participants with DTC are registered in the name of DTC's partnership nominee, Cede & Co. or such other name as may be requested by an authorized representative of DTC. The deposit of the Bonds with DTC and their registration in the name of Cede & Co. or such other nominee do not effect any change in beneficial ownership. DTC has no knowledge of the actual Beneficial Owners of the Bonds; DTC's records reflect only the identity of the Direct Participants to whose accounts such Bonds are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

None of the Issuer, the Bond Counsel, the Registration Agent, the Municipal Advisor or the Underwriter will have any responsibility or obligation, legal or otherwise, to any party other than to the registered owners of any Bond on the registration books of the Registration Agent.

DISCONTINUANCE OF BOOK-ENTRY-ONLY SYSTEM

In the event that (i) DTC determines not to continue to act as securities depository for the Bonds or (ii) to the extent permitted by the rules of DTC, the City determines to discontinue the Book-Entry-Only System, the Book-Entry-Only System shall be discontinued. Upon the occurrence of the event described above, the City will attempt to locate another qualified securities depository, and if no qualified securities depository is available, Bond certificates will be printed and delivered to Beneficial Owners.

No Assurance Regarding DTC Practices. The foregoing information in this section concerning DTC and DTC's book-entry-only system has been obtained from sources that the City believes to be reliable, but the City, the Bond Counsel, the Registration Agent and the Municipal Advisor do not take any responsibility for the accuracy thereof. So long as Cede & Co. is the registered owner of the Bonds as nominee of DTC, references herein to the holders or registered owners of the Bonds will mean Cede & Co. and will not mean the Beneficial Owners of the Bonds.

None of the City, the Bond Counsel, the Registration Agent or the Municipal Advisor will have any responsibility or obligation to the Participants, DTC or the persons for whom they act with respect to (i) the accuracy of any records maintained by DTC or by any Direct or Indirect Participant of DTC, (ii) payments or the providing of notice to Direct Participants, the Indirect Participants or the Beneficial Owners or (iii) any other action taken by DTC or its partnership nominee as owner of the Bonds.

For more information on the duties of the Registration Agent, please refer to the Resolution. Also, please see the section entitled "SECURITIES OFFERED – Redemption."

DISPOSITION OF BOND PROCEEDS

The proceeds of the sale of the Bonds shall be applied by the City as follows:

- (a) all accrued interest shall be deposited into the Bond Fund of the City and used to pay interest on the Bonds on the first interest payment date following delivery of the Bonds;
- (b) a portion of the proceeds from the sale of the Bonds, together with such other City funds as may be identified by the Mayor and, if applicable, investment earnings on the foregoing, shall be applied to the refunding of the Outstanding Debt by paying such funds directly to the holders (or paying agents or trustees for the holders) of the Outstanding Bonds; and
- (c) the balance of the proceeds of the sale of the Bonds shall be deposited with a financial institution regulated by the Federal Deposit Insurance Corporation or similar federal agency in a special fund known as the 2019 Construction Fund (the "Construction Fund"), or such other designation as shall be determined by the Mayor to be kept separate and apart from all other funds of the City. The City shall disburse funds in the Construction Fund to pay costs of issuance of the Bonds, including necessary legal, accounting and fiscal expenses, printing, engraving, advertising and similar expenses, administrative and clerical costs, Registration Agent fees, bond insurance premiums, if any, and other necessary miscellaneous expenses incurred in connection with the issuance and sale of the Bonds. Notwithstanding the foregoing, costs of issuance of the Bonds may be withheld from the good faith deposit or purchase price of the Bonds and paid to the Municipal Advisor to be used to pay costs of issuance of the Bonds. The remaining funds in the Construction Fund shall be disbursed solely to pay the costs of the Projects and to reimburse the City for any funds previously expended for costs of the Projects. Money in the Construction Fund shall be invested in such investments as shall be permitted by applicable law.

DISCHARGE AND SATISFACTION OF BONDS

If the City shall pay and discharge the indebtedness evidenced by any of the Bonds in any one or more of the following ways:

1. By paying or causing to be paid, by deposit of sufficient funds as and when required with the Registration Agent, the principal of and interest on such Bonds as and when the same become due and payable;

2. By depositing or causing to be deposited with any trust company or financial institution whose deposits are insured by the Federal Deposit Insurance Corporation or similar federal agency and which has trust powers ("an Agent"; which Agent may be the Registration Agent) in trust or escrow, on or before the date of maturity or redemption, sufficient money or Defeasance Obligations, as hereafter defined, the principal of and interest on which, when due and payable, will provide sufficient moneys to pay or redeem such Bonds and to pay interest thereon when due until the maturity or redemption date (provided, if such Bonds are to be redeemed prior to maturity thereof, proper notice of such redemption shall have been given or adequate provision shall have been made for the giving of such notice); or

3. By delivering such Bonds to the Registration Agent, for cancellation by it;

and if the City shall also pay or cause to be paid all other sums payable hereunder by the City with respect to such Bonds, or make adequate provision therefor, and by resolution of the Governing Body instruct any such Escrow Agent to pay amounts when and as required to the Registration Agent for the payment of principal of and interest on such Bonds when due, then and in that case the indebtedness evidenced by such Bonds shall be discharged and satisfied and all covenants, agreements and obligations of the City to the holders of such Bonds shall be fully discharged and satisfied and shall thereupon cease, terminate and become void.

If the City shall pay and discharge the indebtedness evidenced by any of the Bonds in the manner provided in either clause (a) or clause (b) above, then the registered owners thereof shall thereafter be entitled only to payment out of the money or Defeasance Obligations deposited as aforesaid.

Except as otherwise described below, neither Defeasance Obligations nor moneys deposited with the Registration Agent pursuant to this Section nor principal or interest payments on any such Defeasance Obligations shall be withdrawn or used for any purpose other than, and shall be held in trust for, the payment of the principal and interest on said Bonds; provided that any cash received from such principal or interest payments on such Defeasance Obligations deposited with the Registration Agent, (A) to the extent such cash will not be required at any time for such purpose, shall be paid over to the City as received by the Registration Agent and (B) to the extent such cash will be required for such purpose at a later date, shall, to the extent practicable, be reinvested in Defeasance Obligations maturing at times and in amounts sufficient to pay when due the principal and interest to become due on said Bonds on or prior to such redemption date or maturity date thereof, as the case may be, and interest earned from such reinvestments shall be paid over to the City, as received by the Registration Agent. For the purposes described above, Defeasance Obligations shall direct obligations of, or obligations, the principal of and interest on which are guaranteed by, the United States of America, or obligations of any agency or instrumentally of the United States of America, which obligations shall not be subject to redemption prior to their maturity other than at the option of the registered owner thereof.

REMEDIES OF BONDHOLDERS

Under Tennessee law, any Bondholder has the right, in addition to all other rights:

(1) By mandamus or other suit, action or proceeding in any court of competent jurisdiction to enforce its rights against the City, including, but not limited to, the right to require the City to assess, levy and collect taxes adequate to carry out any agreement as to, or pledge of, such taxes, fees, rents, tolls, or other charges, and to require the City to carry out any other covenants and agreements, or

(2) By action or suit in equity, to enjoin any acts or things which may be unlawful or a violation of the rights of such Bondholder.

(The remainder of this page left blank intentionally.)

LEGAL MATTERS

LITIGATION

There are no suits threatened or pending challenging the legality or validity of the Bonds or the right of the City to sell or issue the Bonds.

TAX MATTERS

Federal

General. Bass, Berry & Sims PLC, Knoxville, Tennessee, is Bond Counsel for the Bonds. Their opinion under existing law, relying on certain statements by the City and assuming compliance by the City with certain covenants, is that interest on the Bonds:

- is excluded from a bondholder's federal gross income under the Internal Revenue Code of 1986, as amended (the "Code"), and
- is not a preference item for a bondholder under the federal alternative minimum tax.

The Code imposes requirements on the Bonds that the City must continue to meet after the Bonds are issued. These requirements generally involve the way that Bond proceeds must be invested and ultimately used. If the City does not meet these requirements, it is possible that a bondholder may have to include interest on the Bonds in its federal gross income on a retroactive basis to the date of issue. The City has covenanted to do everything necessary to meet these requirements of the Code.

A bondholder who is a particular kind of taxpayer may also have additional tax consequences from owning the Bonds. This is possible if a bondholder is:

- an S corporation,
- a United States branch of a foreign corporation,
- a financial institution,
- a property and casualty or a life insurance company,
- an individual receiving Social Security or railroad retirement benefits,
- an individual claiming the earned income credit or
- a borrower of money to purchase or carry the Bonds.

If a bondholder is in any of these categories, it should consult its tax advisor.

Bond Counsel is not responsible for updating its opinion in the future. It is possible that future events or changes in applicable law could change the tax treatment of the interest on the Bonds or affect the market price of the Bonds. See also section "CHANGES IN FEDERAL AND STATE TAX LAW" below.

Bond Counsel expresses no opinion on the effect of any action taken or not taken in reliance upon an opinion of other counsel on the federal income tax treatment of interest on the Bonds, or under State, local or foreign tax law.

Bond Premium. If a bondholder purchases a Bond for a price that is more than the principal amount, generally the excess is "bond premium" on that Bond. The tax accounting treatment of bond premium is complex. It is amortized over time and as it is amortized a bondholder's tax basis in that Bond will be reduced. The holder of a Bond that is callable before its stated maturity date may be required to amortize the premium over a shorter period, resulting in a lower yield on such Bonds. A bondholder in certain circumstances may realize a taxable gain upon the sale of a Bond with bond premium, even though the Bond is sold for an amount less than or equal to the owner's original cost. If a bondholder owns any Bonds with bond premium, it should consult its tax advisor regarding the tax accounting treatment of bond premium.

Original Issue Discount. A Bond will have "original issue discount" if the price paid by the original purchaser of such Bond is less than the principal amount of such Bond. Bond Counsel's opinion is that any original issue discount on these Bonds as it accrues is excluded from a bondholder's federal gross income under the Internal Revenue Code. The tax accounting treatment of original issue discount is complex. It accrues on an actuarial basis and as it accrues a bondholder's tax basis in these Bonds will be increased. If a bondholder owns one of these Bonds, it should consult its tax advisor regarding the tax treatment of original issue discount

Information Reporting and Backup Withholding. Information reporting requirements apply to interest on tax-exempt obligations, including the Bonds. In general, such requirements are satisfied if the interest recipient completes, and provides the payor with a Form W-9, "Request for Taxpayer Identification Number and Certification," or if the recipient is one of a limited class of exempt recipients. A recipient not otherwise exempt from information reporting who fails to satisfy the information reporting requirements will be subject to "backup withholding," which means that the payor is required to deduct and withhold a tax from the interest payment, calculated in the manner set forth in the Code. For the foregoing purpose, a "payor" generally refers to the person or entity from whom a recipient receives its payments of interest or who collects such payments on behalf of the recipient.

If an owner purchasing a Bond through a brokerage account has executed a Form W-9 in connection with the establishment of such account, as generally can be expected, no backup withholding should occur. In any event, backup withholding does not affect the excludability of the interest on the Bonds from gross income for Federal income tax purposes. Any amounts withheld pursuant to backup withholding would be allowed as a refund or a credit against the owner's Federal income tax once the required information is furnished to the Internal Revenue Service.

State Taxes

Under existing law, the Bonds and the income therefrom are exempt from all present state, county and municipal taxes in Tennessee except (a) Tennessee excise taxes on interest on the Bonds during the period the Bonds are held or beneficially owned by any organization or entity, or other than a sole proprietorship or general partnership doing business in the State of Tennessee,

and (b) Tennessee franchise taxes by reason of the inclusion of the book value of the Bonds in the Tennessee franchise tax base of any organization or entity, other than a sole proprietorship or general partnership, doing business in the State of Tennessee.

CHANGES IN FEDERAL AND STATE TAX LAW

From time to time, there are Presidential proposals, proposals of various federal committees, and legislative proposals in the Congress and in the states that, if enacted, could alter or amend the federal and state tax matters referred to herein or adversely affect the marketability or market value of the Bonds or otherwise prevent holders of the Bonds from realizing the full benefit of the tax exemption of interest on the Bonds. Further, such proposals may impact the marketability or market value of the Bonds simply by being proposed. It cannot be predicted whether or in what form any such proposal might be enacted or whether if enacted it would apply to bonds issued prior to enactment. In addition, regulatory actions are from time to time announced or proposed and litigation is threatened or commenced which, if implemented or concluded in a particular manner, could adversely affect the market value, marketability or tax status of the Bonds. It cannot be predicted whether any such regulatory action will be implemented, how any particular litigation or judicial action will be resolved, or whether the Bonds would be impacted thereby. Purchasers of the Bonds should consult their tax advisors regarding any pending or proposed legislation, regulatory initiatives or litigation. The opinions expressed by Bond Counsel are based upon existing legislation and regulations as interpreted by relevant judicial and regulatory authorities as of the date of issuance and delivery of the Bonds, and Bond Counsel has expressed no opinion as of any date subsequent thereto or with respect to any proposed or pending legislation, regulatory initiatives or litigation.

Prospective purchasers of the Bonds should consult their own tax advisors regarding the foregoing matters.

CLOSING CERTIFICATES

Upon delivery of the Bonds, the City will execute in a form satisfactory to Bond Counsel, certain closing certificates including the following: (i) a certificate as to the Official Statement, in final form, signed by the Mayor acting in his official capacity to the effect that to the best of his knowledge and belief, and after reasonable investigation, (a) neither the Official Statement, in final form, nor any amendment or supplement thereto, contains any untrue statements of material fact or omits to state any material fact necessary to make statements therein, in light of the circumstances in which they are made, misleading, (b) since the date of the Official Statement, in final form, no event has occurred which should have been set forth in such a memo or supplement, (c) there has been no material adverse change in the operation or the affairs of the City since the date of the Official Statement, in final form, and having attached thereto a copy of the Official Statement, in final form, and (d) there is no litigation of any nature pending or threatened seeking to restrain the issuance, sale, execution and delivery of the Bonds, or contesting the validity of the Bonds or any proceeding taken pursuant to which the Bonds were authorized; (ii) certificates as to the delivery and payment, signed by the Mayor acting in his official capacity, evidencing delivery of and payment for the Bonds; (iii) a signature identification and incumbency certificate, signed by the Mayor and City Recorder acting in their official capacities certifying as to the due execution of the Bonds; and, (iv) a Continuing Disclosure Certificate regarding certain covenants of the City concerning the

preparation and distribution of certain annual financial information and notification of certain material events, if any.

APPROVAL OF LEGAL PROCEEDINGS

Certain legal matters relating to the authorization and the validity of the Bonds are subject to the approval of Bass, Berry & Sims PLC, Knoxville, Tennessee, Bond Counsel. Bond Counsel has not prepared the *Preliminary Official Statement* or the *Official Statement*, in final form, or verified their accuracy, completeness or fairness. Accordingly, Bond Counsel expresses no opinion of any kind concerning the *Preliminary Official Statement* or *Official Statement*, in final form, except for the information in the section entitled "LEGAL MATTERS - Tax Matters." The opinion of Bond Counsel will be limited to matters relating to authorization and validity of the Bonds and to the tax-exemption of interest on the Bonds under present federal income tax laws, both as described above. The legal opinion will be delivered with the Bonds and the form of the opinion is included in APPENDIX A. For additional information, see the section entitled "MISCELLANEOUS – "Competitive Public Sale", "Additional Information" and "Continuing Disclosure."

(The remainder of this page left blank intentionally.)

MISCELLANEOUS

RATING

S&P Global Ratings ("S&P") has given the Bonds the rating of "Applied".

There is no assurance that such rating will continue for any given period of time or that the rating may not be suspended, lowered or withdrawn entirely by S&P, if circumstances so warrant. Due to the ongoing uncertainty regarding the economy and debt of the United States of America, including, without limitation, the general economic conditions in the country, and other political and economic developments that may affect the financial condition of the United States government, the United States debt limit, and the bond ratings of the United States and its instrumentalities, obligations issued by state and local governments, such as the Bonds, could be subject to a rating downgrade. Additionally, if a significant default or other financial crisis should occur in the affairs of the United States or of any of its agencies or political subdivisions, then such event could also adversely affect the market for, and ratings, liquidity, and market value of outstanding debt obligations, including the Bonds. Any such downward change in or withdrawal of the rating may have an adverse effect on the secondary market price of the Bonds.

The rating reflects only the views of S&P and any explanation of the significance of such rating should be obtained from S&P.

COMPETITIVE PUBLIC SALE

The Bonds were offered for sale at competitive public bidding on October 31, 2019. Details concerning the public sale were provided to potential bidders and others in the *Preliminary Official Statement* that was dated October 21, 2019.

MUNICIPAL ADVISOR; RELATED PARTIES; OTHER

Municipal Advisor. Cumberland Securities Company, Inc., has served as Municipal Advisor (the "Municipal Advisor") to the City for purposes of assisting with the development and implementation of a bond structure in connection with the issuance of the Bonds. The Municipal Advisor has not been engaged by the City to compile, create, or interpret any information in the PRELIMINARY OFFICIAL STATEMENT and OFFICIAL STATEMENT relating to the City, including without limitation any of the City's financial and operating data, whether historical or projected. Any information contained in the PRELIMINARY OFFICIAL STATEMENT and operating data, whether historical or projected. Any information contained in the PRELIMINARY OFFICIAL STATEMENT and OFFICIAL STATEMENT of the City, any of its affiliates or contractors and any outside parties has not been independently verified by the Municipal Advisor, and inclusion of such information is not, and should not be construed as, a representation by the Municipal Advisor as to

its accuracy or completeness or otherwise. The Municipal Advisor is not a public accounting firm and has not been engaged by the City to review or audit any information in the PRELIMINARY OFFICIAL STATEMENT and OFFICIAL STATEMENT in accordance with accounting standards.

Regions Bank. Regions Bank (the "Bank") is a wholly-owned subsidiary of Regions Financial Corporation. The Bank provides, among other services, commercial banking, investments and corporate trust services to private parties and to State and local jurisdictions, including serving as registration, paying agent or filing agent related to debt offerings. The Bank will receive compensation for its role in serving as Registration and Paying Agent for the Bonds. In instances where the Bank serves the City in other normal commercial banking capacities, it will be compensated separately for such services.

Official Statement. Certain information relative to the location, economy and finances of the Issuer is found in the PRELIMINARY OFFICIAL STATEMENT, in final form and the OFFICIAL STATEMENT, in final form. Except where otherwise indicated, all information contained in this Official Statement has been provided by the Issuer. The information set forth herein has been obtained by the Issuer from sources which are believed to be reliable but is not guaranteed as to accuracy or completeness by, and is not to be construed as a representation of, the Municipal Advisor or the Underwriter. The information contained herein is subject to change without notice, and neither the delivery of this Official Statement nor any sale made hereunder shall under any circumstances create an implication that there has been no change in the affairs of the Issuer, or the other matters described herein since the date hereof or the earlier dates set forth herein as of which certain information contained herein is given.

Cumberland Securities Company, Inc. distributed the PRELIMINARY OFFICIAL STATEMENT, in final form, and the OFFICIAL STATEMENT, in final form on behalf of the City and will be compensated and/or reimbursed for such distribution and other such services.

Bond Counsel. From time to time, Bass, Berry & Sims PLC has represented the Bank on legal matters unrelated to the City and may do so again in the future.

Other. Among other services, Cumberland Securities Company, Inc. and the Bank may also assist local jurisdictions in the investment of idle funds and may serve in various other capacities, including Cumberland Securities Company's role as serving as the City's Dissemination Agent. If the City chooses to use one or more of these other services provided by Cumberland Securities Company, Inc. including Dissemination Agent and/or the Bank, then Cumberland Securities Company, Inc. and/or the Bank may be entitled to separate compensation for the performance of such services.

ADDITIONAL DEBT

The City has not authorized any additional debt. However, the City has ongoing capital needs that may or may not require the issuance of additional debt. The City may also authorize the issuance of additional refundings of outstanding debt as savings opportunities arise.

DEBT LIMITATIONS

Pursuant to Title 9, Chapter 21, *Tennessee Code Annotated*, as amended, there is no limit on the amount of bonds that may be issued when the City uses the statutory authority granted therein to issue bonds. (see "DEBT STRUCTURE - Indebtedness and Debt Ratios" for additional information.)

DEBT RECORD

There is no record of a default on principal and interest payments by the City from information available. Additionally, no agreements or legal proceedings of the City relating to securities have been declared invalid or unenforceable.

CONTINUING DISCLOSURE

The City will at the time the Bonds are delivered execute a Continuing Disclosure Certificate under which it will covenant for the benefit of holders and Beneficial Owners of the Bonds to provide certain financial information relating to the City by not later than twelve months after the end of each fiscal year commencing with the fiscal year ending June 30, 2019 (the "Annual Report"), and to provide notice of the occurrence of certain significant events not later than ten business days after the occurrence of the events and notice of failure to provide any required financial information of the City. The issuer will provide notice in a timely manner to the MSRB of a failure by the City to provide the annual financial information on or before the date specified in the continuing disclosure agreement. The Annual Report (and audited financial statements if filed separately) and notices described above will be filed by the City with the Municipal Securities Rulemaking Board ("MSRB") at www.emma.msrb.org and with any State Information Depository which may be established in Tennessee (the "SID"). The specific nature of the information to be contained in the Annual Report or the notices of events is summarized below. These covenants have been made in order to assist the Underwriters in complying with Securities Exchange Act Rule 15c2-12(b), as it may be amended from time to time (the "Rule 15c2-12").

Five-Year History of Filing. For the past five years there is no general obligation debt (CUSIP 503030) not payable from utility revenue, to be paid by the City, so there were no disclosure filing requirements for City-backed general obligation debt.

For the past five years, the only General Obligation debt (CUSIP 503030) with disclosure filing requirements to be paid by the W&S System consists of the General Obligation Bonds, Series 2014A, dated December 5, 2014. These requirements have been met on time every year since Fiscal Year 2015.

The General Obligation debt (CUSIP 503030) paid by the Electric System did not file its Annual Report with certain required operating statistics on the City's CUSIP of 503030 for Fiscal Year 2013. Instead, the required information was filed on the Electric System's CUSIP of 506837 for Fiscal Year 2013 on time. All debt on the Electric System CUSIP of 506837 was redeemed on March 31, 2015. The disclosure requirements for debt payable by the Electric System (CUSIP 503030) has been met on time every year since Fiscal Year 2015. *Content of Annual Report.* The City's Annual Report shall contain or incorporate by reference the General Purpose Financial Statements of the City for the fiscal year, prepared in accordance with generally accepted accounting principles; provided, however, if the City's audited financial statements are not available by the time the Annual Report is required to be filed, the Annual Report shall contain unaudited financial statements in a format similar to the financial statements contained herein, and the audited financial statements shall be filed when available. The Annual Report shall also include in a similar format the following information included in APPENDIX B entitled "SUPPLEMENTAL INFORMATION STATEMENT."

- Summary of bonded indebtedness as of the end of such fiscal year as shown on page B-17;
- 2. The indebtedness and debt ratios as of the end of such fiscal year, together with information about the property tax base as shown on pages B-18 and B-19;
- 3. Information about the Bonded Debt Service Requirements General Obligation as of the end of such fiscal year as shown on page B-20;
- 4. Information about the Bonded Debt Service Requirements –Water and Sewer System of the end of such fiscal year as shown on page B-21;
- 5. Information about the Bonded Debt Service Requirements Electric System as of the end of such fiscal year as shown on page B-22;
- 6. The fund balances, net assets and retained earnings for the fiscal year as shown on page B-23;
- 7. Summary of Revenues, Expenditures and Changes in Fund Balances General Fund for the fiscal year as shown on page B-24;
- 8. Summary of Revenues, Expenditures and Changes in Fund Balances Electric System for the fiscal year as shown on page B-25;
- 9. Information about the Historical Coverage of Proforma Maximum Annual Debt Service Requirements Electric System for the fiscal year as shown on page B-26
- 10. The estimated assessed value of property in the City for the tax year ending in such fiscal year and the total estimated actual value of all taxable property for such year as shown on page B-32;
- 11. Property tax rates and tax collections of the City for the tax year ending in such fiscal year as well as the uncollected balance for such fiscal year as shown on page B-32; and
- 12. The ten largest taxpayers as shown on page B-33.

Any or all of the items above may be incorporated by reference from other documents, including Official Statements in final form for debt issues of the City or related public entities, which

have been submitted to the MSRB or the U.S. Securities and Exchange Commission. If the document incorporated by reference is a final Official Statement, in final form, it will be available from the Municipal Securities Rulemaking Board. The City shall clearly identify each such other document so incorporated by reference.

Reporting of Significant Events. The City will file notice regarding material events with the MSRB and the SID, if any, as follows:

- 1. Upon the occurrence of a Listed Event (as defined in (3) below), the City shall in a timely manner, but in no event more than ten (10) business days after the occurrence of such event, file a notice of such occurrence with the MSRB and SID, if any.
- 2. For Listed Events where notice is only required upon a determination that such event would be material under applicable Federal securities laws, the City shall determine the materiality of such event as soon as possible after learning of its occurrence.
- 3. The following are the Listed Events:
 - a. Principal and interest payment delinquencies;
 - b. Non-payment related defaults, if material;
 - c. Unscheduled draws on debt service reserves reflecting financial difficulties;
 - d. Unscheduled draws on credit enhancements reflecting financial difficulties;
 - e. Substitution of credit or liquidity providers, or their failure to perform;
 - f. Adverse tax opinions, the issuance by the Internal Revenue Service of proposed or final determinations of taxability, Notices of Proposed Issue (IRS Form 5701-TEB) or other material notices or determinations with respect to the tax status of the Bonds or other material events affecting the tax status of the Bonds;
 - g. Modifications to rights of Bondholders, if material;
 - h. Bond calls, if material, and tender offers;
 - i. Defeasances;
 - j. Release, substitution, or sale of property securing repayment of the securities, if material;
 - k. Rating changes;
 - 1. Bankruptcy, insolvency, receivership or similar event of the obligated person;
 - m. The consummation of a merger, consolidation or acquisition involving an obligated person or the sale of all or substantially all of the assets of the obligated person, other than in the ordinary course of business, the entry into a

definitive agreement to undertake such an action or the termination of a definitive agreement relating to any such actions, other than pursuant to its terms, if material;

- n. Appointment of a successor or additional trustee or the change of name of a trustee, if material;
- o. Incurrence of a financial obligation (which includes a debt obligation, or a derivative instrument entered into connection with, or pledged as security or as a source of payment for, an existing or planned debt obligation, or a guarantee of debt obligation or derivative instrument) of the City, if material, or agreement as to covenants, events of default, remedies, priority rights, or other similar terms of a financial obligation of the City, any of which affect security holders, if material; and
- p. Default, event of acceleration, termination event, modification of terms, or other similar events under the terms of a financial obligation (as described above) of the City, any of which reflect financial difficulties.

Termination of Reporting Obligation. The City's obligations under the Disclosure Certificate shall terminate upon the legal defeasance, prior redemption or payment in full of all of the Bonds.

Amendment; Waiver. Notwithstanding any other provision of the Disclosure Certificate, the City may amend the Disclosure Certificate, and any provision of the Disclosure Certificate may be waived, provided that the following conditions are satisfied:

(a) If the amendment or waiver relates to the provisions concerning the Annual Report and Reporting of Significant Events it may only be made in connection with a change in circumstances that arises from a change in legal requirements, change in law, or change in the identity, nature or status of an obligated person with respect to the Bonds, or the type of business conducted;

(b) The undertaking, as amended or taking into account such waiver, would, in the opinion of nationally recognized bond counsel, have complied with the requirements of the Rule at the time of the original issuance of the Bonds, after taking into account any amendments or interpretations of the Rule, as well as any change in circumstances; and

(c) The amendment or waiver does not, in the opinion of nationally recognized bond counsel, materially impair the interests of the Holders or Beneficial Owners of the Bonds.

In the event of any amendment or waiver of a provision of the Disclosure Certificate, the City shall describe such amendment in the next Annual Report, and shall include, as applicable, a narrative explanation of the reason for the amendment or waiver and its impact on the type (or, in the case of a change of accounting principles, on the presentation) of financial information or operating data being presented by the City. In addition, if the amendment relates to the accounting principles to be followed in preparing financial statements, (i) notice of such change shall be given,

and (ii) the Annual Report for the year in which the change is made should present a comparison (in narrative form and also, if feasible, in quantitative form) between the financial statements as prepared on the basis of the new accounting principles and those prepared on the basis of the former accounting principles.

Default. In the event of a failure of the City to comply with any provision of the Disclosure Certificate, any Bondholder or any beneficial owner may take such actions as may be necessary and appropriate, including seeking mandate or specific performance by court order, to cause the City to comply with its obligations under the Disclosure Certificate. A default under the Disclosure Certificate shall not be deemed an event of default, if any, under the Resolution, and the sole remedy under the Disclosure Certificate in the event of any failure of the City to comply with the Disclosure Certificate shall be an action to compel performance.

ADDITIONAL INFORMATION

Use of the words "shall," "must," or "will" in this Official Statement in summaries of documents or laws to describe future events or continuing obligations is not intended as a representation that such event will occur or obligation will be fulfilled but only that the document or law contemplates or requires such event to occur or obligation to be fulfilled.

Any statements made in this Official Statement involving estimates or matters of opinion, whether or not so expressly stated, are set forth as such and not as representations of fact, and no representation is made that any of the estimates or matters of opinion will be realized. Neither this Official Statement nor any statement which may have been made orally or in writing is to be construed as a contract with the owners of the Bonds.

The references, excerpts and summaries contained herein of certain provisions of the laws of the State of Tennessee, and any documents referred to herein, do not purport to be complete statements of the provisions of such laws or documents, and reference should be made to the complete provisions thereof for a full and complete statement of all matters of fact relating to the Bonds, the security for the payment of the Bonds, and the rights of the holders thereof.

The PRELIMINARY OFFICIAL STATEMENT and OFFICIAL STATEMENT, in final form, and any advertisement of the Bonds, is not to be construed as a contract or agreement between the City and the purchasers of any of the Bonds. Any statements or information printed in this PRELIMINARY OFFICIAL STATEMENT or the OFFICIAL STATEMENT, in final form, involving matters of opinions or of estimates, whether or not expressly so identified, is intended merely as such and not as representation of fact.

The City has deemed this PRELIMINARY OFFICIAL STATEMENT as "final" as of its date within the meaning of Rule 15c2-12 except for the omission of certain pricing information allowed to be omitted pursuant to Rule 15c2-12.

(The remainder of this page left blank intentionally.)

CERTIFICATION OF THE CITY

On behalf of the City, we hereby certify that to the best of our knowledge and belief, the information contained herein as of this date is true and correct in all material respects, and does not contain an untrue statement of material fact or omit to state a material fact required to be stated where necessary to make the statement made, in light of the circumstance under which they were made, not misleading.

/s/ Mayor

ATTEST:

/s/ City Clerk

APPENDIX A

LEGAL OPINION

LAW OFFICES OF BASS, BERRY & SIMS PLC 900 SOUTH GAY STREET, SUITE 1700 KNOXVILLE, TENNESSEE 37902

Ladies and Gentlemen:

We have acted as bond counsel in connection with the issuance by the City of LaFollette, Tennessee (the "Issuer") of the \$_____ General Obligation Bonds, Series 2019 (the "Bonds") dated _____, 2019. We have examined the law and such certified proceedings and other papers as we deemed necessary to render this opinion.

As to questions of fact material to our opinion, we have relied upon the certified proceedings and other certifications of public officials furnished to us without undertaking to verify such facts by independent investigation.

Based on our examination, we are of the opinion, as of the date hereof, as follows:

1. The Bonds have been duly authorized, executed and issued in accordance with the constitution and laws of the State of Tennessee and constitute valid and binding obligations of the Issuer.

2. The resolution of the City Council of the Issuer authorizing the Bonds has been duly and lawfully adopted, is in full force and effect and is a valid and binding agreement of the Issuer enforceable in accordance with its terms.

3. The Bonds constitute general obligations of the Issuer to which the Issuer has validly and irrevocably pledged its full faith and credit. The principal of and interest on the Bonds are payable from unlimited ad valorem taxes to be levied on all taxable property within the corporate limits of the Issuer. That portion of the Bonds that finances or refinances improvements to the Issuer's electric system (the "Electric System") shall be additionally payable from but not secured by a pledge of the revenues to be derived from the operation of the Electric System. That portion of the Bonds that refinances improvements to the Issuer's water and sewer system (the "Water and Sewer System") shall be additionally payable from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to the Issuer's water and sewer system (the "Water and Sewer System") shall be additionally payable from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to be additionally payable from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to be derived from but not secured by a pledge of the revenues to be derived from the operation of the Water and Sewer System.

4. Interest on the Bonds is excluded from gross income for federal income tax purposes and is not an item of tax preference for purposes of the federal alternative minimum tax. The opinion set forth in the preceding sentence is subject to the condition that the Issuer comply with all requirements of the Internal Revenue Code of 1986, as amended, that must be satisfied subsequent to the issuance of the Bonds in order that interest thereon be, or continue to be, excluded from gross income for federal income tax purposes. Failure to comply with certain of such requirements could cause interest on the Bonds to be so included in gross income retroactive to the date of issuance of the Bonds. The Issuer has covenanted to comply with all such requirements. Except as set forth in this Paragraph 4, we express no opinion regarding the federal tax consequences arising with respect to the Bonds.

5. Under existing law, the Bonds and the income therefrom are exempt from all present state, county and municipal taxes in Tennessee except (a) Tennessee excise taxes on all or a portion of the interest on any of the Bonds during the period such Bonds are held or beneficially owned by any organization or entity, other than a sole proprietorship or general partnership, doing business in the State of Tennessee, and (b) Tennessee franchise taxes by reason of the inclusion of the book value of the Bonds in the Tennessee franchise tax base of any organization or entity, other than a sole proprietorship doing business in the State of Tennessee.

It is to be understood that the rights of the owners of the Bonds and the enforceability of the Bonds and the resolutions authorizing the Bonds may be subject to bankruptcy, insolvency, reorganization, moratorium and other similar laws affecting creditors' rights heretofore or hereafter enacted and that their enforcement may be subject to the exercise of judicial discretion in accordance with general principles of equity.

We express no opinion herein as to the accuracy, adequacy or completeness of the Official Statement relating to the Bonds.

This opinion is given as of the date hereof, and we assume no obligation to update or supplement this opinion to reflect any facts or circumstances that may hereafter come to our attention or any changes in law that may hereafter occur.

Yours truly,

APPENDIX B

SUPPLEMENTAL INFORMATION STATEMENT

GENERAL INFORMATION

LOCATION

The City of LaFollette (the "City") is located in Campbell County (the "County") in the northeastern portion of the State of Tennessee between the Cumberland Mountains and foothills of the Great Smoky Mountains. Claiborne County and Union County make up the eastern border of Campbell County. To the south, the County is bordered by Anderson County and to the west by Scott County. The State of Kentucky makes up the northern border of Campbell County. The State of Kentucky seat and is located 35 miles northeast of Knoxville.

GENERAL

The County has a land area of approximately 447 square miles or 286,080 acres. The principal industries in the County are light manufacturing in general and involve metal components and fabrication in specific. The textile industry also retains a solid position in the County's employment structure. Natural resources composed of our timber, coal limestone, and iron ore are economic staples and vital to the employment base. Twenty-eight percent (28%) of the land area is devoted to farming, with primary agricultural interests being cattle, swine, tobacco, potatoes, hay and corn.

The County is part of the Knoxville Metropolitan Statistical Area (the "MSA") that had a population of 837,571 according to the 2010 US Census. The MSA includes Knox (Knoxville and Farragut), Anderson (Oak Ridge and Clinton), Blount (Maryville and Alcoa), Campbell (LaFollette), Grainger (Rutledge), Loudon (Loudon), Morgan (Wartburg), Roane (Harriman) and Union (Maynardville) Counties.

The County is also part of the Knoxville-Morristown-Sevierville Combined Statistical Area (the "CSA"). According to the 2010 Census, the CSA had a population of 1,056,442. The CSA includes Anderson, Blount, Campbell, Cocke, Grainger, Hamblen, Jefferson, Knox, Loudon, Morgan, Roane, Sevier and Union Counties. The City of Knoxville is the largest city in the CSA with a population of 178,874 according to the 2010 Census. The Town of Jacksboro has a population of 12,020 according to the 2010 Census. The County has a population of 40,716, according to the 2010 Census.

TRANSPORTATION

Transportation facilities are provided by the CSX Railway, U.S. Highway 25-W, State and County Highways 63 and 90, and by Interstate Highway 75, which traverses the County. Campbell County also is served by its own airport with an asphalt runway of over 3,500 feet in length. The nearest commercial airport is the McGhee Tyson Airport 41 miles away in Knoxville.

EDUCATION

The *Campbell County Board of Education* operates fifteen schools, including an adult high school in the County. The school system had a fall 2017 enrollment of 5,379 with about 343 teachers.

Source: Tennessee Department of Education.

Campbell County has many opportunities for higher education. Lincoln Memorial University is only 30 miles away in Harrogate, and the University of Tennessee-Knoxville campus is only a brief drive down Interstate I-75 South (35 miles).

The Tennessee College of Applied Technology at Jacksboro. The Tennessee College of Applied Technology at Jacksboro (the "TCAT-J") is part of a statewide system of 26 vocational-technical schools. The TCAT-J meets a Tennessee mandate that no resident is more than 50 miles from a vocational-technical shop. The institution's primary purpose is to meet the occupational and technical training needs of the citizens including employees of existing and prospective businesses and industries in the region. The TCAT-J serves the northeast region of the state including Campbell and Union Counties. The TCAT-J began operations in 1967, and the main campus is located in Campbell County. Fall 2017 enrollment was 313 students.

Source: Tennessee Technology Centers.

Roane State Community College Campbell County Branch. Roane State Community College, which began operation in 1971 in Harriman, Roane County, Tennessee, is a two-year higher education institution which serves a fifteen county area. Fall 2018 enrollment was about 5,870 students. Designed for students who plan to transfer to senior institutions, the Roane State academic transfer curricula include two years of instruction in the humanities, mathematics, natural sciences, and social sciences. Approximately 21 college transfer programs and/or options are offered by the college.

Roane State's 104-acre main campus is centrally located in Roane County where a wide variety of programs are offered. Roane State has nine locations across East Tennessee – the Roane County flagship campus; an Oak Ridge campus; campuses in Campbell, Cumberland, Fentress, Loudon, Morgan and Scott Counties; and a center for health science education in West Knoxville.

Source: Roane State Community College.

HEALTHCARE

There are two hospitals that serve the County. *Jellico Community Hospital*, opened since 1974, operates as a nonprofit acute care facility with 54 beds under the direction of the Adventist Health System.

LaFollette Medical Center (previously St. Mary's Medical Center of Campbell County) has 66 beds with 116 doctors and just recently finished a \$5 million renovation and expansion project. The hospital offers a full array of medical services such as a 24-hour emergency department, general surgery and state-of-the-art diagnostic equipment like MRI, CT, nuclear medicine, x-ray and mammography. LaFollette Medical Center is owned and operated by Tennova Healthcare. Tennova Healthcare was acquired by of one of the largest for-profit

hospital companies in the country, Community Health Systems, Inc. (the "CHS"). CHS is one of the nation's leading operators of general acute care hospitals based in Brentwood, TN. The organization's affiliates own, operate or lease 127 hospitals in 20 states with approximately 21,000 licensed beds. There are sixteen CHS hospitals in Tennessee.

Source: Community Health Systems and Knoxville News Sentinel.

MANUFACTURING AND COMMERCE

Campbell County is home to several industrial parks. Campbell County Industrial Park Jacksboro consists of a total of 120,000 square feet on 20 acres. Campbell County Industrial Park Mueller Building consists of a total of 63,000 square feet on 12 acres. The Hollingsworth Industrial Park is located near Jacksboro, and the Oswego Industrial Park is located near Jellico in the northern area of the County. The City of Caryville has two industrial parks complete with infrastructure. The Collins Industrial Park is located adjoining Interstate 75 on 20 acres and the McGee Industrial Park near Highway 25W and Interstate 75. The City of LaFollette also has a fifteen-acre industrial site available for private development.

In addition to existing Industrial Parks, Campbell County has two new parks each within five minutes of access to Interstate 75. These parks have elaborate infrastructure in place to include roads, natural gas, electrical service, water and sewage. Both are within corporate limits and are served with fire and police protection.

Campbell County also has sites available in the Oswego Industrial Park, near Jellico, TN and supports marketing efforts by the City of LaFollette in promoting their business park property.

<u>Company</u>	Product	Employment
Campbell County School System*	Administration/teachers/services	434
WalMart	Retail	330
A & S Building Systems	Prefabricated Steel Buildings	300
Campbell County Government	County Government	290
Campos Food	Food Distribution	285
St. Mary's Hospital (Lafollette)	Medical Center	275
Advance Food	Frozen Food Processor	225
Camel Manufacturing	Canvas	183
Jellico Community Hospital	Medical Center	175
BMT Manufacturing	Trailers	148
B/S/H Home Appliance Corp.	Barbeque Equipment	125
Natural Sorb	Defense Dept. Sewn Products	110
Masco Corp.	Refrigeration	95
Muller Gas	Gas Burners	87
City of Lafollette	Government	84
Matix Corp.	Automotive Parts	80

The following is a list of the larger employers located in the City and the County:

* Teachers, administrators and staff only

Source: Department of Economic Development.

EMPLOYMENT INFORMATION

For the month of August 2019, the unemployment rate for the County stood at 4.2% with 14,547 persons employed out of a labor force of 15,189.

The Knoxville MSA's unemployment for August 2019 was at 3.2% with 422,592 persons employed out of a labor force of 436,513. As of August 2019, the unemployment rate in the Knoxville-Sevierville-Harriman CSA stood at 3.2%, representing 543,842 persons employed out of a workforce of 561,849.

	Unemployment				
	Annual Average <u>2014</u>	Annual Average <u>2015</u>	Annual Average <u>2016</u>	Annual Average <u>2017</u>	Annual Average <u>2018</u>
National	6.2%	5.3%	4.9%	4.4%	3.6%
Tennessee	6.6%	5.6%	4.7%	3.8%	3.5%
Campbell County	9.3%	5.8%	4.8%	4.0%	3.8%
Index vs. National	150	109	98	91	106
Index vs. State	141	104	102	105	109
Knoxville MSA	6.1%	5.2%	4.4%	3.6%	3.3%
Index vs. National	98	98	90	82	92
Index vs. State	92	93	94	95	94
Knoxville-Sevierville-				2 - 0 (2 40 (
Harriman CSA	6.4%	5.5%	4.6%	3.7%	3.4%
Index vs. National	103	104	94	84	94
Index vs. State	97	98	98	97	97

Source: Tennessee Department of Employment Security, CPS Labor Force Estimates Summary.

[balance of page left blank]

ECONOMIC DATA

Per Capita Personal Income

	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
National	\$44,826	\$47,025	\$48,940	\$49,831	\$51,640
Tennessee	\$39,549	\$40,977	\$42,810	\$43,932	\$45,517
Campbell County	\$29,683	\$29,992	\$31,746	\$32,133	\$33,042
Index vs. National	66	64	65	64	64
Index vs. State	75	73	74	73	73
Knoxville MSA	\$38,267	\$39,816	\$41,611	\$42,547	\$43,903
Index vs. National	85	85	85	85	85
Index vs. State Knoxville-Sevierville-	97	97	97	97	96
Harriman-LaFollette CSA	\$36,786	\$38,233	\$39,953	\$40,847	\$42,102
Index vs. National	82	81	82	82	82
Index vs. State	93	93	93	93	92

Source: U.S. Department of Commerce, Bureau of Economic Analysis.

Social and Economic Characteristics

	<u>National</u>	<u>Tennessee</u>	Campbell <u>County</u>	<u>LaFollette</u>
Median Value Owner Occupied Housing	\$184,700	\$146,000	\$92,700	\$59,600
% High School Graduates or Higher Persons 25 Years Old and Older	87.0%	86.0%	75.3%	72.7%
% Persons with Income Below Poverty Level	12.3%	15.0%	19.2%	29.1%
Median Household Income	\$55,322	\$46,574	\$35,377	\$27,819

Source: U.S. Census Bureau State & County QuickFacts - 2017.

RECREATION

There are several parks in the County. Each of these parks makes available the full menu of traditional, recreational activities. There are also numerous privately-operated recreational facilities available that include sites such as Deerfield, with its own landing strip providing visitors the opportunity to fly in and taxi to their own condo or take their golf cart to the first hole to tee off. *Chuck Swan Wildlife Management Area.* Chuck Swan encompasses 24,444 acres of Union and Campbell counties in the ridge and valley section of East Tennessee. The area is located between the Clinch River arm and the Powell River arm of Norris Lake. The property is jointly managed by TWRA and the Tennessee Division of Forestry (TDF). The area has a fifty-yard and a one hundred-yard firing range. Camping is permitted in three designated campgrounds on the area located near the checking station.

Source: Tennessee Wildlife Resources Agency.

Cove Lake State Park. Located in Campbell County, Cove Lake's 673 acres are situated in a beautiful mountain valley setting on the eastern edge of the Cumberland Mountains. Yearround fishing is permitted on 210-acre Cove Lake. There are scenic nature trails and bike trails leading through the open grasslands and woodlands. In the winter, several hundred Canada Geese make this lakeshore their feeding ground. Nearby is the Devil's Race Track whose steep pinnacle rock affords a panoramic view. The park has an indoor pavilion, a restaurant, a swimming pool and many campsites and picnic areas. The Cumberland Trail State Park, the state's only linear park, can be accessed from Cove Lake. The park has over 500,000 visitors each year.

Source: Tennessee State Parks.

Cumberland Gap National Historical Park. Cumberland Gap National Historical Park is a total of 20,463 acres and includes sections in southeastern Kentucky, northeastern Tennessee, and southwestern Virginia. In Tennessee it is located in Campbell County. This mountain pass on the Wilderness Road, explored by Daniel Boone, developed into a main artery of the great trans-Allegheny migration for settlement of "the Old West" and an important military objective in the Civil War. Visitors to Cumberland Gap can journey back into history by participating in activities including nature hikes, Appalachian music and Saturday evening campfire programs. On a daily basis, visitors can enjoy self-guided hikes, spend time in the visitor center museum and movie theater, or join park rangers on guided tours.

Source: National Park Service.

Cumberland Trail State Park. The Cumberland Trail is the state's only linear park. It opened in 1998 and upon completion will be 300 miles long, cutting through 11 Tennessee counties from the Cumberland Gap National Historic Park on the Tennessee-Virginia-Kentucky border, to the Signal Point near Chattanooga. Currently 196 miles (16,786 acres) are open and ready for exploration. The trail is divided into 15 segments. It can be accessed in Campbell County through Cove Lake State Park in Caryville. The trail now provides a linkage north to south, forming natural connections and opportunities for scenic vistas and curious geological formations.

Source: Tennessee State Parks.

Indian Mountain State Park. Indian Mountain State Park is a multi-use facility in Campbell County near Tennessee's northern border at the base of Indian Mountain. The park has only 200 acres but over 297,000 people visit on average each year. In addition to providing camping and recreation opportunities, the 200-acre park is unique in that it was developed on reclaimed strip mine land. Park visitors can enjoy fishing at the two small lakes, picnicking, camping, and two walking trails.

Source: Tennessee State Parks.

Norris Dam, Reservoir and State Park. Tennessee Valley Authority's ("TVA") Norris Dam, the first dam TVA built, is located in neighboring Anderson County on the Clinch River. Norris Reservoir extends 73 miles up the Clinch River and 56 miles up the Powell from Norris Dam. It covers 5 counties: Anderson, Campbell, Union, Claiborne and Grainger Counties. Norris provides 809 miles of shoreline and 33,840 acres of water surface. It is the largest reservoir on a tributary of the Tennessee River. Norris Reservoir is an important component of the system TVA set up to reduce the risks of these disasters. The area around the Clinch River receives more than 45 inches of rain a year. In the past, floodwaters on the Clinch sometimes inundated areas hundreds of miles downstream. The recreational use of Norris Reservoir exceeds that of any other tributary reservoir in the TVA river system. Water sports at Norris include boating, water skiing, swimming, and excellent fishing.

The town of Norris, built to house workers on the dam, was a planned community that became a model for others throughout the nation. It was sold to private owners in 1948. In the 1930s, TVA established demonstration public parks at several locations on Norris Reservoir, including Cove Lake, Big Ridge, and the area around Norris Dam. These parks later became the nucleus of Tennessee's state park system. Norris Dam State Park has 4,000 acres located in Anderson County.

Source: Tennessee Valley Authority and Knoxville News Sentinel.

RECENT DEVELOPMENTS

BMT Manufacturing. In 2018 BMT Manufacturing expanded their operations in Campbell County, investing a total of \$3.7 million and creating 148 new jobs. There are two facilities. One in Jellico and another in Jacksboro. The company located the new operations in an existing building in Jellico and created 100 jobs at the new location, which was operational in early 2019. BMT plans on expanding its current operations in Jacksboro, creating 48 new jobs at the facility. BMT manufactures trailers for short bed, motorcycle, utility and cargo trailers. The company has been in operation since 2016.

[balance of page left blank]

THE CITY OF LAFOLLETTE'S ELECTRIC SYSTEM

UTILITIES BOARD

The LaFollette Utilities Board (the "LUB") is a municipally-owned electrical power distributor, water and wastewater utility owned by the City of LaFollette, Tennessee (the "City"). The City is located about 45 miles north of Knoxville, Tennessee, in Campbell County. LUB serves approximately 22,187 electric, 9,911 water and 3,564 wastewater customers as of June 30, 2018.

HISTORY AND ORGANIZATION

The LaFollette Electric System (the "System") was established in 1939 and is governed, pursuant to the provisions of Chapter 32 of the 1935 Public Acts of the State of Tennessee, by an Electric System Board appointed by the City Council of the City. The System is operated by the City as a separate department under the supervision of LUB, which employs a General Manager. LUB also operates the water and sewer system on behalf of the City.

Today, LUB's Electric Department serves customers in the majority of Campbell County and portions of Claiborne and Union Counties. The System's total customer count as of June 30, 2018 was 22,187. The System employs 69 equivalent full-time people and maintains 1,671 miles of line.

ELECTRIC BOARD OF DIRECTORS

A five-member Board of Directors (the "Board") that is appointed by the Mayor and City Council governs the System. Members of the Board as of June 30, 2019 are as follows:

Member	<u>Term Expires</u>
J.H. Willoughby – Chair	June 30, 2021
James Campbell – Vice-Chair	June 30, 2020
Janice Walker – Sec./Treasurer	June 30, 2022
David Longmire	June 30, 2023
Boyd Henegar	June 30, 2024

Walter M. (Kenny) Baird, Jr., General Manager. The Board has delegated responsibility for the day to day operation of the System to a General Manager, Mr. Walter M. (Kenny) Baird, Jr. Mr. Baird was initially employed by the Board as a part-time staff accountant in June 1987. He was hired as a full-time staff accountant upon the completion of his bachelor's degree in May 1988. Mr. Baird holds a Bachelor of Business Administration degree in Accounting from Lincoln Memorial University and a Master of Business Administration degree from the University of Tennessee at Chattanooga, as well as an Associate in Applied Science degree in Electric Power Technology from Bismarck State College. Mr. Baird left the System in November 1989 and returned as the Director of Accounting & Finance in March 1993. He also served a brief term on the Board, from July 1992 until February 1993. He is also a Certified Public Accountant in the State of Tennessee. Mr. Baird serves on the boards of numerous charitable, civic, and trade organizations, including the Tennessee Valley Public Power Association (TVPPA).

SERVICE AREA

The System's service area encompasses approximately 500 square miles in Campbell and portions of Claiborne and Union Counties, Tennessee, including approximately 4.9 square miles within the limits of the City of LaFollette. The System is the exclusive distributor of electric power within this service area.

DISTRIBUTION SYSTEM

Wholesale power is purchased from the Tennessee Valley Authority at four delivery points at 161 kV.

The System's distribution system serves approximately 22,187 residential, commercial, and industrial customers located within the City of LaFollette and most of Campbell County, along with several customers in Claiborne and Union Counties. The 7.2/12.47 kV distribution system consists of approximately 1,544 pole line miles of overhead conductor and approximately 127 miles of underground conductor. Numerous circuits from the eleven distribution substations provide for continuity of service via multiple interconnections throughout the System. The eleven substations are continuously monitored by an automated Supervisory Control and Data Acquisition (SCADA) system.

RECENT UPGRADES

Several distribution system improvements and line upgrades were completed throughout the System's service territory in 2018. The System completed relay panel upgrades at the Jacksboro, Speedwell and West LaFollette substations during the fiscal year. LUB continues to strive to upgrade distribution facilities according to a long-range capital improvements plan based on engineering and operations studies.

Several general plant improvements were completed in 2018. Plans are in development to remodel two empty buildings purchased during the previous fiscal year and use them as new office space for administration, accounting, engineering and information technology.

SOURCE OF ELECTRIC POWER

Since its inception as a municipal system in 1939, the System has purchased all of its energy requirements from the Tennessee Valley Authority (the "TVA") pursuant to the standard contract (the "Power Contract"). The most recent renewal of the purchase contract was made effective September 16, 1979 for a period of 20 years. In 1989, a rolling ten year contract was executed. The contract is subject to earlier termination by either party on not less than ten years' prior written notice. Under the Power Contract, TVA agrees to supply the amount of electric power required for service to the System's customers and the System agrees to purchase all of its electric power from TVA.

The cost and availability of power to the System may be affected by, among other things, factors relating to TVA's nuclear program, fuel supply, environmental considerations such as future legislation regulating the mining of coal, the construction and financing of future generating and transmission facilities and other factors relating to TVA's ability to supply the power demands of its customers, including the System. The power sold to the System is supplied from the entire TVA system and not one specific generating facility.

The Power Contract provides that TVA shall make every reasonable effort to increase the generating capacity of its system and to provide the transmission facilities required to deliver the output thereof so as to be in a position to supply additional power when and to the extent needed by the System. Neither TVA nor the System is liable for breach of contract if the availability or use of power is interrupted or curtailed or if either party is prevented from performing under the Power Contract by circumstances reasonably beyond its control. The amount of power supplied by TVA and the contractual obligation to supply such power are limited by the capacity of the TVA's generating and transmission facilities.

The Power Contract provides that the System may sell power to all customers in its service area, except certain Federal installations and large customers that TVA may serve directly.

The Power Contract specifies the wholesale purchase rates and the monthly resale rates to be adhered to by the System, which may be revised periodically by TVA, through the publication of an Adjustment Addendum, to cover increased costs to TVA. (SEE "ELECTRIC RATES" below.)

THE TENNESSEE VALLEY AUTHORITY

The Tennessee Valley Authority Act of 1933, as amended, established TVA as a wholly owned corporate agency and instrumentality of the United States of America. The Act's objective is the development of the resources of the Tennessee Valley and adjacent areas in order to strengthen the regional and national economy and the national defense. Its specific purposes include: (1) flood control on the Tennessee River and its tributaries, and assistance to flood control on the lower Ohio and the Mississippi Rivers; (2) a modern navigable channel for the Tennessee River; (3) ample supply of power within an area of 80,000 square miles; (4) development and introduction of more efficient soil fertilizers; and (5) greater agricultural and industrial development and improved forestry in the region. All powers of TVA are vested in its Board. The Consolidated Appropriations Act of 2005 amended the TVA Act, restructuring the TVA Board from 3 full-time members to 9 part-time members, at least 7 of whom must be legal residents of the TVA service area. TVA Board members are appointed by the President of the United States by and with the advice and consent of the U.S. Senate. After an initial phase-in period, TVA Board members serve 5-year terms, and at least one member's term ends each year. TVA has a fuel cost tracker, which provides for monthly adjustments to TVA's wholesale power rates for changes in the cost of fuel used to generate electric power.

[balance of page left blank]

ELECTRIC RATES

The System has agreed to adhere to resale rates in accordance with the Power Contract with TVA and specifically as provided by the current rate schedule effective October 2017 (SEE "RESIDENTIAL AND GENERAL POWER RESALE RATES OF THE SYSTEM"). The Power Contract provides further that if the resale rates set forth therein do not provide sufficient revenues for the operation and maintenance of the System on a self-supporting, financially sound basis, including debt service, the Board and TVA will agree to changes in rates to provide increased revenues. Similarly, if the rates and charges produce excess revenues, the parties will agree to rate reductions. Since the date of the Power Contract, TVA, by use of Adjustment Addenda, has adjusted the wholesale and resale rates from time to time through publication. The System is not otherwise subject to rate regulation under existing law, and the LaFollette Utilities Board of Directors is not aware of any pending legislation to make its electric rates subject to regulation.

RESIDENTIAL AND GENERAL POWER RATES

The following schedule outlines the retail electric rates charged by the System as of June 30, 2018:

I. <u>Residential Rates – Schedule RS:</u>

Customer Charge:	\$20.13 per month
Energy Charge:	\$0.10425 per kWh

II. <u>General Power Rates – Schedule GSA</u>

<u>Part 1</u>

Customer Charge:	\$27.65 per month
Energy Charge:	\$0.12561 per kWh

Part 2

Customer Charge: Demand Charge:

Energy Charge:

<u> Part 3</u>

Customer Charge: Demand Charge:

\$104.39 per delivery point per month First 50 kW - No Charge Over 50 kW - \$16.72 per kW First 15,000 kWh – \$0.12620 per kWh Additional kWh – \$0.06987 per kWh

\$365.36 per delivery point per month First 1,000 kW - \$16.87 per kW Next 1,500 kW - \$21.80 per kW Excess over 2,500 kW - \$43.60 per kW

Energy Charge:

Schedule GSB

Customer Charge: Demand Charge:

\$1,500.00 per delivery point per month On-Peak - \$10.61 per kW

\$0.06987 per kWh

Energy Charge:	Maximum - \$5.09 per kW In Excess of Contract Demand - \$10.61 per kW On-Peak – \$0.09255 per kWh Off-Peak First 200 hours – \$0.06820 per kWh Off-Peak Next 200 hours - \$0.02296 per kWh Off-Peak Additional kWh – \$0.01962 per kWh
Schedule GSC	
Customer Charge:	\$1,500.00 per delivery point per month
Demand Charge:	On-Peak - \$10.61 per kW
	Maximum - \$4.48 per kW
	In Excess of Contract Demand - \$10.61 per kW
Energy Charge:	On-Peak – \$0.09255 per kWh
	Off-Peak First 200 hours – \$0.06820 per kWh
	Off-Peak Next 200 hours - \$0.02296 per kWh
	Off-Peak Additional kWh – \$0.01962 per kWh
Schedule GSD	
Customer Charge:	\$1,500.00 per delivery point per month
Demand Charge	On-Peak - $\$10.61$ ner kW

ensionier entaise.	¢1,00000 per den very point per month
Demand Charge:	On-Peak - \$10.61 per kW
	Maximum - \$4.47 per kW
	In Excess of Contract Demand - \$10.61 per kW
Energy Charge:	On-Peak – \$0.09255 per kWh
	Off-Peak First 200 hours – \$0.06820 per kWh
	Off-Peak Next 200 hours - \$0.02184 per kWh
	Off-Peak Additional kWh – \$0.01962 per kWh

Schedule TDGSA

Customer Charge:	\$1,500.00 per delivery point per month
Demand Charge:	On-Peak - \$10.66 per kW
	Maximum - \$5.09 per kW
	In Excess of Contract Demand - \$10.66 per kW
Energy Charge:	On-Peak – \$0.09584 per kWh
	Off-Peak First 200 hours – \$0.06322 per kWh
	Off-Peak Next 200 hours - \$0.02185 per kWh
	Off-Peak Additional kWh – \$0.01890 per kWh

III. OUTDOOR LIGHTING RATES – SCHEDULE LS:

Customer Charge:\$27.65 per delivery point per monthEnergy Charge:0.07647 per kWh per month

Source: Audited Financial Statements, LaFollette Utilities Board

OPERATING AND FINANCIAL HISTORY

OPERATING HISTORY

The following tables present information relating to the number of meters in service, operating revenues of the System, and data on the largest industrial customers. Unless otherwise stated, such information is presented for the fiscal years ended June 30 in the years shown.

NUMBER OF METERS IN SERVICE

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Residential	18,909	18,975	19,022	19,098	19,157
General Power - 50kW	2,602	2,622	2,643	2,668	2,694
General Power – Over 50kW	197	191	195	200	197
Street and Athletic	134	134	130	140	139
Total	<u>21,842</u>	<u>21,922</u>	<u>21,990</u>	<u>22,106</u>	<u>22,187</u>

Source: System Officials

HISTORICAL ELECTRIC SYSTEM USE

The following table shows historical figures for the population of Campbell County, the System's average number of customers, electric load and electric sales.

<u>Year</u>	Population	Number of <u>Meters</u>	Peak System <u>Demand (kW)</u>	<u>Sales kWh</u>
2014	39,918	21,842	129,253	408,908,058
2015	39,752	21,922	123,986	403,878,251
2016	39,714	21,990	109,789	381,659,152
2017	39,648	22,106	103,145	393,049,866
2018	39,648	22,187	120,299	400,265,422

Source: System Officials

[balance of page left blank]

OPERATING STATISTICS

	For the Fiscal Year Ended June 30,					
	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	
Power Usage – kWh						
Residential Small Commercial /	261,954,840	258,817,215	239,130,380	243,931,527	253,535,085	
Industrial (<50 kW) Large Commercial /	33,227,668	33,379,828	32,185,635	32,172,660	33,247,636	
Industrial (>50kW)	107,304,667	105,299,619	103,989,581	110,706,447	107,295,125	
Street & Athletic	6,420,883	6,381,589	6,353,556	6,239,232	6,187,576	
Total Power Usage <i>Purchased Power</i>	<u>408,908,058</u>	<u>403,878,251</u>	<u>381,659,152</u>	<u>393,049,866</u>	<u>400,265,422</u>	
kWh	435,347,627	432,980,912	409,213,408	400,549,485	418,633,185	
Total Cost Maximum kW	\$32,948,984	\$33,274,291	\$30,938,833	\$31,342,056	\$33,539,884	
Demand Wholesale Power	129,253	123,986	109,789	103,145	120,299	
Cost as % of Sales <i>Source:</i> System Officials	71%	73%	70%	68%	69%	

TEN LARGEST ELECTRIC CUSTOMERS IN 2018

The ten largest customers in the System in order of total sales are listed below. These ten top electric customers represent 11.5% of the total electric sales dollars and 12.4% of the total kWh usage.

Name	Annual Sales (Dollars)	Annual (kWh) Usage	Annual kW Demand
Campos Foods	\$1,593,761	14,428,800	2,448
Kopper Glo Fuels	873,990	7,475,148	1,940
Matix Corporation	666,163	6,256,800	1,070
Wal-Mart Supercenter	475,604	4,752,000	688
Evergreen Packaging	370,607	1,900,800	1,118
BSH Home Appliance	343,567	3,244,800	567
LaFollette Water Plant	320,961	2,671,200	663
Matix Corporation	319,477	3,252,000	453
LaFollette Medical Center	314,466	2,995,200	518
Food City	280,742	2,793,600	418
TOTALS	<u>\$5,559,338</u>	<u>49,770,348</u>	

Source: System Officials

PERSONNEL

The average number of employees in the System for the following years is as follows:

2014	73
2015	72
2016	70
2017	69
2018	69

CAPITAL IMPROVEMENTS PROGRAM

In an effort to meet System demands and customer requirements as well as maintaining the existing system, the following capital improvements and additions are planned for the next 3 years:

2018-2019	\$6,812,000
2019-2020	\$2,000,000
2020-2021	\$2,000,000

PENSION

The Electric Department contributes to the National Rural Electric Cooperative Association Retirement Security Plan, which is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is a multiemployer plan under the accounting standards. The plan sponsor's Employer Identification Number is 53-0116145 and the Plan Number is 333. Participants have been credited for employment with the Electric Department since 1970, and substantially all employees are participants. A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

For additional information on the funding status, trend information and actuarial status of LUB's retirement programs, please refer to the General Purpose Financial Statements of LUB located herein.

OTHER POST EMPLOYMENT BENEFITS (THE "OPEB")

The City of LaFollette – Board of Public Utilities' board of commissioners approved a single-employer defined benefit healthcare plan that is self-administered. The Plan provides partial payment of health insurance premiums for eligible retirees and their dependents. The Plan provides for the Electric Department to pay 2% per year of service up to a maximum of 50% of the employee premium for a total of 5 years. It also provides for the Electric Department to pay 1% per year of service up to a maximum of 25% of the dependent and surviving spouse's premium for a total of 5 years. This is a joint plan with the Water Department.

For additional information on the funding status, trend information and actuarial status of LUB's OPEB programs, please refer to the General Purpose Financial Statements of LUB located herein.

[balance of page left blank]

F LAFOLLETTE, TENNESSEE	MARY OF BONDED INDEBTEDNESS
CITY OF LA	SUMMARY O

Estimated

					Out	Outstanding Debt -
Amount				Interest		As of June 30,
Issued (1)		Purpose	Due Date	Rate(s)		2019 (1)
\$ 1,500,000	(9)	G.O. Loan Agreement, Series 2010	Oct. 01, 2020	Fixed	÷	337,000
1,500,000		General Obligation Capital Outlay Notes, Series 2017	2029	Fixed		1,232,000
1,060,000	(4)	TLDA Loan Agreement, Series 2003	2026	Fixed		- 365,656
1,000,000	(4)	G.O. Loan Agreement, Series 2003 (Water and Sewer System Supported)	May 25, 2023	Variable	(3)	260,000
1,434,000	(4)	G.O. Loan Agreement, Series 2004 (Water and Sewer System Supported)	May 25, 2025	Variable	(3)	514,271
6,500,000	(4)	TLDA Loan Agreement, Series 2006	2031	Fixed		4,589,500
1,670,500	(4)	G.O. Loan Agreement, Series 2008 (Water and Sewer System Supported)	May 25, 2031	Variable	(3)	1,136,417
1,825,000	(4)	TLDA Loan Agreement, Series 2012	2052	Fixed		1,649,657
8.538.600	(2)	G.O. Loan Agreement, Series 2004 (Electric System Supported)	May 25, 2025	Variable	(3)	- 3.004.729
10,000,000	(2)	G.O. Loan Agreement, Series 2006 (Electric System Supported)	May 25, 2030	Variable	(3)	6,665,000
1,829,000	(5)	G.O. Loan Agreement, Series 2008 (Electric System Supported)	May 25, 2031	Variable	(3)	1,244,583
9,700,000	(9)	General Obligation Bonds, Series 2014A (100% Revenue Supported)	March 1, 2035	Fixed	(9)	4,495,000
5,990,000	(5)	General Obligation Refunding Bonds, Series 2015A (100% Revenue Supported)	March 1, 2022	Fixed		4,470,000
4,225,000	(5)	General Obligation Refunding Bonds, Series 2015B (100% Revenue Supported)	March 1, 2030	Fixed		3,210,000
8,360,000	(2)	General Obligation Bonds, Series 2017 (100% Revenue Supported)	March 1, 2037	Fixed		8,360,000
\$ 65,132,100		BONDED INDEBTEDNESS			÷	41,533,813
\$ 15,100,000 (24.472-100)	(2)	General Obligation Bonds, Series 2019 (100% Revenue Supported) Less: Refinided Deht	2029	Fixed	\$	15,100,000 (12,825,000)
(13,989,500)		Less: Water Revenue Supported Debt				(8,894,813)
(38, 770, 500)		Less: Electric Revenue Supported Debt				(33, 345, 000)
\$ 3,000,000		NET DIRECT BONDED INDEBTEDNESS			S	1,569,000

Notes:

(1) The above figures may not include all short-term notes outstanding, if any. For more information, see the notes to the Financial Statements in the CAFR.

(2) Revenue Only Indebtedness.

(3) The City budgets to account for interest rate and/or basis risk.

(4) Water and Sewer System Supported Debt

(5) Electric System Supported Debt

(6) \$4,155,000 of the Series 2014A Bonds are supported by the City's Electric System and \$380,000 of the Series 2014A Bonds are supported by the City's Water and Sewer System.

(7) \$13,150,000 of the Series 2019 Bonds are supported by the City's Electric System and \$1,950,000 of the Series 2019 Bonds are supported by the City's Water and Sewer System.

The information set forth in the following table is based upon information derived in part from the CAFR and the table should be read in conjunction with those statements. The table does not include future funding plans whether disclosed or not in this document.	g table e fund	is based upon i ling plans wheth	informa her dise	ation derived closed or not	l in pa in thi	rt from the CAF s document.	R and	the table should	l be re	ad in conjunctic	iw nc	th those	
				i						;		After	
INDEBTEDNESS			Fort	he Fiscal Ye	ear Er	For the Fiscal Year Ended June 30,				Unaudited		Issuance	
		<u>2015</u>		<u>2016</u>		2017		<u>2018</u>		<u>2019</u>		<u>2019</u>	
TAX SUPPORTED General Obligation Bonds, Notes & Leases \$	\$	1,189,000	S	926,000	\$	2,155,000	\$	1,866,000	\$	1,569,000	Ś	1,569,000	
TOTAL TAX SUPPORTED	S	1,189,000	S	926,000	S	2,155,000	S	1,866,000	\$	1,569,000	S	1,569,000	
REVENUE SUPPORTED													
Water and Sewer System Electric System	S	11,736,347 33,942,773	s - 0	11,031,799 $31,233,911$	\$	10,316,872 36,813,189	S	9,591,505 33,993,607	S	8,855,501 31,109,312	S	8,894,813 33,345,000	
TOTAL REVENUE SUPPORTED	S	45,679,120	\$	\$ 42,265,710	Ś	47,130,061	Ś	43,585,112	÷	39,964,813	Ś	42,239,813	
TOTAL DEBT	\$	46,868,120	\$	\$ 43,191,710	S	49,285,061	\$	45,451,112	\mathbf{S}	41,533,813	$\boldsymbol{\diamond}$	43,808,813	
Less: Revenue Supported Debt Less: Debt Service Funds	s s	(45,679,120) (14,773)	\$ (4) \$	\$ (42,265,710) \$ -	s s	(47,130,061) -	$\sim \sim$	(43,585,112) -	s s	(39,964,813) -	~ ~	(42,239,813) -	
- NET DIRECT DEBT	s	1,174,227	\$	926,000	s	2,155,000	Ś	1,866,000	s	1,569,000	\mathbf{S}	1,569,000	
PROPERTY TAX BASE Estimated Actual Value Appraised Value Assessed Value	\$	\$367,431,834 367,431,834 119,977,215	\$37 37 122	\$377,738,042 377,738,042 123,234,008	↔	\$391,904,009 384,379,452 125,413,374	~	\$384,528,308 377,145,364 123,062,581	\$	\$409,961,256 376,221,445 122,767,056		\$409,961,256 376,221,445 122,767,056	

CITY OF LAFOLLETTE, TENNESSEE INDEBTEDNESS AND DEBT RATIOS

INTRODUCTION

	-	For the Fiscal Year Ended June 30.	Ended June 30,		Unaudited	After Issuance
DEBT RATIOS	2015	<u>2016</u>	2017	2018	<u>2019</u>	2019
TOTAL DEBT to Estimated Actual Value	12.76%	11.43%	12.58%	11.82%	10.13%	10.69%
TOTAL DEBT to Appraised Value	12.76%	11.43%	12.82%	12.05%	11.04%	11.64%
TOTAL DEBT to Assessed Value	39.06%	35.05%	39.30%	36.93%	33.83%	35.68%
NET DIRECT DEBT to Estimated						
Actual Value	0.32%	0.25%	0.55%	0.49%	0.38%	0.38%
NET DIRECT DEBT to Appraised Value	0.32%	0.25%	0.56%	0.49%	0.42%	0.42%
NET DIRECT DEBT to Assessed Value	0.98%	0.75%	1.72%	1.52%	1.28%	1.28%
PER CAPITA RATIOS						
POPULATION (1)	7,053	6,971	6,807	6,807	6,807	6,807
PER CAPITA PERSONAL INCOME (2)	\$31,746	\$32,133	\$33,042	\$32,042	\$32,042	\$32,042
Estimated Actual Value to POPULATION	\$52,096	\$54,187	\$57,574	\$56,490	\$60,226	\$60,226
Assessed Value to POPULATION	\$17,011	\$17,678	\$18,424	\$18,079	\$18,035	\$18,035
Total Debt to POPULATION	\$6,645	\$6,196	\$7,240	\$6,677	\$6,102	\$6,436
Net Direct Debt to POPULATION	\$166	\$133	\$317	\$274	\$230	\$230
Total Debt Per Capita as a percent of						
PER CAPITA PERSONAL INCOME	0.53%	0.41%	0.96%	0.86%	0.72%	0.72%
Net Direct Debt Per Capita as a percent of						
PER CAPITA PERSONAL INCOME	0.52%	0.41%	0.96%	0.86%	0.72%	0.72%

, i
ä
S
G
Ŭ
-
S
e
he
-
Ĕ
60
L L
÷Ð
E
ŏ
2
-
ta
la
7
2
TIO
4
H
\sim
Ы
0
0
on PO
0
on PO
outations are based upon PO
on PO
outations are based upon PO
outations are based upon PO
outations are based upon PO
outations are based upon PO
outations are based upon PO
apita computations are based upon PO
outations are based upon PO
apita computations are based upon PO
apita computations are based upon PO
er Capita computations are based upon PO

Per Capita computations are based upon POPULATION data according to the U.S Census.
 PER CAPITA PERSONAL INCOME is based upon the most current data available from the U.S. Department of Commerce.

General Obligation Capital Outlay Notes, Series 2010 General Obligation Capital Outlay Notes, Series 2010 al Interest TOTAL Principal Interest (2) TOTAL $5,000$ \$ 7,468 \$ 173,468 \$ 147,000 \$ 34,619 \$ 174,619 $5,000$ \$ 7,468 \$ 147,000 \$ 34,619 \$ 174,619 $1,000$ $2,514$ $173,514$ $143,000$ \$ $34,619$ \$ $174,653$ $1,000$ $2,514$ $173,514$ $147,000$ $26,667$ $173,565$ $174,536$ $ 152,000$ $22,536$ $174,536$ $ 155,000$ $23,881$ $173,565$ $174,536$ $ 166,000$ $9,385$ $174,536$ $ 174,536$ $174,536$ $ -$ </th
<u>OTAL</u> 173,468 \$ 173,514 - - - - -

CITY OF LAFOLLETTE, TENNESSEE BONDED DEBT SERVICE REQUIREMENTS - General Obligation

NOTES:

(1) The above figures do not include short-term notes outstanding, if any. For more information, see the notes to the Financial Statements in the CAFR.

B-20

LAFOLLETTE WATER SYSTEM CITY OF LAFOLLETTE, TENNESSEE BONDED DEBT SER VICE REQUIREMENTS - Water and Sewer System

% All	Principal	Repaid	8.61%				43.15%					78.03%					88.24%					91.13%					94.41%					98.12%			100.00%
	ments	TOTAL	\$ 861,391	881,550	882,041	882,333	817,420	813,274	695,196	659,048	616,064	614,176	617,238	223,146	74,978	74,990	75,004	75,017	75,031	75,046	75,061	75,076	75,091	75,108	75,124	75,141	75,158	75,176	75,193	75,212	75,232	75,251	75,271	75,291	24,278
Total Bonded	Debt Service Requirements	Interest	\$ 95,732	111,462	102,463	93,228	83,727	74,955	65,916	58,523	51,143	44,821	38,388	33,049	29,634	28,500	27,338	26,146	24,924	23,672	22,387	21,070	19,720	18,336	16,917	15,462	13,970	12,440	10,871	9,263	7,615	5,924	4,191	2,414	592
	Debt	Principal	\$ 765,659	770,088	779,578	789,105	733,693	738,319	629,280	600,525	564,921	569,355	578,850	190,097	45,344	46,490	47,666	48,871	50,107	51,374	52,674	54,006	55,371	56,772	58,207	59,679	61,188	62,736	64,322	65,949	67,617	69,327	71,080	72,877	23,686
	bt	TOTAL	(249,956)	(272, 189)	(272,970)	(273,567)	(204, 279)	(204,861)	(112,088)	(112,854)	(114,005)	(114,578)	(115,539)	(116,396)	ı	'		,	ı	ı					,	·	,	'	·		,	,			
	Less: Refunded Debt	Interest	\$ (29,488) \$	(44,958)	(38, 829)	(32, 516)	(26, 173)	(21, 369)	(16,631)	(14,056)	(11,389)	(8,621)	(5,763)	(2,801)	·				ı	ı				,	·	,			,						
•	Less:	Principal	\$ (220,468)	(227, 231)	(234, 141)	(241,051)	(178, 106)	(183, 492)	(95,457)	(98, 798)	(102, 616)	(105,957)	(109, 776)	(113,595)	·				ı	ı					,										
% 2019	Principal	Repaid	12.31%				59.49%					88.97%		100.00%																					
u	6	TOTAL	\$ 248,927	269,875	271,155	272,235	203,110	199,965	106,728	105,018	108,260	106,360	109,410	112,310	,	,		,	ı	ı					ı		,	,							
General Obligation	Bonds, Series 2019	Interest (2)	\$ 8,927	29,875	26,155	22,235	18,110	14,965	11,728	10,018	8,260	6,360	4,410	2,310	ı	,		,	ı	ı	,				ı	,	,	,	,			,			
Gen		Principal	\$ 240,000	240,000	245,000	250,000	185,000	185,000	95,000	95,000	100,000	100,000	105,000	110,000	,	'		,	ı	ı				,	ı	,	,	'	,						
r System (1)		TOTAL	862,420	883,863	883,857	883,665	818,588	818,171	700,557	666,884	621,809	622,395	623,366	227,232	74,978	74,990	75,004	75,017	75,031	75,046	75,061	75,076	75,091	75,108	75,124	75,141	75,158	75,176	75,193	75,212	75,232	75,251	75,271	75,291	24,278
Existing Debt - Water and Sewer System (1)	As of June 30, 2019	Interest	116,293 \$	126,544	115,138	103,509	91,789	81,360	70,820	62,561	54,272	47,083	39,740	33,540	29,634	28,500	27,338	26,146	24,924	23,672	22,387	21,070	19,720	18,336	16,917	15,462	13,970	12,440	10,871	9,263	7,615	5,924	4,191	2,414	592
ng Debt - V		Principal	746,127 \$	757,319	768,719	780,156	726,799	736,811	629,737	604,323	567,537	575,312	583,626	193,692	45,344	46,490	47,666	48,871	50,107	51,374	52,674	54,006	55,371	56,772	58,207	59,679	61,188	62,736	64,322	65,949	67,617	69,327	71,080	72,877	23,686
xisti			Ś																																

NOTES:

(1) The above figures may not include all short-term notes outstanding, if any. For more information, see the notes to the Financial Statements in the AUDIT REPORT included herein. Variable Rate Debt budgeted at 2.69%.

(2) Estimated Interest Rates. Estimated Average Coupon of 1.88%.

LAFOLLETTE ELECTRIC SYSTEM CITY OF LAFOLLETTE, TENNESSEE BONDED DEBT SERVICE REQUIREMENTS - Electric System

% All Princinal	Repaid	9.30%				44.17%					75.06%					93.70%			100.00%	
ints (1)	TOTAL	\$ 3,689,792	4,178,834	4,170,251	2,824,130	2,839,216	2,851,147	2,314,664	2,325,908	2,348,089	2,357,988	2,375,123	1,252,892	1,147,801	1,143,204	1,131,895	965,650	634,163	629,825	\$ 39.180.571
Total Bonded Debt Service Requirements (1)	Interest	\$ 589,792	693,834	625,251	554,130	509,216	466,147	419,664	380,908	338,089	292,988	245,123	192,892	162,801	133,204	101,895	70,650	39,163	19,825	\$ 5.835.571
Deht S	Principal	\$ 3,100,000	3,485,000	3,545,000	2,270,000	2,330,000	2,385,000	1,895,000	1,945,000	2,010,000	2,065,000	2,130,000	1,060,000	985,000	1,010,000	1,030,000	895,000	595,000	610,000	\$ 33,345,000
	TOTAL	(1,194,497)	(1,327,393)	(1, 337, 780)	(1, 349, 110)	(1, 361, 187)	(1, 373, 774)	(843, 797)	(858, 646)	(875,080)	(891, 988)	(909, 374)	(127, 473)							\$ (12.450.099)
Less: Refunded Deht	Interest	(168,965) \$	(263, 624)	(234,921)	(205, 161)	(174,293)	(142, 266)	(110,254)	(90, 444)	(69,696)	(47, 945)	(25, 150)	(3,068)							\$ (1.535.787) \$
T.ese:	Principal	\$ (1,025,532) \$	(1,063,769)	(1,102,859)	(1, 143, 949)	(1, 186, 894)	(1,231,508)	(733, 543)	(768, 202)	(805, 384)	(844,043)	(884,224)	(124,405)							\$ (10.914.312) \$
% 2019 Princinal	Repaid	8.59%				46.50%					86.24%					100.00%				
= -	TOTAL	1,201,903	1,330,345	1,343,063	1,524,041	1,536,828	1,548,346	1,013,563	1,027,251	1,044,932	1,056,481	1,071,960	286,217	180,526	176,829	167,970		'		\$ 14,510,255
General Obligation Bonds. Series 2019	Interest (2)	\$ 71,903 §	215,345	198,063	179,041	156,828	133,346	108,563	92,251	74,932	56,481	36,960	16,217	10,526	6,829	2,970		'		\$ 1360.255 \$
Gen	Principal	\$ 1,130,000	1,115,000	1,145,000	1,345,000	1,380,000	1,415,000	905,000	935,000	970,000	1,000,000	1,035,000	270,000	170,000	170,000	165,000				\$ 13,150,000
stem (1)	TOTAL	3,682,386	4,175,881	4,164,968	2,649,199	2,663,576	2,676,575	2,144,899	2,157,303	2,178,237	2,193,494	2,212,536	1,094,148	967,275	966,375	963,925	965,650	634,163	629,825	\$ 37,120,414
Existing Debt - Electric System (1) As of June 30, 2019	Interest	\$ 686,854 \$	742,112	662,109	580,250	526,682	475,067	421,356	379,101	332,853	284,451	233,312	179,743	152,275	126,375	98,925	70,650	39,163	19,825	\$ 6.011.102 \$
Existing De As o	Principal	\$ 2,995,532 \$	3,433,769	3,502,859	2,068,949	2,136,894	2,201,508	1,723,543	1,778,202	1,845,384	1,909,043	1,979,224	914,405	815,000	840,000	865,000	895,000	595,000	610,000	\$ 31,109,312 \$
F.Y. Ended	6/30	2020	2021	2022	2023	2024	2025	2026	127	028	2029	030	031)32)33)34	2035	136	2037	•

NOTES:

(1) The above figures may not include all short-term notes outstanding, if any. For more information, see the notes to the Financial Statements in the AUDIT REPORT included herein. Includes Electric Revenue Only Debt and Electric Revenue Supported Debt. Variable Rate Debt buggeted at 2.69%.

(2) Estimated Interest Rates. Estimated Average Coupon of 1.88%.

FINANCIAL INFORMATION

BASIS OF ACCOUNTING AND PRESENTATION

The accounts of the City are organized on the basis of funds and account groups, each of which is considered a separate accounting entity. The modified accrual basis of accounting is used to account for all governmental funds of the City. Revenues for such funds are recognized when they become measurable and available as net current assets. Expenditures, other than interest or long-term debt, are recognized when incurred and measurable.

All proprietary funds are accounted for using the accrual basis of accounting, whereby revenues are recognized when they are earned and expenses are recognized when they are incurred except for prepaid expenses, such as insurance, which are fully expended at the time of payment.

FUND BALANCES, NET ASSETS AND RETAINED EARNINGS

The following table depicts fund balances, net assets and retained earnings for the last five fiscal years ending June 30:

For the Fiscal Year Ended June 30

Fund Type	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Government Funds:					
General	\$3,714,571	\$3,943,436	\$3,925,127	\$5,709,842	\$3,934,387
Other Governmental	455,190	456,140	334,583	396,727	497,927
Total	<u>\$4,169,761</u>	<u>\$4,399,576</u>	<u>\$4,259,710</u>	<u>\$6,106,569</u>	<u>\$4,432,314</u>
Enterprise Net Assets:					
Electric Department	\$33,129,731	\$33,250,516	\$34,904,944	\$35,710,544	\$37,688,358
Water Department	22,873,446	23,408,788	24,358,591	25,147,365	25,759,281
Total	<u>\$56,003,177</u>	<u>\$56,659,304</u>	<u>\$59,263,535</u>	<u>\$60,857,909</u>	<u>\$63,447,639</u>

Source: Comprehensive Annual Financial Report and Auditor's Report, City of LaFollette, Tennessee.

[balance of page left blank]

CITY OF LAFOLLETTE, TENNESSEE

Five Year Summary of Revenues, Expenditures and Changes In Fund Balances - General Fund

20142015201620172018Taxes\$ 3,500,674\$ 3,717,811\$ 4,095,251\$ 4,137,078\$ 4,117,150Intergovernmental821,315904,547895,217935,006923,967Charges for Services437,010\$61,716\$57,6075\$634,669483,816Grant Revenue and Contributions448,910823,516462,181148,896294,347Rent Income3,7207,9006,5009,200-Miscellancous424,880308,741286,184231,519472,337Total Revenues\$ 5,636,509\$ 6,324,231\$ 6,321,408\$ 6,186,368\$ 6,291,617Expenditures:Codes Administration4,0141,9013,3264,3806,829Police Protection1,892,3871,899,4291,919,9312,030,0572,154,476Fire Protection1,892,3871,899,4291,919,9312,030,0572,154,476Streets and Highways1,33,4401,015,8601,855,904977,1802,422,484Solid Waste Management6,7897,0888,7428,4459,003Recreation Center and Library589,702823,949601,276652,925923,527Debt Services57,218,629\$ 5,635,111\$ 7,097,033\$ 9,270,933Total Expenditures\$ 6,1582,120)\$ 6,687,542\$ 7,484,111\$ 7,097,033\$ 9,270,935Debt Ciase / Dot Proceeds1,500,00Transfers In			For the	Fisca	al Year Ended	June	30	
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$		<u>2014</u>	2015		<u>2016</u>		2017	<u>2018</u>
$\begin{array}{c c c c c c c c c c c c c c c c c c c $								
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		\$ 3,500,674	\$	\$		\$		\$
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		821,315	904,547		895,217		935,006	923,967
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Charges for Services	437,010	561,716		576,075		634,669	483,816
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Grant Revenue and Contributions	448,910	823,516		462,181		148,896	294,347
Total Revenues \$ 5,636,509 \$ 6,324,231 \$ 6,321,408 \$ 6,186,368 \$ 5,6291,617 Expenditures: Administration and Finance \$ 1,962,814 \$ 1,116,686 \$ 1,169,217 \$ 1,340,228 \$ 1,347,040 Codes Administration 4,014 1,901 3,326 4,380 6,829 Police Protection 1,892,387 1,899,429 1,919,931 2,030,057 2,154,476 Fire Protection 1,130,477 1,713,819 1,328,563 1,463,006 1,676,093 Animal and Infectious Desease Contr 63,045 67,089 71,335 75,435 105,860 Streets and Highways 1,335,440 1,015,860 1,852,904 977,180 2,422,484 Fleet Maintenance 66,995 76,470 79,934 94,790 88,710 Solid Waste Management 6,789 7,088 8,742 8,445 9,003 292,79,933 Excess of Revenues \$ 7,218,629 \$ 6,887,542 \$ 7,484,111 \$ 7,097,033 \$ 9,270,953 Ver (Under) Expenditures \$ (1,582,120) \$ (563	Rent Income	3,720	7,900		6,500		9,200	-
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Miscellaneous		 308,741		286,184		321,519	 472,337
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Total Revenues	\$ 5,636,509	\$ 6,324,231	\$	6,321,408	\$	6,186,368	\$ 6,291,617
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Expenditures:							
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Administration and Finance	\$ 1,962,814	\$ 1,116,686	\$	1,169,217	\$	1,340,228	\$ 1,347,040
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Codes Administration	4,014	1,901		3,326		4,380	6,829
Animal and Infectious Desease Contr 63,045 67,089 71,335 75,435 105,860 Streets and Highways 1,335,440 1,015,860 1,855,904 977,180 2,422,484 Fleet Maintenance 66,995 76,470 79,934 94,790 88,710 Sanitation 166,966 140,251 144,939 156,227 165,169 Engineering - 25,000 6,500 - 28,438 Solid Waste Management 6,789 7,088 8,742 8,445 9,003 Recreation Center and Library 589,702 823,949 601,276 652,925 923,552 Debt Service - - 294,444 \$7,097,033 \$9,270,953 Excess of Revenues \$7,218,629 \$6,887,542 \$7,484,111 \$7,097,033 \$9,270,953 Other Financing Sources (Uses): Transfers In \$\$ - \$ \$1,1000 \$\$ \$\$ \$\$ \$2,99,336) Other V Lease / Bond Proceeds - - \$\$ - \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	Police Protection	1,892,387	1,899,429		1,919,931		2,030,057	2,154,476
Streets and Highways1,335,4401,015,8601,855,904977,1802,422,484Fleet Maintenance66,99576,47079,93494,79088,710Sanitation166,966140,251144,939156,227165,169Engineering-25,0006,500-28,438Solid Wase Management6,7897,0888,7428,4459,003Recreation Center and Library589,702823,949601,276652,925923,552Debt Service294,444294,360343,299Total Expenditures\$7,218,629\$6,887,542\$7,484,111\$7,097,033\$9,270,953Excess of Revenues294,444294,360343,299<	Fire Protection	1,130,477	1,713,819		1,328,563		1,463,006	1,676,093
Fleet Maintenance66,99576,47079,93494,79088,710Sanitation166,966140,251144,939156,227165,169Engineering-25,0006,500-28,438Solid Waste Management6,7897,0888,7428,4459,003Recreation Center and Library589,702823,949601,276652,925923,552Debt Service294,444294,360343,299Total Expenditures\$7,218,629\$6,6887,542\$7,484,111\$7,097,033\$9,270,953Excess of Revenues\$(1,582,120)\$(563,311)\$(1,162,703)\$(910,665)\$(2,979,336)Other Financing Sources (Uses):Transfers In\$\$\$\$1,1000\$\$\$\$\$\$\$Transfers In Lieu of Tax-Electric Der Transfers Out $(494,171)$ $(338,747)$ $(38,256)$ $(42,295)$ $(46,969)$ \$1,237,6751,250,850Total\$\$\$\$\$\$\$1,44,394\$2,695,380\$1,203,881Excess of Revenues\$ $(1,019,966)$ \$214,092\$ $(18,309)$ \$1,784,715\$ $(1,775,455)$ Fund Balance July 1\$4,734,537\$3,714,571\$3,928,663\$3,925,127\$\$,709,842Prior Period Adjustment14,77	Animal and Infectious Desease Contr	63,045	67,089		71,335		75,435	105,860
Sanitation166,966140,251144,939156,227165,169Engineering-25,0006,500-28,438Solid Waste Management6,7897,0888,7428,4459,003Recreation Center and Library589,702823,949601,276652,925923,552Debt Service294,444294,360343,299Total Expenditures\$7,218,629\$6,887,542\$7,484,111\$7,097,033\$9,270,953Excess of Revenues\$(1,582,120)\$(563,311)\$(1,162,703)\$(910,665)\$(2,979,336)Other Financing Sources (Uses):Transfers In\$-\$1,1000\$-\$-Transfers In Lieu of Tax-Electric Der Transfers Out(494,171)(338,747)(38,256)(42,295)(46,969)Total\$5562,154\$777,403\$1,144,394\$2,695,380\$1,203,881Excess of Revenues Over (Under) Expenditures & Other Uses\$(1,019,966)\$214,092\$(18,309)\$1,784,715\$(1,775,455)Fund Balance July 1\$4,734,537\$3,714,571\$3,928,663\$3,925,127\$\$,709,842Prior Period Adjustment14,773	Streets and Highways	1,335,440	1,015,860		1,855,904		977,180	2,422,484
Engineering-25,0006,500-28,438Solid Waste Management6,7897,0888,7428,4459,003Recreation Center and Library589,702823,949601,276652,925923,552Debt Service294,444294,360343,299Total Expenditures\$7,218,629\$6,887,542\$7,484,111\$7,097,033\$9,270,953Excess of RevenuesOver (Under) Expenditures\$(1,582,120)\$(563,311)\$(1,162,703)\$(910,665)\$(2,979,336)Other Financing Sources (Uses):Transfers In\$-\$-1,500,000Transfers In Lieu of Tax-Electric Der1,056,3251,105,1501,182,6501,237,6751,250,850Transfers In Lieu of Tax-Electric Der1,056,3251,105,1501,182,6501,237,6751,250,850Transfers In Lieu of Tax-Electric Der1,056,3251,105,1501,182,6501,237,6751,250,850Transfers In Lieu of Tax-Electric Der1,056,3251,105,1501,182,6501,237,6751,250,850Total\$562,154\$777,403\$1,144,394\$2,695,380\$1,203,881Excess of Revenues\$(1,019,966)\$214,092\$(18,309)\$1,784,715\$(1,775,455)Fund Balance July 1\$4,734,537\$3,714,571\$3,928,663\$3,925,127\$ <td>Fleet Maintenance</td> <td>66,995</td> <td>76,470</td> <td></td> <td>79,934</td> <td></td> <td>94,790</td> <td>88,710</td>	Fleet Maintenance	66,995	76,470		79,934		94,790	88,710
Solid Waste Management6,7897,0888,7428,4459,003Recreation Center and Library589,702 $823,949$ $601,276$ $652,925$ $923,552$ Debt Service $294,444$ $294,360$ $343,299$ Total Expenditures\$7,218,629\$ $6,887,542$ \$ $7,484,111$ \$ $7,097,033$ \$ $9,270,953$ Excess of RevenuesOver (Under) Expenditures\$ $(1,582,120)$ \$ $(563,311)$ \$ $(1,162,703)$ \$ $(910,665)$ \$ $(2,979,336)$ Other Financing Sources (Uses):Transfers In\$-\$ $11,000$ \$-\$\$ $-$ Transfers In\$-\$1,1000\$-\$ $ 1,500,000$ $-$ Transfers In Lieu of Tax-Electric Der $1,056,325$ $1,105,150$ $1,182,650$ $1,237,675$ $1,220,850$ Transfers Out $(494,171)$ $(338,747)$ $(38,256)$ $(42,295)$ $(46,969)$ Total\$ $562,154$ $777,403$ \$ $1,144,394$ \$ $2,695,380$ \$ $1,203,881$ Excess of Revenues $(1,019,966)$ \$ $214,092$ \$ $(18,309)$ \$ $1,784,715$ \$ $(1,775,455)$ Fund Balance July 1\$ $4,734,537$ \$ $3,714,571$ \$ $3,928,663$ \$ $3,925,127$ \$ $5,709,842$ Prior Period Adjustment $14,773$	Sanitation	166,966	140,251		144,939		156,227	165,169
Recreation Center and Library Debt Service $589,702$ \cdot $823,949$ \cdot $601,276$ $294,444$ $652,925$ $294,360$ $923,552$ $343,299$ Total Expenditures\$ $7,218,629$ \$ $6,887,542$ \$ $7,484,111$ \$ $7,097,033$ \$ $9,270,953$ Excess of Revenues Over (Under) Expenditures\$ $(1,582,120)$ \$ $(563,311)$ \$ $(1,162,703)$ \$ $(910,665)$ \$ $(2,979,336)$ Other Financing Sources (Uses): Transfers In Note / Lease / Bond Proceeds\$ $-$ \$ $ -$ <	Engineering	-	25,000		6,500		-	28,438
Recreation Center and Library Debt Service $589,702$ \cdot $823,949$ \cdot $601,276$ $294,444$ $652,925$ $294,360$ $923,552$ $343,299$ Total Expenditures\$ $7,218,629$ \$ $6,887,542$ \$ $7,484,111$ \$ $7,097,033$ \$ $9,270,953$ Excess of Revenues Over (Under) Expenditures\$ $(1,582,120)$ \$ $(563,311)$ \$ $(1,162,703)$ \$ $(910,665)$ \$ $(2,979,336)$ Other Financing Sources (Uses): Transfers In Note / Lease / Bond Proceeds\$ $-$ \$ $ -$ <	Solid Waste Management	6,789	7,088		8,742		8,445	9,003
Debt Service294,444294,360343,299Total Expenditures\$7,218,629\$6,887,542\$7,484,111\$7,097,033\$9,270,953Excess of Revenues Over (Under) Expenditures\$ $(1,582,120)$ \$ $(563,311)$ \$ $(1,162,703)$ \$ $(910,665)$ \$ $(2,979,336)$ Other Financing Sources (Uses): Transfers In\$-\$\$\$\$\$\$Transfers In\$-\$-\$\$\$\$\$Note / Lease / Bond Proceeds1,500,000-\$Transfers In Lieu of Tax-Electric Der Transfers Out1,056,3251,105,1501,182,6501,237,6751,250,850Transfers Out $(494,171)$ $(338,747)$ $(38,256)$ $(42,295)$ $(46,969)$ Total\$5562,154\$777,403\$1,144,394\$2,695,380\$1,203,881Excess of Revenues Over (Under) Expenditures & Other Uses\$ $(1,019,966)$ \$214,092\$ $(18,309)$ \$1,784,715\$ $(1,775,455)$ Fund Balance July 1 Prior Period Adjustment\$ $4,734,537$ $-$ \$ $3,714,571$ \$ $3,928,663$ \$ $3,925,127$ \$ $5,709,842$			823,949		601,276		652,925	923,552
Total Expenditures \$ 7,218,629 \$ 6,887,542 \$ 7,484,111 \$ 7,097,033 \$ 9,270,953 Excess of Revenues Over (Under) Expenditures \$ (1,582,120) \$ (563,311) \$ (1,162,703) \$ (910,665) \$ (2,979,336) Other Financing Sources (Uses): Transfers In Note / Lease / Bond Proceeds \$ - \$ 11,000 \$ - \$ - \$ - Transfers In Lieu of Tax-Electric Der Transfers Out \$ 1,056,325 \$ 1,105,150 \$ 1,182,650 \$ 1,237,675 \$ 1,250,850 Transfers Out \$ 562,154 \$ 777,403 \$ 1,144,394 \$ 2,695,380 \$ 1,203,881 Excess of Revenues Over (Under) Expenditures \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - - 14,773 - - -	•	-	-					
Over (Under) Expenditures \$ (1,582,120) \$ (563,311) \$ (1,162,703) \$ (910,665) \$ (2,979,336) Other Financing Sources (Uses): Transfers In \$ - \$ 11,000 \$ - </td <td>Total Expenditures</td> <td>\$ 7,218,629</td> <td>\$ 6,887,542</td> <td>\$</td> <td></td> <td>\$</td> <td></td> <td>\$ </td>	Total Expenditures	\$ 7,218,629	\$ 6,887,542	\$		\$		\$
Other Financing Sources (Uses): \$ <t< td=""><td>Excess of Revenues</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Excess of Revenues							
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Over (Under) Expenditures	\$ (1,582,120)	\$ (563,311)	\$	(1,162,703)	\$	(910,665)	\$ (2,979,336)
Note / Lease / Bond Proceeds - - 1,500,000 - Transfers In Lieu of Tax-Electric Der 1,056,325 1,105,150 1,182,650 1,237,675 1,250,850 Transfers Out (494,171) (338,747) (38,256) (42,295) (46,969) Total \$ 562,154 \$ 777,403 \$ 1,144,394 \$ 2,695,380 \$ 1,203,881 Excess of Revenues Over (Under) Expenditures \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - - 14,773 - -	Other Financing Sources (Uses):							
Transfers In Lieu of Tax-Electric Der Transfers Out 1,056,325 (494,171) 1,105,150 (338,747) 1,182,650 (38,256) 1,237,675 (42,295) 1,250,850 (46,969) Total \$ 562,154 \$ 777,403 \$ 1,144,394 \$ 2,695,380 \$ 1,203,881 Excess of Revenues Over (Under) Expenditures \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - - 14,773 - -	Transfers In	\$ -	\$ 11,000	\$	-	\$	-	\$ -
Transfers Out (494,171) (338,747) (38,256) (42,295) (46,969) Total \$ 562,154 \$ 777,403 \$ 1,144,394 \$ 2,695,380 \$ 1,203,881 Excess of Revenues Over (Under) Expenditures \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - 14,773 - - - -	Note / Lease / Bond Proceeds	-	-		-		1,500,000	-
Total \$ 562,154 \$ 777,403 \$ 1,144,394 \$ 2,695,380 \$ 1,203,881 Excess of Revenues Over (Under) Expenditures \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - - 14,773 - -	Transfers In Lieu of Tax-Electric Dep	1,056,325	1,105,150		1,182,650		1,237,675	1,250,850
Excess of Revenues Over (Under) Expenditures & Other Uses \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - 14,773 -	Transfers Out	(494,171)	(338,747)		(38,256)		(42,295)	(46,969)
Over (Under) Expenditures \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - 14,773 - - -	Total	\$ 562,154	\$ 777,403	\$	1,144,394	\$	2,695,380	\$ 1,203,881
& Other Uses \$ (1,019,966) \$ 214,092 \$ (18,309) \$ 1,784,715 \$ (1,775,455) Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - 14,773 - - -	Excess of Revenues							
Fund Balance July 1 \$ 4,734,537 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 Prior Period Adjustment - - 14,773 - <	Over (Under) Expenditures							
Prior Period Adjustment 14,773	& Other Uses	\$ (1,019,966)	\$ 214,092	\$	(18,309)	\$	1,784,715	\$ (1,775,455)
Prior Period Adjustment - 14,773	Fund Balance July 1	\$ 4,734,537	\$ 3,714,571	\$	3,928,663	\$	3,925,127	\$ 5,709,842
Fund Balance June 30 \$ 3,714,571 \$ 3,928,663 \$ 3,925,127 \$ 5,709,842 \$ 3,934,387	Prior Period Adjustment	-	-		14,773		-	-
	Fund Balance June 30	\$ 3,714,571	\$ 3,928,663	\$	3,925,127	\$	5,709,842	\$ 3,934,387

Source: Comprehensive Annual Financial Reports of the City of LaFollette, Tennessee.

CITY OF LAFOLLETTE, TENNESSEE LAFOLLETTE ELECTRIC SYSTEM

Five Year Summary of Revenues, Expenditures and Changes In Fund Balances - Electric System

		For the	e Fisca	al Year Ended	June	30	
	 <u>2014</u>	<u>2015</u>		<u>2016</u>		<u>2017</u>	<u>2018</u>
OPERATING REVENUES:							
Charges for services	\$ 46,659,910	\$ 46,204,932	\$	44,628,168	\$	46,679,274	\$ 48,865,034
Other revenues	1,353,447	1,329,054		1,117,857		1,136,833	1,190,788
TOTAL OPERATING REVENUES	\$ 48,013,357	\$ 47,533,986	\$	45,746,025	\$	47,816,107	\$ 50,055,822
OPERATING EXPENSES:							
Purchased Power/Programming	\$ 35,944,994	\$ 33,274,291	\$	30,648,064	\$	32,093,015	\$ 33,539,884
General and Administrative	2,520,950	5,727,929		6,093,082		6,330,953	6,344,404
Maintenance Expenses	1,954,231	2,205,698		1,633,998		2,422,854	2,036,976
Provision for Depreciation	3,150,227	3,379,839		3,343,095		3,465,215	3,534,427
Taxes & Tax Equivalents	572,460	608,497		642,494		654,912	662,492
TOTAL OPERATING EXPENSES	\$ 44,142,862	\$ 45,196,254	\$	42,360,733	\$	44,966,949	\$ 46,118,183
INCOME FROM OPERATIONS	\$ 3,870,495	\$ 2,337,732	\$	3,385,292	\$	2,849,158	\$ 3,937,639
OTHER INCOME AND (EXPENSE):							
Interest Income	\$ 10,863	\$ 15,388	\$	28,091	\$	15,223	\$ 114,866
Interest Expense	(853,579)	(747,315)		(612,580)		(668,836)	(881,959)
Amortization	6,185	-		-		-	-
Miscellaneous	-	(379,870)		36,275		(152,270)	(2,330)
OTHER INCOME (EXPENSE) – NET	\$ (836,531)	\$ (1,111,797)	\$	(548,214)	\$	(805,883)	\$ (769,423)
NET INCOME	\$ 3,033,964	\$ 1,225,935	\$	2,837,078	\$	2,043,275	\$ 3,168,216
Capital contributions in aid of construction	\$ -	\$ -	\$	-	\$	-	\$ -
Transfers out - taxes and tax equivalents	(1,056,325)	(1,105,150)		(1,182,650)		(1,237,675)	(1,250,850)
Net Assets							
at beginning of year Adjustments	\$ 31,152,092	\$ 33,129,731	\$	33,250,516	\$	34,904,944	\$ 34,904,944 866,048
RETAINED EARNINGS,							
AT END OF YEAR	\$ 33,129,731	\$ 33,250,516	\$	34,904,944	\$	35,710,544	\$ 37,688,358

Source: Comprehensive Annual Financial Report for LaFollette Electric System, LaFollette, Tennessee

		2014		2015		2016		2017		2018
Net Income	\mathbf{S}	3,033,964	\mathbf{S}	1,225,935	$\boldsymbol{\diamond}$	2,837,078	\mathbf{S}	2,043,275	$\boldsymbol{\diamond}$	3,168,216
Flus: Amortization Interest Expense Depreciation and Amortization		(6,185) 853,579 3,150,227		- 747,315 3,379,839		- 612,580 3,343,095		- 668,836 3,465,215		- 881,959 3,534,427
Net Revenue Available for Debt Service \$	$\boldsymbol{\diamond}$	7,031,585	$\boldsymbol{\diamond}$	5,353,089	$\boldsymbol{\diamond}$	6,792,753	$\boldsymbol{\diamond}$	6,177,326	$\boldsymbol{\diamond}$	7,584,602
Annual Debt Service Requirement - Includes Tax Backed Debt	$\boldsymbol{\diamond}$	2,972,807	$\boldsymbol{\diamond}$	2,812,685	$\boldsymbol{\diamond}$	3,268,788	\mathbf{S}	3,380,891	\mathbf{S}	3,607,739
Coverage Ratio		2.37 x		1.90 x		2.08 x		1.83 x		2.10 x
Proposed Maximum Annual Debt Service Requirement Including Tax Backed Debt (2021)**	$\boldsymbol{\diamond}$	4,402,264	$\boldsymbol{\diamond}$	4,402,264	$\boldsymbol{\diamond}$	4,402,264	\mathbf{S}	4,402,264	$\boldsymbol{\diamond}$	4,402,264
Coverage Ratio		1.60 x		1.22 x		1.54 x		1.40 x		1.72 x
** - Variable Rate Debt - 5.00% Budget Rate.										

Historical Coverage Of Proforma Maximum Annual Debt Service Requirements - Electric System For Fiscal Year Ended June 30 **CITY OF LAFOLLETTE, TENNESSEE** LAFOLLETTE ELECTRIC SYSTEM

INVESTMENT AND CASH MANAGEMENT PRACTICES

Investment of idle City operating funds is controlled by state statute and local policies and administered by the City Clerk. Generally, such policies limit investment instruments to direct U. S. Government obligations, those issued by U.S. Agencies or Certificates of Deposit. As required by prevailing statutes, all demand deposits or Certificates of Deposit are secured by similar grade collateral pledged at 110% of market value for amounts in excess of that guaranteed through federally sponsored insurance programs. For reporting purposes, all investments are stated at cost which approximates market value.

REAL PROPERTY ASSESSMENT, TAX LEVY AND COLLECTION PROCEDURES

State Taxation of Property; Classifications of Taxable Property; Assessment Rates

Under the Constitution and laws of the State of Tennessee, all real and personal property is subject to taxation, except to the extent that the General Assembly of the State of Tennessee (the "General Assembly") exempts certain constitutionally permitted categories of property from taxation. Property exempt from taxation includes federal, state and local government property, property of housing authorities, certain low cost housing for elderly persons, property owned and used exclusively for certain religious, charitable, scientific and educational purposes and certain other property as provided under Tennessee law.

Under the Constitution and laws of the State of Tennessee, property is classified into three separate classes for purposes of taxation: Real Property; Tangible Personal Property; and Intangible Personal Property. Real Property includes lands, structures, improvements, machinery and equipment affixed to realty and related rights and interests. Real Property is required constitutionally to be classified into four sub classifications and assessed at the rates as follows:

- (a) Public Utility Property (which includes all property of every kind used or held for use in the operation of a public utility, such as railroad companies, certain telephone companies, freight and private car companies, street car companies, power companies, express companies and other public utility companies), to be assessed at 55% of its value;
- (b) Industrial and Commercial Property (which includes all property of every kind used or held for use for any commercial, mining, industrial, manufacturing, business or similar purpose), to be assessed at 40% of its value;
- (c) Residential Property (which includes all property which is used or held for use for dwelling purposes and contains no more than one rental unit), to be assessed at 25% of its value; and
- (d) Farm Property (which includes all real property used or held for use in agriculture), to be assessed at 25% of its value.

Tangible Personal Property includes personal property such as goods, chattels and other articles of value, which are capable of manual or physical possession and certain machinery and equipment. Tangible Personal Property is required constitutionally to be classified into three sub classifications and assessed at the rates as follows:

- (a) Public Utility Property, to be assessed at 55% of its value;
- (b) Industrial and Commercial Property, to be assessed at 30% of its value; and
- (c) All other Tangible Personal Property (including that used in agriculture), to be assessed at 5% of its value, subject to an exemption of \$7,500 worth of Tangible Personal Property for personal household goods and furnishings, wearing apparel and other tangible personal property in the hands of a taxpayer.

Intangible Personal Property includes personal property, such as money, any evidence of debt owed to a taxpayer, any evidence of ownership in a corporation or other business organization having multiple owners and all other forms of property, the value of which is expressed in terms of what the property represents rather than its own intrinsic value. The Constitution of the State of Tennessee empowers the General Assembly to classify Intangible Personal Property into sub classifications and to establish a ratio of assessment to value in each class or subclass and to provide fair and equitable methods of apportionment of the value to the State of Tennessee for purposes of taxation.

The Constitution of the State of Tennessee requires that the ratio of assessment to value of property in each class or subclass be equal and uniform throughout the State of Tennessee and that the General Assembly direct the method to ascertain the value and definition of property in each class or subclass. Each respective taxing authority is constitutionally required to apply the same tax rate to all property within its jurisdiction.

County Taxation of Property

The Constitution of the State of Tennessee empowers the General Assembly to authorize the several counties and incorporated towns in the State of Tennessee to impose taxes for county and municipal purposes in the manner prescribed by law. Under the *Tennessee Code Annotated*, the General Assembly has authorized the counties in Tennessee to levy an *ad valorem* tax on all taxable property within their respective jurisdictions, the amount of which is required to be fixed by the county legislative body of each county based upon tax rates to be established on the first Monday of July of each year or as soon thereafter as practicable.

All property is required to be taxed according to its value upon the principles established in regard to State taxation as described above, including equality and uniformity. All counties, which levy and collect taxes to pay off any bonded indebtedness, are empowered, through the respective county legislative bodies, to place all funds levied and collected into a special fund of the respective counties and to appropriate and use the money for the purpose of discharging any bonded indebtedness of the respective counties.

Assessment of Property

County Assessments; County Board of Equalization. The function of assessment is to assess all property (with certain exceptions) to the person or persons owning or claiming to own such property on January I for the year for which the assessment is made. All assessment of real and personal property are required to be made annually and as of January 1 for the year to which the assessment applies. Not later than May 20 of each year, the assessor of property in each county is required to (a) make an assessment of all property in the county and (b) note upon the

assessor's records the current classification and assessed value of all taxable property within the assessor's jurisdiction.

The assessment records are open to public inspection at the assessor's office during normal business hours. The assessor is required to notify each taxpayer of any change in the classification or assessed value of the taxpayer's property and to cause a notice to be published in a newspaper of general circulation stating where and when such records may be inspected and describing certain information concerning the convening of the county board of equalization. The notice to taxpayers and such published notice are required to be provided and published at least 10 days before the local board of equalization begins its annual session.

The county board of equalization is required (among other things) to carefully examine, compare and equalize the county assessments; assure that all taxable properties are included on the assessments lists and that exempt properties are eliminated from the assessment lists; hear and act upon taxpayer complaints; and correct errors and assure conformity to State law and regulations.

State Assessments of Public Utility Property; State Board of Equalization. The State Comptroller of the Treasury is authorized and directed under Tennessee law to assess for taxation, for State, county and municipal purposes, all public utility properties of every description, tangible and intangible, within the State. Such assessment is required to be made annually as of the same day as other properties are assessed by law (as described above) and takes into account such factors as are prescribed by Tennessee law.

On or before the first Monday in August of each year, the assessments are required to be completed and the State Comptroller of the Treasury is required to send a notice of assessment to each company assessable under Tennessee law. Within ten days after the first Monday in August of each year, any owner or user of property so assessed may file an exception to such assessment together with supporting evidence to the State Comptroller of the Treasury, who may change or affirm the valuation. On or before the first Monday in September of each year, the State Comptroller of the Treasury is required to file with the State Board of Equalization assessments so made. The State Board of Equalization is required to examine such assessments and is authorized to increase or diminish the valuation placed upon any property valued by the State Comptroller of the Treasury.

The State Board of Equalization has jurisdiction over the valuation, classification and assessment of all properties in the State. The State Board of Equalization is authorized to create an assessment appeals commission to hear and act upon taxpayer complaints. The action of the State Board of Equalization is final and conclusive as to all matters passed upon by the Board, subject to judicial review consisting of a new hearing in chancery court.

Periodic Reappraisal and Equalization

Tennessee law requires reappraisal in each county by a continuous six-year cycle comprised of an on-site review of each parcel of real property over a five-year period, or, upon approval of the State Board of Equalization, by a continuous four-year cycle comprised of an one-site review of each parcel of real property over a three-year period, followed by revaluation of all such property in the year following completion of the review period. Alternatively, if approved by the assessor and adopted by a majority vote of the county legislative body, the reappraisal program may be completed by a continuous five-year cycle comprised of an on-site review of each parcel of real property over a four-year period followed by revaluation of all such property in the year following completion of the review period.

After a reappraisal program has been completed and approved by the Director of Property Assessments, the value so determined must be used as the basis of assessments and taxation for property that has been reappraised. The State Board of Equalization is responsible to determine whether or not property within each county of the State has been valued and assessed in accordance with the Constitution and laws of the State of Tennessee.

Valuation for Property Tax Purposes

County Valuation of Property. The value of all property is based upon its sound, intrinsic and immediate value for purposes of sale between a willing seller and a willing buyer without consideration of speculative values. In determining the value of all property of every kind, the assessor is to be guided by, and follow the instructions of, the appropriate assessment manuals issued by the division of property assessments and approved by the State Board of Equalization. Such assessment manuals are required to take into account various factors that are generally recognized by appraisers as bearing on the sound, intrinsic and immediate economic value of property at the time of assessment.

State Valuation of Public Utility Property. The State Comptroller of the Treasury determines the value of public utility property based upon the appraisal of the property as a whole without geographical or functional division of the whole (*i.e.*, the unit rule of appraisal) and on other factors provided by Tennessee law. In applying the unit rule of appraisal, the State Comptroller of the Treasury is required to determine the State's share of the unit or system value based upon factors that relate to the portion of the system relating to the State of Tennessee.

Certified Tax Rate

Upon a general reappraisal of property as determined by the State Board of Equalization, the county assessor of property is required to (1) certify to the governing bodies of the county and each municipality within the county the total assessed value of taxable property within the jurisdiction of each governing body and (2) furnish to each governing body an estimate of the total assessed value of all new construction and improvements not included on the previous assessment roll and the assessed value of deletions from the previous assessment roll. Exclusive of such new construction, improvements and deletions, each governing body is required to determine and certify a tax rate (herein referred to as the "Certified Tax Rate") which will provide the same *ad valorem* revenue for that jurisdiction as was levied during the previous year. The governing body of a county or municipality may adjust the Certified Tax Rate to reflect extraordinary assessment changes or to recapture excessive adjustments.

Tennessee law provides that no tax rate in excess of the Certified Tax Rate may be levied by the governing body of any county or of any municipality until a resolution or ordinance has been adopted by the governing body after publication of a notice of the governing body's intent to exceed the Certified Tax Rate in a newspaper of general circulation and the holding of a public hearing. The Tennessee Local Government Public Obligations Act of 1986 provides that a tax sufficient to pay when due the principal of and interest on general obligation bonds (such as the Bonds) shall be levied annually and assessed, collected and paid, in like manner with the other taxes of the local government as described above and shall be in addition to all other taxes authorized or limited by law. Bonds issued pursuant to the Local Government Public Obligations Act of 1986 may be issued without regard to any limit on indebtedness provided by law.

Tax Freeze for the Elderly Homeowners

The Tennessee Constitution was amended by the voters in November 2006 to authorize the Tennessee General Assembly to enact legislation providing property tax relief for homeowners age 65 and older. The General Assembly subsequently adopted the Property Tax Freeze Act permitting (but not requiring) local governments to implement a program for "freezing" the property taxes of eligible taxpayers at an amount equal to the taxes for the year the taxpayer becomes eligible. For example, if a taxpayer's property tax bill is \$500 for the year in which he becomes eligible, his property taxes will remain at \$500 even if property tax rates or appraisals increase so long as he continues to meet the program's ownership and income requirements.

Tax Collection and Tax Lien

Property taxes are payable the first Monday in October of each year. The county trustee of each county acts as the collector of all county property taxes and of all municipal property taxes when the municipality does not collect its own taxes.

The taxes assessed by the State of Tennessee, a county, a municipality, a taxing district or other local governmental entity, upon any property of whatever kind, and all penalties, interest and costs accruing thereon become and remain a first lien on such property from January 1 of the year for which such taxes are assessed. In addition, property taxes are a personal debt of the property owner as of January and, when delinquent, may be collected by suit as any other personal debt. Tennessee law prescribes the procedures to be followed to foreclose tax liens and to pursue legal proceedings against property owners whose property taxes are delinquent.

[balance of page left blank]

Assessed Valuations. According to the Tax Aggregate Report, property in the City reflected a ratio of appraised value to true market value of 0.9177. The following table shows pertinent data for tax year 2018^{1} .

<u>Class</u>	Assessed Valuation	<u>Rate</u>	Appraised Value
Public Utilities	\$2,725,804	55%	\$ 6,212,913
Commercial and Industrial	66,710,360	40%	181,732,490
Personal Tangible Property	13,804,767	30%	49,732,423
Residential and Farm	39,526,125	25%	172,283,430
TOTAL	<u>\$122,767,056</u>		<u>\$409,961,256</u>

¹ The tax year coincides with the calendar year, therefore, tax year 2018 is actually fiscal year 2018-2019. *Source:* 2018 Tax Aggregate Report of Tennessee and the City.

The estimated assessed value of property in the City for the fiscal year ending June 30, 2019 (tax year 2018) is \$122,767,056 compared to \$123,062,581 for the fiscal year ending June 30, 2018 (tax year 2017). The estimated actual value of all taxable property for tax year 2018 is \$409,961,256 compared to \$384,528,308 for tax year 2017.

Property Tax Rates and Collections. The following table shows the property tax rates and collections of the City for tax years 2014 through 2018 as well as the aggregate uncollected balances for each fiscal year ending June 30, 2018.

1	PROPERTY TA COLLEC		AND	Fiscal Yr C	ollections	Aggregate Uncollected Balance			
Tax Year ²	Assessed Valuation	Tax Rates	Taxes Levied	Amount	Pct	as of June Amount	30, 2018 Pct		
2014	\$119,977,215	\$1.295	\$1,502,721	\$1,315,528	87.5%	\$ 2,776	0.2%		
2015	123,234,008	1.295	1,543,341	1,433,242	92.9%	5,303	0.3%		
2016	125,413,374	1.295	1,577,153	1,467,418	93.0%	39,217	2.5%		
2017	123,062,581	1.295	1,557,538	1,433,020	92.0%	124,518	8.0%		
2018	122,767,056	1.295	1,558,983*	IN PROCESS					

* Estimated

Source: Tax Aggregate Reports of Tennessee and the Comprehensive Financial Audits of the City.

 $^{^2}$ The tax year coincides with the calendar year, therefore, tax year 2018 is actually fiscal year 2018-2019.

	Taxpayer	Business Type	Assessment	<u>Taxes Paid</u>
1.	LaFollette Medical Center	Hospital	\$ 6,299,800	\$ 81,583
2.	Woodson's Cash Stores	Shopping Centers	3,485,770	45,141
3.	Lowe's Home Centers, Inc.	Retail	2,339,040	30,291
4.	First National Bank	Financial Institution	1,725,925	22,352
5.	OHI Asset, LLC	Nursing Home	1,659,560	21,491
6.	Ayers Real Estate	Real Estate	1,571,960	20,357
7.	Tracobi, LLC	Real Estate	1,562,975	20,238
8.	CSX Transportation, Inc.	Rail Road	1,199,494	15,533
9.	WVRLOC	Retail	1,191,120	15,425
10.	De Royal	Hospital Supplies	1,313,540	14,650
	TOTAL		<u>\$21,167,184</u>	<u>\$287,061</u>

Ten Largest Taxpayers. For the fiscal year ending June 30, 2018 (tax year 2017), the ten largest taxpayers in the City are as follows:

Source: Office of City Clerk.

PENSION PLAN

Employees of the City are members of the Political Subdivision Pension Plan (PSPP), an agent multiple-employer defined benefit pension plan administered by the Tennessee Consolidated Retirement System (TCRS). TCRS provides retirement benefits as well as death and disability benefits. Benefits are determined by a formula using the member's high five-year average salary and years of service. Members become eligible to retire at the age of 60 with five years of service or at any age with 30 years of service. A reduced retirement benefit is available to vested members at the age of 55. Disability benefits are available to active members with five years of service who become disabled and cannot engage in gainful employment. There is no service requirement for disability that is the result of an accident or injury occurring while the member was in the performance of duty. Members joining the system after July 1, 1979 become vested after five years of service and members joining prior to July 1, 1979 were vested after four years of service. Benefit provisions are established in state statute found in Title 8, Chapter 34-37 of the Tennessee Code Annotated (TCA). State statutes are amended by the Tennessee General Assembly. Political subdivisions such as the City of LaFollette participate in the TCRS as individual entities and are liable for all costs associated with the operation and administration of their plan. Benefit improvements are not applicable to a political subdivision unless approved by the chief governing body.

For additional information on the funding status, trend information and actuarial status of the City's retirement programs, please refer to the General Purpose Financial Statements of the City located in herein.

APPENDIX C-1

GENERAL PURPOSE FINANCIAL STATEMENTS

OF

CITY OF LAFOLLETTE, TENNESSEE

FOR THE FISCAL YEAR ENDED

JUNE 30, 2018

The General Purpose Financial Statements are extracted from the Financial Statements with Report of Certified Public Accountants of the City of LaFollette for the fiscal year ended June 30, 2018 which is available upon request from the City.

LaFollette, Tennessee

FINANCIAL STATEMENTS, SUPPLEMENTAL INFORMATION AND OTHER REPORTS

For the Year Ended June 30, 2018



station of the second s

in our reaction of the

TABLE OF CONTENTS

<u>Page</u>

INTRODUCTORY SECTION	
Roster of Publicly Elected Officials and Management Officials	1
FINANCIAL SECTION	
Independent Auditor's Report	2-3
Management's Discussion and Analysis	4-14
Basic Financial Statements:	
Statement of Net Position	15-16
Statement of Activities	17
Balance Sheet - Governmental Funds	
Reconciliation of the Governmental Funds Balance Sheet to the Statement of Net Position	19
Statement of Revenues, Expenditures and Changes in Fund Balances - Governmental Funds	20
Reconciliation of the Governmental Funds Statement of Revenues, Expenditures and Changes in Fund Balance to the Statement of Activities	21
Budgetary Comparison Statement - General Fund (Original and Final Budget)	22
General Fund – Detailed Statement of Revenues, Expenditures and Changes in Fund Balance - Budget and Actual	23-29
Balance Sheet - Proprietary Funds	30-31
Statement of Revenues, Expenses and Changes in Net Position - Proprietary Funds	
Statement of Cash Flows - Proprietary Funds	33-34
Notes to Financial Statements	35-61
REQUIRED SUPPLEMENTARY INFORMATION SECTION	
Schedule of Changes in the Net Pension Liability and Related Ratios	62
Schedule of Contributions Based on Participation in the Public Employee Pension Plan of TCRS	
Schedule of Changes in Total OPEB Liability and Related Ratios – Governmental Activities	
Schedule of Changes in Total OPEB Liability and Related Ratios – Electric Department	
Schedule of Changes in Total OPEB Liability and Related Ratios – Water Department	
Schedule of Required Pension Contributions - Board of Public Utilities - Electric and Water Departments	
SUPPLEMENTARY INFORMATION SECTION	
Combining Balance Sheets - Nonmajor Governmental Funds	68
Combining Statements of Revenues, Expenditures, and Changes in Fund Balances - Nonmajor Governmental Funds	
Schedules of Revenues, Expenditures, and Changes in Fund Balances - Budget and Actual - Nonmajor Governmental Funds:	
Drug Fund	70
State Street Aid Fund	
Special Police Fund	72
Capital Projects Fund	73

TABLE OF CONTENTS (Continued)

SUPPLEMENTARY INFORMATION SECTION (Continued	
Schedule of Expenditures of Federal Awards and State Financial Assistance	74
Notes to the Schedule of Expenditures of Federal Awards and State Financial Assistance	75
Schedule of Revenues, Expenses, and Changes in Net Position by Division - Water and Wastewater Division	76
OTHER INFORMATION SECTION	
Schedule of Loans and Capital Leases - Governmental Activities	77
Schedule of Debt Service Requirements - Proprietary Funds	78-79
Schedule of Property Tax Information	80
Schedule of Revenues, Expenditures and Changes in Fund Balance - Budget and Actual - Solid Waste Management Fund	81
Schedules of Utility Rates and Number of Customers	
AWWA Water Audit Reporting Worksheet for the Year Ended June 30, 2018	
COMPLIANCE SECTION	
Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	
Report on each Major Federal Program on Internal Control over Compliance Required by Uniform Guidance	
Schedule of Findings and Questioned Costs	
Schedule of Prior Year Findings	93
Management's Corrective Action Plan	94

1122

INTRODUCTORY SECTION

ROSTER OF PUBLICLY ELECTED OFFICIALS AND MANAGEMENT OFFICIALS

June 30, 2018

LaFollette City Council

Michael Stanfield, Mayor Joe Bolinger, Vice Mayor Bill Archer, Councilman Lonnie Wilson, Councilman Ann Thompson, Councilwoman

LaFollette City Management

James Jeffries, City Administrator Johnny Byrge, Recreation Director Charles Eldridge, Fire Chief Stan Foust, City Clerk Nancy Green, Library Director Jim Mullens, Public Works Director Bill Roehl, Police Chief Daniel Smith, Animal Control Director Terry Sweat, Finance Director (CMFO Designee) Barbara Wilson, City Treasurer

Emergency Communications District

Dan Marsee, Chairperson Ann Thompson, Vice Chairperson Mark Wells, Secretary/Treasurer Mary Stittums, Board Member Vinnie Stanfield, Board Member Bill Roehl, Police Chief, Board Member Charles Eldridge, Fire Chief, Board Member Todd Overbay, Director

Board of Public Utilities

David Longmire, Chairman Boyd Henegar, Vice Chairman James Campbell, Secretary/Treasurer J. H. Willoughby, Board Member Janice Walker, Board Member Walter (Kenny) Baird, Jr., General Manager

FINANCIAL SECTION



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

INDEPENDENT AUDITOR'S REPORT

Mayor and City Council City of LaFollette LaFollette, Tennessee

Report on the Financial Statements

We have audited the accompanying financial statements of the governmental activities, the business-type activities, the Emergency Communications District, which is presented as a discretely presented component unit, each major fund, the aggregate remaining fund information, and the budgetary comparison statement for the general fund of the City of LaFollette as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the City's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, the discretely presented component unit, each major fund, and the aggregate remaining fund information of the City of LaFollette as of June 30, 2018, and the respective changes in financial position and, where applicable, cash flows thereof and the respective budgetary comparison statement of the general fund for the year then ended in accordance with accounting principles generally accepted in the United States of America.







TSCPA Members of the Tennessee Society Of Certified Public Accountants

RSM US Alliance member firms are separate and independent businesses and legal entities that are responsible for their own acts and omissions, and each are separate and independent from RSM US LLP. RSM US LLP is the U.S. member firm of RSM International, a global network of independent audit, tax, and consulting firms. Members of RSM US Alliance have access to RSM International resources through RSM US LLP but are not member firms of RSM International.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 4 through 14 and the schedules related to the pension plans and post-retirement plans on pages 62 through 67 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary and Other Information Sections

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the City of LaFollette's basic financial statements. The supplementary information section, including the schedule of expenditures of federal awards and state financial assistance, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles and Audit Requirements for Federal Awards*, and the introductory and other information sections, and management's corrective action plan are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The information included in the supplementary information section as listed in the table of contents is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements themselves, and other records used to prepare the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The information included in the introductory and other information sections and management's corrective action plan as listed in the table of contents has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated January 11, 2019 on our consideration of the City of LaFollette's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the City's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering City of LaFollette's internal control over financial reporting and compliance.

Pugh & Company, P.C.

Certified Public Accountants Knoxville, Tennessee January 11, 2019

MANAGEMENT'S DISCUSSION AND ANALYSIS

The management of the City of LaFollette (the "City"), has provided this narrative overview and analysis of the financial activities of the City for the fiscal year ended June 30, 2018.

Financial Highlights

- The assets of the City exceeded its liabilities at the close of the most recent fiscal year by \$75,249,700.
- The City's total net position increased by \$1,238,643 from the results of its operations. In addition, the City adopted GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions* resulting in a restatement (increase) of beginning net position of \$34,712.
- As of the close of the current fiscal year, the City's governmental funds reported combined ending fund balances of \$4,432,314 a decrease of \$1,674,255. Approximately 86% of this total amount or \$3,827,983 is reported as unrestricted fund balances.
- At the end of the current fiscal year, unrestricted fund balance for the general fund was \$3,827,886, or approximately 41% of total general fund expenditures.
- The City's total debt decreased by \$3,875,284 during the current fiscal year.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the City's basic financial statements. The City's basic financial statements comprise three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This discussion and analysis will focus on the reporting entity because of the component unit's significant relationship with the primary government. The report also contains other supplementary information in addition to the basic financial statements.

Government-Wide Financial Statements. The government-wide financial statements are designed to provide readers with a broad overview of the City's financial information, in a manner similar to a private-sector business. Activities are considered either as those of the Primary Government (the government as legally defined) or those of the Component Unit (a legally separate entity for which the primary government is financially accountable).

The statement of net position presents information on all of the City's assets, deferred outflows of resources, liabilities and deferred inflows of resources, with the difference reported as net position. Over time, increases or decreases in net position may serve as a useful indicator as to whether the financial position of the City is improving or deteriorating.

The *statement of activities* presents information showing how the government's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flow effects in future fiscal periods (e.g., uncollected taxes and earned but unused vacation leave).

Both of the government-wide financial statements distinguish functions of the City that are principally supported by taxes and intergovernmental revenues (governmental activities) from other functions that are intended to recover all or a significant portion of their costs through user fees and charges (business-type activities). The governmental activities of the City include administration and finance, codes administration, police and fire protection, animal and infectious disease control, streets and highways and general public works, fleet maintenance, sanitation, and recreation center and library operations. The business-type activities of the City include the electric department, water department, and emergency communications district. The government-wide financial statements can be found on pages 15 through 17.

The government-wide financial statements include not only the City of LaFollette itself (the primary government), but also the legally separate component unit the City of LaFollette Emergency Communications District.

Fund Financial Statements. A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The City, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the City can be divided into two categories: governmental funds and proprietary funds.

Governmental Funds. Governmental funds are used to account for essentially the same functions reported as governmental activities in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on *near-term inflows and outflows of spendable resources*, as well as on *balances of spendable resources* available at the end of the fiscal year. Such information may be useful in evaluating a government's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for *governmental funds* with similar information presented for *governmental activities* in the government-wide financial statements. By doing so, readers may better understand the long-term impact of the government's near-term financing decisions. Both the governmental funds balance sheet and the governmental funds statement of revenues, expenditures, and changes in fund balances provide a reconciliation to facilitate this comparison between *governmental funds* and *governmental activities*.

The City maintains eight individual governmental funds. Information is presented separately in the governmental funds balance sheet and in the governmental funds statement of revenues, expenditures, and changes in fund balances for the general fund, which is considered to be a major fund. Data for the other seven governmental funds is combined into a single, aggregated column. Individual fund data for each of these nonmajor governmental funds is provided in the form of *combining and individual fund schedules* on pages 68 through 73. The basic governmental fund financial statements can be found on pages 18 and 20.

Proprietary Funds. Enterprise funds are a type of proprietary fund used to report the same functions presented as business-type activities in the government-wide financial statements. The City uses enterprise funds to account for its electric, water and wastewater operations.

Proprietary funds provide the same type of information as the government-wide financial statements, only in more detail. The proprietary fund financial statements provide separate information for the electric, water and wastewater operations, all of which are considered to be major enterprise funds of the City. The basic proprietary fund financial statements can be found on pages 30 through 34.

Notes to the Financial Statements. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 35 through 61.

Other Required Information. In addition to the basic financial statements and accompanying notes, this report also presents several schedules related to the pension plans and post-retirement benefits on pages 62 through 67 which is required supplementary information.

Government-Wide Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the City, assets and deferred outflows exceeded liabilities and deferred inflows by \$75,249,700 at the close of the most recent fiscal year.

The largest portion of the City's net position reflects its net investment in capital assets (e.g., infrastructure, land, buildings, transmission and distribution facilities, machinery, and equipment), less accumulated depreciation and any related debt used to acquire those assets that is still outstanding. The City uses these capital assets to provide services to citizens; consequently, these assets are not available for future spending. Although the City's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

City of Lafollette Condensed Statement of Net Position As of June 30, 2018 and 2017

	Gove		nta	Activities	-	Business-Type Activities Total Primary Gov						overnment
	¢	2018		2017		2018		2017	_	2018	_	2017
Assets Current Assets	s	5,949,774	s	7,664,880	\$	11,495,757	s	10,617,426 \$		17,445,531	s	18,282,306
Restricted Assets	Ť	2,355,790	Ť	1,958,925	Ψ.	5.141.254	Ψ	6.850.342	, ,	7.497.044	Ŷ	8,809,267
Capital Assets, Net		10,473,655		10,518,880		102,724,222		102,767,348		113,197,877		113,286,228
Total Assets	-	18,779,219		20,142,685	-	119,361,233		120,235,116	-	138,140,452		140,377,801
Deferred Outflows of Resources	Π.	656,648		765,969	_	155,102		246,798	_	811,750	2	1,012,767
Total Assets and Deferred Outflows of Resource	s \$	19,435,867	\$.	20,908,654	\$_	119,516,335	\$_	<u>120,481,914</u> \$; _	138,952,202	\$_	141,390,568
Liabilities, Deferred Inflows and I Liabilities	Net Po	sition										
Current Liabilities	\$	766,568	\$	787,385	\$	11,439,689	\$	11,285,757 \$;	12,206,257	\$	12,073,142
Long-Term Liabilities		3,051,559		3,807,066		44,611,420		48,338,248		47,662,979		52,145,314
Total Liabilities		3,818,127		4,594,451	-	56,051,109		59,624,005	_	59,869,236	2	64,218,456
Deferred Inflows of Resources	-	3,815,679		3,195,767	_	17,587		0	_	3,833,266	_	3,195,767
Net Position												
Net Investment in Capital Assets		8,607,655		8,363,880		63,846,259		62,012,189		72,453,914		70,376,069
Restricted		542,923		442,278		0		0		542,923		442,278
Unrestricted (Deficit)		2,651,483		4,312,278		(398,620)		(1,154,280)		2,252,863		3,157,998
Total Net Position	-	11,802,061		13,118,436	-	63,447,639	T	60,857,909	_	75,249,700	_	73,976,345
Total Liabilities, Deferred Inflows and Net Position	\$_	19,435,867	\$_	20,908,654	\$_	119,516,335	\$	<u>120,481,914</u> \$		138,952,202	\$_	141,390,568

Net investment in capital assets increased \$2,077,845 or approximately 3.0% in 2018 as principal repayments and purchases of new assets exceeded depreciation expense. A small portion of the City's net position (0.7%) represents resources that are subject to external restrictions on how they may be used. Restricted net position increased \$100,645 in the current fiscal year. Unrestricted net position in the governmental activities decreased \$1,660,795 as expenses exceeded revenues. The deficit in unrestricted net position in the business-type activities decreased from \$1,154,280 to \$398,620.

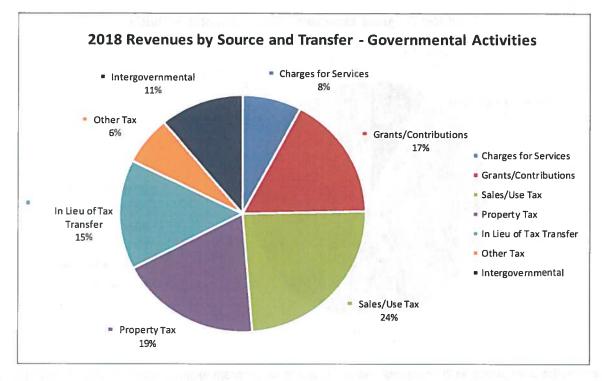
City of LaFollette Condensed Statement of Activities For the Years Ended June 30, 2018 and 2017

	Governm	enta	ental Activities		Business-	Гур	e Activities		Total Prima	Government	
	2018		2017		2018		2017		2018		2017
Revenues:		1									
Program Revenues:											
Charges for Services	\$ 646,136	\$	653,951	\$	56,770,781	\$	54,363,049	\$	57,416,917	\$	55,017,000
Operating Grants and											
Contributions	295,778		267,230		0		0		295,778		267,230
Capital Grants and											
Contributions	1,119,205		171,104		0		(152,270)		1,119,205		(152,270)
General Revenues:											
Property Taxes	1,556,388		1,635,804		0		0		1,556,388		1,635,804
Other Taxes	2,560,762		2,501,275		0		0		2,560,762		2,501,275
Intergovernmental Revenues	923,967		935,007		0		0		923,967		935,007
Interest	28,584		15,143		122,037		17,841		150,621		32,984
Miscellaneous Other Revenues	280,347		315,142		0		0		280,347		315,142
Total Revenues	7,411,167		6,494,656		56,892,818		54,228,620	-	64,303,985		60,552,172
								-	,,	•	
Program Expenses:											
Administration and Finance	1,403,955		1,509,070		0		0		1,403,955		1,509,070
Codes Administration	6,829		4,913		0		0		6,829		4,913
Police Protection	2,146,492		1 904,459		0		0		2,146,492		1,904,459
Fire Protection	1,506,894		1,443,957		0		0		1,506,894		1,443,957
Animal and Infectious											.,,
Disease Control	80,233		73,882		0		0		80,233		73,882
Streets and Highways and											
General Public Works	3,729,515		1,328,699		0		0		3,729,515		1,328,699
Fleet Maintenance	87,210		92,580		0		0		87,210		92,580
Sanitation	170.212		230,150		0		0		170,212		230,150
Recreation Center and Library	783,086		701,271		0		Ő		783.086		701,271
Interest on Long-Term Debt	56,826		31,375		Ő		0		56,826		31,375
Electric Department	00,020		01,070		47,002,472		45,635,785		47,002,472		45,635,785
Water Department	0		0		6,616,618		6,542,333		6,616,618		6,542,333
Emergency Communications			0		0,010,010		0,042,000		0,010,010		0,542,555
District	0		0		0		0		0		0
Total Program Expenses	9,971,252		7,320,356	-	53,619,090		52,178,118		63,590,342		59,498,474
a dara in a la seconda da seconda				_	11111	0		17	1.570		Contraction of the local division of the loc
Transfers:											
In Lieu of Taxes	1,250,850		1,237,674	-	(1,250,850)	-	(1,237,674)	-	0		0
Capital Contributions	0		0	_	525,000	_	781,546	_	525,000		781,546
Change in Net Position	(1,309,235))	411,974		2,547,878		1,594,374		1,238,643		2,006,348
Net Position - Beginning of Year	13,118,436		12,706,462		60,857,909		59,263,535		73,976,345		71,969,997
Restatement of Beginning Net Position	(7,140)		0		41,852		0		34,712		0
Net Position - End of Year			13,118,436	s ⁻	63,447,639	\$	60,857,909	s ⁻	75,249,700	\$	73,976,345

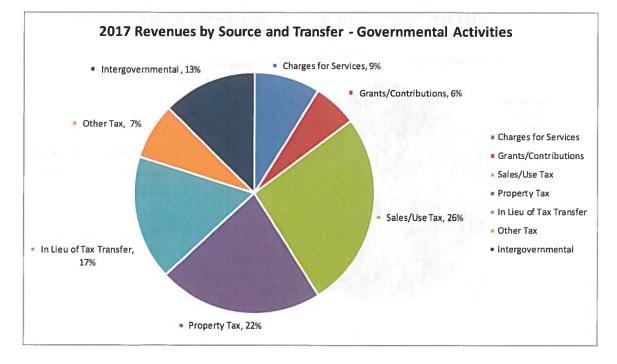
City of LaFollette's Changes in Net Position

Governmental Activities. Governmental activities decreased the City's net position by \$1,309,235 in 2018. The increase in net position from governmental activities in 2017 was \$411,974.

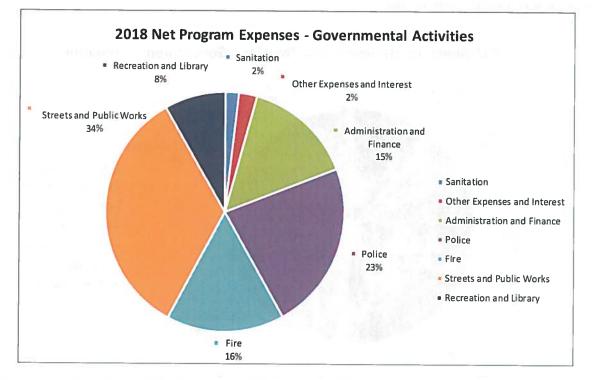
The following graphs show the revenues by source and transfers for the governmental activities (excluding interest income and other miscellaneous revenues):



As seen in the chart above, during 2018, local sales and use taxes and property taxes (24% and 19%) represented the largest sources of revenue for the governmental activities, followed grants and contributions 17%, the in lieu of tax transfer from the Electric Department 15%, intergovernmental 11%, charges for services 8%, and other taxes 6%.

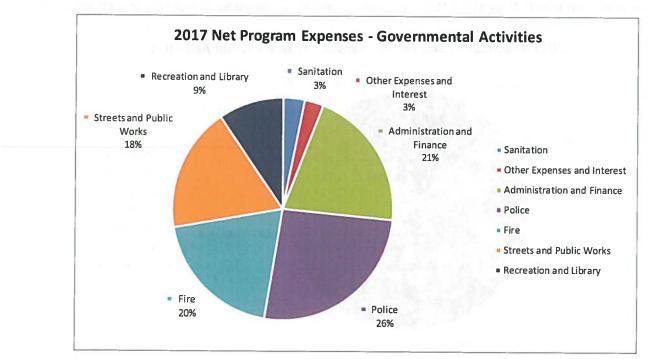


As seen in the chart above, during 2017, local sales and use taxes and property taxes (26% and 22%) represented the largest sources of revenue for the governmental activities, followed by the in lieu of tax transfer from the Electric Department 17%, intergovernmental 13%, charges for services 9%, other tax 7%, and grants and contributions 6%. The chart above excludes interest income and other miscellaneous revenues.



The following graphs show the net program expenses for the governmental activities:

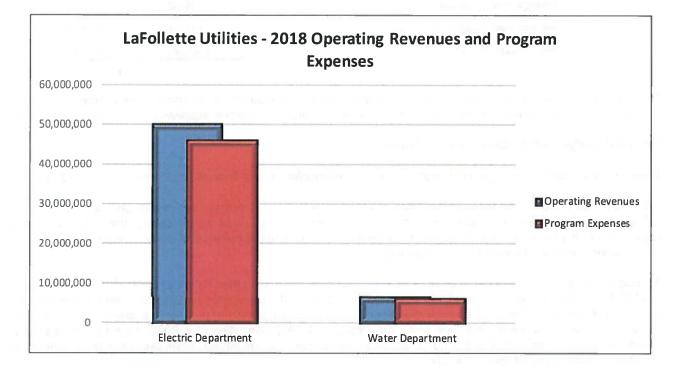
As seen in the chart above, in 2018 streets and public works net program expense comprise 34%, followed by police 23%, fire 16%, administration and finance 15%, sanitation 2%, recreation and library 8%, and other expenses and interest at 2%.



As seen in the chart above, in 2017 police protection net program expenses comprise 26%, followed by administration and finance 21%, fire protection 20%, streets and general public works 18%, recreation and library 9%, sanitation 3%, and other expenses and interest at 3%.

Business-Type Activities. Business-type activities increased the City's net position by \$2,547,878 in the current year.

LaFollette Utilities, consisting of the Electric Department and the Water Department, provides electric, water, and wastewater services to customers in Campbell, Claiborne, and Union Counties. Operating revenues, consisting primarily of user charges for services rendered, exceeded program expenses for both departments, as shown in the following graph:



Discretely Presented Component Unit. Component units are legally separate organizations for which the primary government is financially accountable. The component unit for the City is City of LaFollette Emergency Communications District (the "District"). A summary of the City's component unit follows:

District's Condensed Statement of Net Postion as of June 30, 2018 and 2017

		As of	Jur	ne 30,
		2018		2017
Assets	_			
Current Assets	\$	959,198	\$	736,048
Capital Assets, Net		100,343		112,456
Total Assets	_	1,059,541		848,504
Liabilities and Net Position				
Current Liabilities	_	2,158		6,604
Net Position:				
Investment in Capital Assets		100,343		112,456
Restricted		0		0
Unrestricted		957,040		729,444
Total Net Position	_	1,057,383		841,900
Total Liabilities and Net Postion	\$_	1,059,541	\$	848,504
	_			

District's Condensed Statement of Activities for the Years Ended June 30, 2018 and 2017

			For the Year	s Ei	nded June 30,
		-	2018		2017
Operating Revenues		\$	287,455	\$	291,562
Operating Expenses			270,093		239,643
Operating income			17,362		51,919
Nonoperating Revenues		'eq'	198,121		51,973
Change in Net Position			215,483		103,892
Net Position - Beginning of Year		-	841,900		738,008
Net Postion - End of Year		\$	1,057,383	\$	841,900
	Operating Expenses Operating Income Nonoperating Revenues Change in Net Position Net Position - Beginning of Year	Operating Expenses Operating Income Nonoperating Revenues Change in Net Position Net Position - Beginning of Year	Operating Expenses Operating Income Nonoperating Revenues Change in Net Position Net Position - Beginning of Year	2018Operating Revenues\$ 287,455Operating Expenses270,093Operating Income17,362Nonoperating Revenues198,121Change in Net Position215,483Net Position - Beginning of Year841,900	Operating Revenues\$287,455\$Operating Expenses270,093Operating Income17,362Nonoperating Revenues198,121Change in Net Position215,483Net Position - Beginning of Year841,900

The District's operating revenues consist primarily of TECB distributions of surcharges and excess revenue. Operating expenses consist primarily of salaries and wages, contracted services, supplies and material, depreciation.

Financial Analysis of the Government's Funds

The City uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental Funds. The focus of the City's governmental funds is to provide information on near-term inflows, outflows, and balances of useable resources. This information is useful in assessing the City's financing requirements. In particular, unreserved fund balance may serve as a useful measure of a government's net resources available for spending at the end of the fiscal year.

At June 30, 2018, the City's governmental funds reported combined ending fund balances of \$4,432,314, a decrease of \$1,674,255. Approximately 86% of this total amount or \$3,827,983 constitutes unrestricted fund balances, which are available for use at the government's discretion and in accordance with appropriated budgeted amounts. The remainder of fund balance is either non-spendable totaling \$27,923 consisting of gasoline inventory, or restricted totaling \$576,405 to indicate that it is not available for use because it has already been restricted to the funding of activities in certain special revenue funds.

The general fund is the chief operating fund of the City. At June 30, 2018, unrestricted fund balance of the general fund was \$3,827,886. As a measure of the general fund's liquidity, it may be useful to compare unrestricted fund balance to total fund revenues. The Government Finance Officers Association recommends that general-purpose governments maintain unrestricted fund balances in the general fund of no less than 5% to 15% of regular general fund operating revenues. Unrestricted fund balance represents approximately 61% of total general fund revenues.

The fund balance of the City's general fund decreased by \$1,775,455 during the current fiscal year.

Proprietary Funds. The City's proprietary funds provide the same type of information found in the government-wide financial statements, but in more detail.

Unrestricted net position of the Electric Department and Water Department Funds at the end of the year amounted to a deficit of \$398,620. The Electric Department and Water Department continue to minimize their borrowings and use net position to fund capital assets. The total increase in net position for the Electric Department was \$1,917,366 and the total increase for the Water Department was \$630,512. Other factors concerning these funds have already been addressed in the discussion of the business-type activities.

General Fund Budgetary Highlights

Differences between the original budget and the final amended budget totaled a net increase in appropriations of \$981,785 and can be briefly summarized as follows:

- Appropriated an additional \$98,654 primarily for police protection for additional capital outlay not anticipated in original budgeting.
- Appropriated an additional \$248,139 primarily for fire protection capital outlay.
- Appropriated an additional \$244,837 for streets and highways and general public works to fund additional capital outlay and personnel costs not anticipated at the beginning of the year.
- Appropriated an additional \$284,885 for recreation center and library primarily to fund capital outlay not anticipated at the beginning of the year.

Differences between the final amended budget and actual revenues totaled a net unfavorable variance of \$3,130,405 and can be briefly summarized as follows:

- Sales taxes received were more than budget by \$124,812 due to increased consumer spending.
- Grant revenue and contributions were less than budget by \$3,287,249 primarily due to delays in start-up of the Dossett Lane Bridge Project.

Differences between the final amended budget and actual expenditures totaled a net favorable variance of \$4,746,346 and can be briefly summarized as follows:

- Administration and finance expenditures were less than budget by \$546,004 due to appropriated expenditures budgeted but not spent.
- Police protection expenditures were less than budget by \$343,558 due to salaries and benefits and additional expenses budgeted but not spent.
- Fire protection expenditures were less than budget by \$125,899 due to salaries and benefits and additional expenses budgeted but not spent.
- Streets and highways and general public works expenditures were less than budget by \$3,519,775 primarily due to the Dossett Lane Bridge project being delayed.
- Recreation center and library expenditures were less than budgeted by \$131,442 due to appropriated expenditures budgeted but not spent.

Capital Asset and Debt Administration

Capital Assets. The City's investment in capital assets for its governmental and business-type activities as of the current year end amounts to \$113,197,877 (net of accumulated depreciation). This investment in capital assets includes infrastructure, land and land rights, structures and improvements, poles, towers, transmission and distribution mains, street lighting systems, distribution reservoirs and standpipes, service installations, buildings, improvements, equipment, furniture, fixtures, and vehicles. The total decrease in the City's net capital assets for the current fiscal year was approximately \$88,351.

Major capital asset events for governmental activities during the current fiscal year include various equipment purchases totaling \$164,090 and vehicle purchases totaling \$377,487.

		Governme	nta	Activities	۰.	Business-T	` ур	e Activities		Total Primary	/ G	overnment
	_	2018		2017		2018		2017	_	2018		2017
Land and Land Rights	\$	601,634	\$	577,099	\$	1,244,883	\$	1,140,699	\$	1,846,517	\$	1,717,798
Land Improvements		951,566		951,566		0		0		951,566		951,566
Governmental Buildings										W-W-		
and improvements		3,590,025		3,501,945		0		0		3,590,025		3,501,945
Equipment, Furniture,												
and Fixtures		5,690,666		5,149,089		38,939,525		36,984,997		44,630,191		42,134,086
Infrastructure		14,693,873		14,693,873		0		0		14,693,873		14,693,873
Structures and												
Improvements		0		0		22,414,577		22,343,903		22,414,577		22,343,903
Poles, Towers and												
Transmission Assets		0		0		84,372,662		82,292,678		84,372,662		82,292,678
Street Lighting Systems		0		0		4,145,152		4,036,196		4,145,152		4,036,196
Distribution Reservoirs												
and Standpipes		0		0		2,390,701		2,317,140		2,390,701		2,317,140
Transmission and												
Distribution Mains		0		0		29,864,761		29,856,721		29,864,761		29,856,721
Service Installations		0		0		7,267,461		6,920,513		7,267,461		6,920,513
Construction in												
Progress		266,081		75,417		622,288		853,977		888,369		929,394
Accumulated												
Depreciation	_	(15,320,190)		(14,430,109)		(88,537,788)		(83,979,476)		(103,857,978)		(98,409,585)
	\$	10,473,655	\$	10,518,880	\$	102,724,222	\$	102,767,348	\$	113,197,877	\$	113,286,228

Additional information on the City's capital assets can be found in Note 4 on pages 43 through 45.

Long-Term Debt. At the end of the current fiscal year, the City had total debt outstanding of \$45,885,217. Of this amount, \$44,202,768 is owed on general obligation bonds and notes. The remainder of the City's debt (\$1,682,449) represents revenue and tax bonds and notes. The City's long-term debt as of June 30, 2018 and 2017 is as follows:

	 Governmenta	I Activities	Business-T	[yp	e Activities	Total Primary	/ G	overnment
	2018	2017	2018	1	2017	2018		2017
General Obligation Bonds and Notes Revenue and Tax Bonds	\$ 1,866,000 \$	2,155,000	\$ 42,336,768	\$	45,891,087	\$ 44,202,768	\$	48,046,087
and Notes Total	\$ 0 1,866,000 \$	0 2,155,000	\$ 1,682,449 44,019,217	\$	1,714,414 47,605,501	\$ 1,682,449 45,885,217	\$ _	1,714,414 49,760,501

The City's total debt decreased by \$3,875,284 during the current fiscal year as principal payments have been made.

Additional information on the City's long-term debt can be found in Note 5 on pages 45 through 49.

Next Year's Budgets

The general fund revenue estimates for next year are projected basically at a growth rate of 1%. Using this revenue estimate as a guide, the general fund budget was prepared by funding the necessary operating needs of the various departments. The following items will affect the City's financial statements next year:

- The City anticipates purchasing 2 new SUV's for the Police Department for approximately \$84,000.
- The City anticipates purchasing Fire Department equipment for approximately \$97,000 which includes new bunker gear, air packs, and an ATV with rescue bed.
- The City anticipates purchasing a new sanitation truck for approximately \$135,000.
- The City anticipates purchasing a gator vehicle for the Recreation Department and constructing Pine Park sidewalks for approximately \$16,000.

The Electric Department is not expected to add very many new electric customers over the course of the next fiscal year. Capital improvement plans are being developed for projects to be completed over the next 5 fiscal years.

The Water Department is not expected to add very many new water and wastewater customers over the course of the next fiscal year. Charges for both services will be closely monitored, with changes in rates being recommended as circumstances may dictate.

No other facts, decisions, or conditions are currently known which would have a significant impact on the City's financial position or results of operations during fiscal year 2019.

Requests for Additional Information

This financial report is designed to provide a general overview of the City's financial information. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the City of LaFollette, Office of the City Administrator, 207 South Tennessee Avenue, LaFollette, Tennessee, 37766.

The Electric Department and Water Department also issue separate audited financial statements. Additional information regarding these proprietary funds can be obtained by contacting the General Manager at 302 North Tennessee Avenue, LaFollette, Tennessee 37766. The Emergency Communication District also issues separate audited financial statements and additional information can be obtained by sending a request to the City of LaFollette, Office of the City Administrator, 207 South Tennessee Avenue, LaFollette, Tennessee 37766.

STATEMENT OF NET POSITION

June 30, 2018

		Governmental Activities		Business-Type Activities		Total Primary Government		Er Com	mergency munications District
ASSETS	•						• •		
CURRENT ASSETS									
Cash and Cash Equivalents Receivables:	\$	3,666,997	\$	3,309,093	\$	6,976,090	\$		959,198
Property Taxes, Net of Allowance of \$203,486 Utility Accounts		1,538,421 0		0 6,346,779		1,538,421 6,346,779			0
Other Taxes and Nonexchange Revenue		350,056		0,340,779		. ,			•
Grant Receivable		214,365				350,056			0
Other		152,012		0		214,365			0
Materials and Supplies Inventories		27,923		•		152,012			0
Prepaid Items and Other Current Assets				1,490,295		1,518,218			0
		0		349,590	-	349,590		-	0
Total Current Assets	-	5,949,774		11,495,757		17,445,531			959,198
NONCURRENT ASSETS Restricted Assets									
Cash and Cash Equivalents		2,355,790		143,584		2,499,374			0
Investments		0		1,497,670		1,497,670			0
Certificates of Deposits	_	0		3,500,000	_	3,500,000			0
Total Restricted Assets	-	2,355,790		5 <u>,14</u> 1,254	_	7,497,044			0
Capital Assets									
Nondepreciable Assets		867,715		1,867,171		2,734,886			4,000
Depreciable Assets, Net	-	9,605,940		100,857,051	_	110,462,991	-		96,343
Net Capital Assets	-	10,473,655	· _	102,724,222	_	113,197,877	-		100,343
TOTAL ASSETS	-	18,779,219	_	119,361,233	_	138,140,452	-		1,059,541
DEFERRED OUTFLOWS OF RESOURCES									
Deferred Pension Outflows		656,648		0		656,648			0
Deferred Amounts on Refundings	-	0	_	155,102	_	155,102	_		0
Total Deferred Outflows of Resources	-	656,648	_	155,102	_	811,750	_		0
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$_	19,435,867	\$_	119,516,335	\$_	138,952,202	\$_		1,059,541

STATEMENT OF NET POSITION (Continued)

June 30, 2018

LIABILITIES	-	Governmental Activities		Business-Type Activities		Total Primary Government		Component Unit Emergency Communications District
CURRENT LIABILITIES								
Accounts Payable	\$	94,352	\$	6,448,014	\$	6,542,366	\$	2,158
Current Maturities of Long-Term Debt		297,000		3,620,277		3,917,277		0
Accrued Payroll, Payroll Taxes, and								
Compensated Absences		358,742		651,811		1,010,553		0
Accrued Interest and Rent Payable		16,474		185,263		201,737		0
Current Portion of Customer Deposits		0		416,540		416,540		0
Current Portion of Accrued Retirement Plan Payable		0		117,784		117,784		0
Total Current Liabilities	e T	766,568		11,439,689		12,206,257		2,158
	-							
NONCURRENT LIABILITIES								
Long-Term Debt, Net		1,569,000		40,398,940		41,967,940		0
Accrued Retirement Plan Payable - Long-Term		0		618,106		618,106		0
Accrued Compensated Absences - Long-Term		0		1,039,549		1,039,549		0
Customer Deposits - Long-Term		0		1,821,663		1,821,663		0
Accrued Post-Retirement Plan (OPEB) - Long-Term		1,032,520		733,162		1,765,682		0
Net Pension Liability	_	450,039		0		450,039		0
Total Noncurrent Liabilities	_	3,051,559		44,611,420		47,662,979		0
TOTAL LIABILITIES	_	3,818,127		56,051,109		59,869,236		2,158
DEFERRED INFLOWS OF RESOURCES		4 540 754		•		4 540 754		0
Deferred Property Taxes		1,519,751		0		1,519,751		0
Deferred Miscellaneous		65,050		0		65,050		0
Escrow for Hospital Facilities Lease		1,835,350		0		1,835,350		0
Deferred OPEB Inflows		26,408		17,587		43,995		0
Deferred Pension Inflows	-	369,120		0		369,120		0
TOTAL DEFERRED INFLOWS OF RESOURCES	-	3,815,679		17,587		3,833,266		0
NET POSITION								
Net Investment in Capital Assets		8,607,655		63,846,259		72,453,914		100,343
Restricted		542,923		00,040,200		542,923		0
Unrestricted (Deficit)		2,651,483		(398,620)		2,252,863		957,040
	-		• •	(111)	• -		• •	· · · · ·
TOTAL NET POSITION	-	11,802,061		63,447,639		75,249,700		1,057,383
TOTAL LIABILITIES, DEFERRED INFLOWS								
AND NET POSITION	\$_	19,435,867	\$	119,516,335	. \$ _	138,952,202	\$	1,059,541

STATEMENT OF ACTIVITIES

For the Year Ended June 30, 2018

			Program Revenues		K	Net (Expense) Re Changes in Ne		-
Activities	Expenses	Charges for Services	Operating Grants and Contributions	Capital Grants and Contributions	Governmental Activities	nary Government Business-Type Activities	Total	Component Unit Emergency Communications District
Governmental Activities:						and the second se		
Administration and Finance Codes Administration Police Protection Fire Protection Animal and Infectious Disease Control	\$ 1,403,955 \$ 6,829 2,146,492 1,506,894 80,233	27,441 \$ 8,546 197,613 47,020 0	0 \$ 0 28,294 0	0 \$ 0 0 0	(1,376,514) \$ 1,717 (1,920,585) (1,459,874) (80,233)		<pre>\$ (1,376,514) \$ 1,717 (1,920,585) (1,459,874) (80,233)</pre>	0 0 0 0
Streets and Highways and General Public Works Fleet Maintenance Sanitation Recreation Center and Library	3,729,515 87,210 170,212	0 0 284,710	259,984 0 0	1,074,478 0 0	(2,395,053) (87,210) 114,498	0 0 0	(2,395,053) (87,210) 114,498	0
Interest and Administrative Fees on Long-Term Debt Total Governmental Activities	783,086 56,826 9,971,252	60,806 0 646,136	7,500 0 295,778	44,727 0 1,119,205	(550,053) (56,826) (7,910,133)	0 0	(650,053) (56,826) (7,910,133)	0
Business-Type Activities; Electric Department Water Department Total Business-Type Activities	47,002,472 6,616,618 53,619,090	50,055,822 6,714,959 56,770,781	0	0	0 0	3,053,350 98,341 3,151,691	3,053,350 98,341 3,151,691	0
Total Primary Government	\$ 63,590,342 \$	57,416,917 \$	295,778 \$	1,119,205	(7,910,133)	3, 151,691	(4,758,442)	0
Component Unit Emergency Communications District	\$ <u>270,093</u> \$	287,455 \$	192,747 \$	0		0	0	210,109
General Revenues: Taxes Property					1,556,388	0	1,556,388	210,103
Sales and Use Wholesale Beer Wholesale Wine Business					2,007,812 268,126 14,736 181,783	0 0 0	2,007,812 268,126 14,736 181,783	0 0 0
Other Taxes Intergovernmental Revenues Interest					88,305 923,967 28,584	0 0 122,037	88,305 923,967 150,621	0 0 5,374
Miscellaneous Other Revenues Transfers: In Lieu of Taxes Capital Contributions:					280,347	0 (1,250,850)	280,347	0
Contribution of Water/Wastewater Improvements					0	525,000	525,000	0
Total General Revenues, Transfers and Capital Con	tributions				6,600,898	(603,813)	5,997,085	5,374
Change In Net Position					(1,309,235)	2,547,878	1,238,643	215,483
Net Position, Beginning of Year - as Previously Reported					13,118,436	60,857,909	73,976,345	841,900
Restatement of Beginning Net Position (See Note 14)					(7,140)	41,852	34,712	041,300
Net Position, Beginning of Year - as Restated					13,111,296	60,899,761	74,011,057	841,900

- 17 -

BALANCE SHEET GOVERNMENTAL FUNDS

June 30, 2018

		General Fund		Non-Major Governmental Funds		Total Governmental Funds
ASSETS		111 - 22	•	in the second	ľ,	
Unrestricted Cash and Cash Equivalents Restricted Cash and Cash Equivalents Receivables	\$	3,666,997 1,870,109	\$	0 485,681	\$	3,666,997 2,355,790
Property Taxes, Net		1,538,421		0		1,538,421
Other Taxes and Nonexchange Revenue		323,517		26,539		350,056
Grant Receivable		214,365		0		214,365
Other Receivables		152,012		0		152,012
Materials and Supplies Inventories	-	27,923		0		27,923
TOTAL ASSETS	\$_	7,793,344	\$	512,220	\$	8,305,564
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND FUND BALANCES						
LIABILITIES						
Accounts Payable Accrued Payroll, Payroll Taxes and	\$	80,064	\$	14,293	\$	94,357
Compensated Absences	_	358,742		0		358,742
Total Liabilities	- 	438,806	1740	14,293	ā.	453,099
DEFERRED INFLOWS OF RESOURCES						
Deferred Property Taxes		1,519,751		0		1,519,751
Miscellaneous Deferred Revenues		65,050		0		65,050
Escrow for Hospital Facilities Lease	_	1,835,350		0		1,835,350
Total Deferred Inflows of Resources	_	3,420,151	itor	0		3,420,151
FUND BALANCES Non-Spendable						
Inventory on Hand		27,923		0		27,923
Restricted General Fund Special Revenue Funds		78,578		0		78,578
State Street Aid Fund		0		321,048		321,048
Drug Fund		0		72,574		72,574
Special Police Fund		0		104,205		104,205
Unrestricted Committed		121,258		97		121,355
Unassigned		3,706,628		97 0		3,706,628
Capital Projects Fund		0,700,020		3		3
Total Fund Balances		3,934,387		497,927	•	4,432,314
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND FUND BALANCES	\$_	7,793,344	\$	512,220	\$	8,305,564

RECONCILIATION OF THE GOVERNMENTAL FUNDS BALANCE SHEET TO THE STATEMENT OF NET POSITION

June 30, 2018

Total Fund Balances - Governmental Funds 4,432,314 \$ Amounts reported for Governmental Activities in the Statement of Net Position are different because: Capital assets used in governmental activities are not financial resources and therefore are not reported as assets in the governmental funds balance sheet. In the statement of net position, the cost of capital assets are reflected net of accumulated depreciation. The cost of the capital assets is \$25,793,845 and the accumulated depreciation is \$15,320,190 as of year end. 10,473,655 The net pension liability of \$450,039, the deferred pension outflows of \$656,648, and the deferred pension inflows of \$369,120 do not represent current period sources or uses and, therefore, are not reported in the fund financial statements. (162, 507)Accrued post-retirement plan (OPEB) liability of \$1,032,520 and deferred OPEB inflows of \$26,408 associated with governmental activities are not financial obligations of the current period and therefore are not reported as liabilities in the governmental funds balance sheet. In the statement of net position, the liability for accrued post-retirement healthcare is reflected. (1,058,927)Loans payable and accrued interest are not financial obligations of the current period and therefore are not reported as liabilities in the governmental funds balance sheet. In the statement of net position, the liability for loans payable and related accrued interest are reflected. Loans payable total \$1,866,000 and accrued interest totals \$16,474 as of year end. (1,882,474)Total Net Position - Governmental Activities 11,802,061

STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCES GOVERNMENTAL FUNDS

For the Year Ended June 30, 2018

		General Fund		Non-Major Governmental Funds	_	Total Governmental Funds
REVENUES						
Taxes:		1.550.000		atin must ne -		4 550 000
Property	\$	1,556,388	\$	0	\$	1,556,388
Local Sales and Use		2,007,812		0		2,007,812
Wholesale Beer & Wine		282,862		0		282,862
Business		181,783		0		181,783
Cable Television Franchise		67,517		0		67,517
Interest, Penalty and Court Costs		20,788		0		20,788
Intergovernmental Revenues		923,967		0		923,967
Charges for Services		483,816		5,558		489,374
Licenses and Permits		13,221		0		13,221
Fines, Forfeitures and Penalties		152,277		0		152,277
Grant Revenue and Contributions		294,347		853,211		1,147,558
State Highway and Street Funds - State Gasoline Tax		0		264,527		264,527
Miscellaneous	-	306,839	11-	798		307,637
Total Revenues	11	6,291,617		1,124,094	-	7,415,711
EXPENDITURES Current:						
Administration and Finance		1,347,040		0		1,347,040
Codes Administration		6,829		0		6,829
Police Protection		2,154,476		17,937		2,172,413
Fire Protection		1,676,093		0		1,676,093
Animal and Infectious Disease Control		105,860		Ő		105,860
Streets and Highways and General Public Works		2,422,484		192,348		2,614,832
Fleet Maintenance		88,710		0		88,710
Sanitation		165,169		0		165,169
Engineering		28,438		Ő		28,438
Solid Waste Management		9,003		0		9,003
Recreation Center and Library		923,552		0		923,552
Capital Outlay: Sanitation Debt Service:		0		859,578		859,578
Principal		289,000		0		289,000
Interest and Finance Charges	_	54,299		0		54,299
Total Expenditures	_	9,270,953		1,069,863	-	10,340,816
EXCESS (DEFICIENCY) OF REVENUES						
OVER (UNDER) EXPENDITURES	-	(2,979,336)		54,231	-	(2,925,105)
OTHER FINANCING SOURCES (USES)				40.000		10.000
Transfers In		0		46,969		46,969
Transfers Out		(46,969)		0		(46,969)
Transfers In Lieu of Tax - Electric Department	-	1,250,850		0	-	1,250,850
Net Other Financing Sources (Uses)	-	1,203,881		46,969	-	1,250,850
CHANGES IN FUND BALANCES		(1,775,455)		101,200		(1,674,255)
FUND BALANCES - BEGINNING OF YEAR	-	5,709,842		396,727	-	6,106,569
FUND BALANCES - END OF YEAR	\$_	3,934,387	\$	497,927	\$_	4,432,314

RECONCILIATION OF THE GOVERNMENTAL FUNDS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE TO THE STATEMENT OF ACTIVITIES

For the Year Ended June 30, 2018

Changes in Fund Balances - Governmental Funds	\$	(1,674,255)
Amounts reported for governmental activities in the statement of activities are different because:		
Governmental funds report capital outlay as expenditures. However, in the statement of activities the cost of those assets in excess of the City's capitalization policy is capitalized and reported over their useful lives as depreciation expense.		
Current Year Capital Outlay Capitalized Current Year Depreciation Expense on Capitalized Assets		844,856 (890,081)
Governmental funds report long-term debt borrowings as revenue and principal payments on long-term debt as expenditures. However, in the statement of activities the payments are reflected as a reduction in the liability for long-term debt. Governmental funds also report interest expense in the period it is paid. However, in the statement of activities interest expense is recorded on the accrual basis of accounting in the period to which the interest relates.		
Current Year Principal Payments Shown as Expenditures Current Year Difference in Interest Expense Between Amounts Paid vs. Accrued		289,000 (2,527)
Governmental funds report contributions to the pension plan as expenditures. However, in the statement of activities pension expense is reflected based on the actuarially computed expense amount.		164,903
Expense from net Other Post Retirement Employment Benefits (OPEB) of \$72,532 is recognized in the statement of activities but does not represent a current use of resources. Current year OPEB benefit payments of \$113,666 are expenditures in the governmental funds but recognized as deferred inflows of resources in the statement of net position.		(41,131)
Change in Net Position - Governmental Activities	\$_	(1,309,235)

BUDGETARY COMPARISON STATEMENT - GENERAL FUND

For the Year Ended June 30, 2018

								Variance with Final Budget
	-	Budgete	a Al	Final		Astual		Favorable
REVENUES		Original	-	Finai	-	Actual	-	(Unfavorable)
Taxes:								
Property	\$	1,554,800	\$	1,554,800	\$	1,556,388	\$	1,588
Local Sales and Use	Ŧ	1,883,000	Ψ	1,883,000	¥	2,007,812	Ť	124,812
Wholesale Beer & Wine		272,000		272,000		282,862		10,862
Business		156,000		156,000		181,783		25,783
Cable Television Franchise		66,000		66,000		67,517		1,517
Interest, Penalty and Court Costs		12,600		12,600		20,788		8,188
Intergovernmental Revenues		916,200		916,200		923,967		7,767
Charges for Services		629,850		651,556		649,314		(2,242)
Grant Revenue and Contributions		3,307,073		3,581,596		294,347		(3,287,249)
Miscellaneous and Rent		302,000	_	328,270		306,839	1	(21,431)
Total Revenues	_	9,099,523	_	9,422,022	_	6,291,617	1	(3,130,405)
EXPENDITURES								
Current:								
Administration and Finance		1,845,751		1,893,044		1,347,040		546,004
Codes Administration		7,300		8,099		6,829		1,270
Police Protection		2,399,380		2,498,034		2,154,476		343,558
Fire Protection		1,553,853		1,801,992		1,676,093		125,899
Animal and Infectious Disease Control		111,357		112,194		105,860		6,334
Streets and Highways and General Public Works		5,697,422		5,942,259		2,422,484		3,519,775
Fleet Maintenance		93,323		93,978		88,710		5,268
Sanitation		173,719		175,505		165,169		10,336
Engineering		25,000		78,900		28,438		50,462
Solid Waste Management		15,000		15,000		9,003		5,997
Recreation Center and Library		770,109		1,054,994		923,552		131,442
Debt Service		343,300	_	343,300	1	343,299	-	1
Total Expenditures	_	13,035,514	_	14,017,299	-	9,270,953	1	4,746,346
EXCESS (DEFICIENCY) OF REVENUES OVER								
(UNDER) EXPENDITURES		(3,935,991)	_	(4,595,277)	-	(2,979,336)	-	1,615,941
OTHER FINANCING SOURCES (USES)								
Transfers In		114,388		114,388		0		(114,388)
Transfers Out		(36,000)		(41,871)		(46,969)		(5,098)
Transfers In Lieu of Tax-Electric Department	-	1,614,000	_	1,614,000	_	1,250,850	_	(363,150)
Total Other Financing Sources (Uses)	-	1,692,388	_	1,686,517	-	1,203,881	_	(482,636)
NET CHANGES IN FUND BALANCES	\$_	(2,243,603)	\$_	(2,908,760)		(1,775,455)	\$_	1,133,305
FUND BALANCES - BEGINNING OF YEAR					. -	5,709,842		
FUND BALANCES - END OF YEAR					\$_	3,934,387		

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL

For the Year Ended June 30, 2018

		Original Budget	Final Budget	Actual		Variance with Final Budget Favorable Unfavorable)
REVENUES	-					
Local Taxes						
Current Year Property Taxes	\$	1,465,000	\$ 1,465,000	\$ 1,465,654	\$	654
Property Tax Discounts		(15,200)	(15,200)	(16,783)	. • •	(1,583)
Prior Years Property Taxes		105,000	105,000	107,517		2,517
Property Tax Penalties		12,600	12,600	20,788		8,188
Local Option Sales Taxes		1,883,000	1,883,000	2,007,812		124,812
Wholesale Beer Taxes		255,000	255,000	268,126		13,126
Wholesale Wine Taxes		17,000	17,000	14,736		(2,264)
Business Taxes		156,000	156,000	181,783		25,783
Cable TV Franchise Taxes	_	66,000	66,000	67,517		1,517
Total Local Taxes	-	3,944,400	3,944,400	4,117,150		172,750
Intergovernmental						
Housing Authority		36,000	36,000	38,931		2,931
TVA - In Lieu of Taxes		84,200	84,200	84,711		511
State Sales Tax		590,000	590,000	631,891		41,891
State Income Tax		60,000	60,000	34,179		(25,821)
State Beer Tax		8,000	8,000	12,313		4,313
State Gas Inspection		15,000	15,000	15,026		-,515
State - Other Revenue		53,000	53,000	41,144		(11,856)
State Corporate Excise Tax		70,000	70,000	65,772		(4,228)
Total Intergovernmental	_	916,200	916,200	923,967		7,767
Charges for Services				Arra-11-Del 14		
Commissions-State		600	600	501		(99)
Fees and Commissions		24,600	24,600	24.040		(560)
Special Police Services Fees		44,400	44,400	45,244		844
Special Fire Protection Fees		46,000	46,000	47,020		1,020
Accident Report Fee		500	500	295		(205)
Sex Offenders Registration Fee		750	750	1,200		450
Other Public Safety Charges		400	400	0		(400)
Refuse Collection Fees		282,000	282,000	284,710		2,710
Facility Rentals		58,000	58,000	47,850		(10,150)
Other Culture - Recreation		25,500	34,506	32,956		(1,550)
Total Charges for Services	_	482,750	491,756	483,816		(7,940)

The accompanying notes are an integral part of these financial statements.

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL (Continued)

For the Year Ended June 30, 2018

Licenses and Permits Beer Licenses \$ 4,000 \$ 2,900 \$ Building Permits 7,000 7,000 7,946 Wine Licenses 2,000 2,000 1,000 Taxicab Licenses 700 700 775 Other Permits 200 200 600 Total Licenses and Permits 13,900 13,900 13,221 Fines, Forfeitures and Penalties 92,000 92,000 101,399 County Court Fines 92,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302 Total Fines, Forfeitures and Penalties 133,200 145,900 152,277	946
Building Permits 7,000 7,000 7,946 Wine Licenses 2,000 2,000 1,000 Taxicab Licenses 700 700 775 Other Permits 200 200 600 Total Licenses and Permits 13,900 13,900 13,221 Fines, Forfeitures and Penalties 92,000 92,000 101,399 County Court Fines 92,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	946
Wine Licenses 2,000 2,000 1,000 Taxicab Licenses 700 700 775 Other Permits 200 200 600 Total Licenses and Permits 13,900 13,900 13,221 Fines, Forfeitures and Penalties 200 92,000 101,399 County Court Fines 92,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	
Taxicab Licenses 700 700 775 Other Permits 200 200 600 Total Licenses and Permits 13,900 13,900 13,221 Fines, Forfeitures and Penalties 92,000 92,000 101,399 County Court Fines 92,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	· · · ·
Other Permits 200 200 600 Total Licenses and Permits 13,900 13,900 13,221 Fines, Forfeitures and Penalties 92,000 92,000 101,399 County Court Fines 92,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	(1,000)
Total Licenses and Permits 13,900 13,900 13,221 Fines, Forfeitures and Penalties 92,000 92,000 101,399 County Court Fines 92,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	75
Fines, Forfeitures and Penalties 92,000 92,000 101,399 County Court Fines 40,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	400
City Court Fines92,00092,000101,399County Court Fines40,00040,00042,616Fines & Forfeits012,7006,960City Litigation Tax1,2001,2001,302	(679)
County Court Fines 40,000 40,000 42,616 Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	
Fines & Forfeits 0 12,700 6,960 City Litigation Tax 1,200 1,200 1,302	9,399
City Litigation Tax 1,200 1,200 1,302	2,616
	(5,740)
Total Fines, Forfeitures and Penalties 133 200 145 900 152 277	102
	6,377
Grant Revenue and Contributions	
Grant Revenue - Other General Government 3,124,608 3,369,131 271,576	(3,097,555)
Grant Revenue - Highway & Street 173,361 203,361 195	(203,166)
Grant Revenue - Police 9,104 9,104 22,576	13,472
Total Grant Revenue and Contributions 3,307,073 3,581,596 294,347	(3,287,249)
Miscellaneous Revenue	UP.
Interest Income 12,000 12,000 27,784	15,784
Rent Income 9,000 9,000 10,662	1,662
Sales of Surplus Items 10,000 10,000 1,430	(8,570)
Insurance Proceeds 10,000 10,000 31,478	21,478
Sale of Gas 233,000 233,000 182,033	(50,967)
Recreation Donations 9,500 9,500 10,000	500
Fire Department Donations 700 26,970 26,970	0
Library Building Donations 3,400 3,400 4,080	680
Flea Market Revenue 5,200 5,200 5,112	(88)
Miscellaneous Revenue 9,200 9,200 7,290	(1,910)
Total Miscellaneous Revenue 302,000 328,270 306,839	(21,431)
Total Revenues9,099,5239,422,0226,291,617	

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL (Continued)

For the Year Ended June 30, 2018

			Original Budget	Final Budget	Actual	Variance with Final Budget Favorable (Unfavorable)
EXPENDITURES				· · · · · · · · · · · · · · · · · · ·	Sector Sector	
Administration and Finance						
Legislative Board						
Personnel Costs		\$	24,678	\$ 24,678	\$ 25,390	\$ (712)
Contributions			4,000	4,000	3,800	200
Utilities			800	800	600	200
Travel			9,000	9,000	6,349	2,651
Total Legislative Board	d		38,478	38,478	36,139	2,339
Legislative Committee (Beer	r Board)		1,800	1,800	1,725	75
City Court			15,600	15,600	15,600	0
			· · · ·			
Mayor						
Personnel Costs			12,573	12,573	11,597	976
Contributions			1,000	1,000	1,000	0
Utilities			1,250	1,250	1,280	(30)
Travel			4,000	4,000	2,641	1,359
Total Mayor			18,823	18,823	16,518	2,305
City Attorney			16,100	16,100	15,250	850
City Administrator						
Personnel Costs			75,613	75,613	73,490	2,123
Memberships and Publicity			300	300	0	300
Utilities			1,000	1,000	693	307
Repair and Maintenance			500	500	0	500
Travel			7,500	7,500	3,664	3,836
Other Contracted Services			500	500	385	115
Motor Vehicle Supplies			2,500	2,500	790	1,710
Capital Outlay			1,000	1,000	0	1,000
Total City Administrator			88,913	88,913	79,022	9,891
Audit and Accounting			62,000	62,000	58,500	3,500
City Clerk						
Personnel Costs			116,427	116,427	114,942	1,485
Memberships			400	400	35	365
Travel			3,500	3,500	2,204	1,296
Operating Supplies			0	0	52	(52)
Capital Outlay			1,167	1,167	1,167	0
Total City Clerk		- 20 II I	121,494	121,494	118,400	3,094
Financial Administration						
Personnel Costs			155,511	155,511	149,953	5,558
Travel			3,000	3,000	1,672	1,328
Capital Outlay			30,000	30,000	28,604	1,396
Total Financial Adminis	stration	•	188,511	188,511	180,229	8,282
i otar Financiai Auminis	stration	-	100,011	100,511	100,229	0,202

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL (Continued)

For the Year Ended June 30, 2018

Utilities 47,000 47,000 45,312 1 Repair and Maintenance 11,000 11,000 10,676 1 Other Contracted Services 15,000 3,194 11 11 Supplies 6,140 7,740 7,159 13 Other General Government 97,098 98,698 85,043 13 Other General Government 142,000 142,000 135,415 6 Workman's Compensation 142,000 142,000 3,951 102,947 55 Postage 4,000 4,000 3,951 102,947 55 Protessional Services 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 11 11 Publications and Memberships 2,8000 28,000 25,876 2 2 Professional Services 1,000 1,000 0 1 11 1355 2 Other Contracted Services 35,500 42,8000 32,400 10		_	Original Budget	Final Budget	Actual	Variance with Final Budget Favorable (Unfavorable)
Personnel Costs 17,958 17,958 17,958 18,702 Utilities 47,000 47,000 45,312 1 Repair and Maintenance 11,000 11,000 10,676 Other Contracted Services 15,000 3,194 11 Supplies 6,140 7,740 7,159 Total City Hall Buildings 97,098 98,698 85,043 13 Other General Government 122,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 5 Printing 2,000 2,000 1,180 2 Publications and Memberships 28,000 28,800 25,876 2 Professional Services 1,000 10,00 0 1 Utilities 11,500 11,355 2 2 Other Contracted Services 35,500 42,800 32,400 10 Meals and Entertainment 8,100	Planning and Zoning	\$_	1,800	\$1,800	\$1,250	\$550
Personnel Costs 17,958 17,958 17,958 18,702 Utilities 47,000 47,000 45,312 1 Repair and Maintenance 11,000 11,000 10,676 Other Contracted Services 15,000 3,194 11 Supplies 6,140 7,740 7,159 Total City Hall Buildings 97,098 98,698 85,043 13 Other General Government 122,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 5 Printing 2,000 2,000 1,180 2 Publications and Memberships 28,000 28,800 25,876 2 Professional Services 1,000 10,00 0 1 Utilities 11,500 11,355 2 2 Other Contracted Services 35,500 42,800 32,400 10 Meals and Entertainment 8,100	City Hall Buildings					
Repair and Maintenance 11,000 11,000 10,676 Other Contracted Services 15,000 3,194 11 Supplies 6,140 7,740 7,159 Total City Hall Buildings 97,098 98,698 85,043 13 Other General Government Workman's Compensation 142,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 9 Printing 2,000 2,000 1,180 9 Professional Services 1,000 10,000 0 1 Utilities 11,500 11,500 11,355 2 Meals and Entertainment 8,100 8,100 15,669 42 Other Vehicle Supplies 96,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 4000 600 20 20 20 20 20	-		17,958	17,958	18,702	(744)
Other Contracted Services 15,000 15,000 3,194 11 Supplies 6,140 7,740 7,159 13 Total City Hall Buildings 97,098 98,698 85,043 13 Other General Government 97,098 98,698 85,043 13 Workman's Compensation 142,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 9 Printing 2,000 28,000 25,876 22 Professional Services 1,000 1,000 0 1 Utilities 11,550 11,550 11,355 1 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Meals and Entertainment 8,100 8,600 8,6111 1 Insurance 9,600 9,600 8,600 3,667 3 <	Utilities		47,000	47,000	45,312	1,688
Supplies 6,140 7,740 7,159 Total City Hall Buildings 97,098 98,698 85,043 13 Other General Government Workman's Compensation 142,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 7 Printing 2,000 2,000 11,80 7 Publications and Memberships 28,000 28,000 28,676 2 Professional Services 11,500 11,500 11,355 7 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 33 Awards 400 4000 600 600	Repair and Maintenance		11,000	11,000	10,676	324
Total City Hall Buildings 97,098 98,698 85,043 13 Other General Government 142,000 135,415 6 55 55 55 55 55 55 55 55 55 55 55 55 55 55 55 56 28,000 28,000 28,000 28,000 28,000 28,000 26,876 2 20 70 1,1500 11,500 11,355 20 100 10	Other Contracted Services		15,000	15,000	3,194	11,806
Other General Government 142,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 5 Printing 2,000 2,000 1,180 Publications and Memberships 28,000 28,000 25,876 2 Professional Services 1,000 10,000 0 1 Utilities 11,500 11,500 11,355 2 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay	Supplies		6,140	7,740	7,159	581
Workman's Compensation 142,000 142,000 135,415 6 Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 5 Printing 2,000 2,000 1,180 Publications and Memberships 28,000 28,000 25,876 2 Professional Services 1,000 1,000 0 1 Utilities 11,500 11,500 11,355 2 Other Contracted Services 35,500 42,800 32,400 100 Motor Vehicle Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 36 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administr	Total City Hall Buildings		97,098	98,698	85,043	13,655
Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 55 Printing 2,000 2,000 1,180 6 Publications and Memberships 28,000 28,000 25,876 2 Professional Services 1,000 1,000 0 1 Utilities 11,500 11,500 11,355 6 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 1,893,044 1,347,040 546	Other General Government					
Personnel Costs 152,634 158,827 102,947 55 Postage 4,000 4,000 3,951 55 Printing 2,000 2,000 1,180 6 Publications and Memberships 28,000 28,000 25,876 2 Professional Services 1,000 1,000 0 1 Utilities 11,500 11,500 11,355 6 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 166,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 33 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,667 1 Total Administration and	Workman's Compensation		142,000	142,000	135,415	6,585
Printing 2,000 2,000 1,180 Publications and Memberships 28,000 28,000 25,876 2 Professional Services 1,000 1,000 0 1 Utilities 11,500 11,500 11,355 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 400 600 3,567 Capital Outlay 4,000 4,000 3,567 4,000 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 1,934					,	55,880
Printing 2,000 2,000 1,180 Publications and Memberships 28,000 28,000 25,876 2 Professional Services 1,000 1,000 0 1 Utilities 11,500 11,500 11,355 2 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 400 600 3 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 1 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 1 1	Postage		4,000	4,000	3,951	49
Professional Services 1,000 1,000 0 1 Utilities 11,500 11,500 11,355 11,355 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 33 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 1 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 1	Printing		2,000	2,000		820
Utilities 11,500 11,500 11,355 Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 33 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 1 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 546	Publications and Memberships		28,000	28,000	25,876	2,124
Meals and Entertainment 8,100 8,100 5,952 2 Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 33 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 497 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 546	Professional Services		1,000	1,000	0	1,000
Other Contracted Services 35,500 42,800 32,400 10 Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 33 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 1 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 1	Utilities		11,500	11,500	11,355	145
Motor Vehicle Supplies 206,000 206,000 156,699 49 Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 400 600 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 1 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 1	Meals and Entertainment		8,100	8,100	5,952	2,148
Operating Supplies 9,600 9,600 8,111 1 Insurance 185,000 216,200 212,259 3 Awards 400 400 600 363 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 363 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934 1	Other Contracted Services		35,500	42,800	32,400	10,400
Insurance 185,000 216,200 212,259 3 Awards 400 400 600 3 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 3 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 546 546 546 546	Motor Vehicle Supplies		206,000	206,000	156,699	49,301
Awards 400 400 600 Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 400 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934	Operating Supplies		9,600	9,600	8,111	1,489
Contributions 372,400 373,400 10,250 363 Capital Outlay 4,000 4,000 3,567 407 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934	Insurance		185,000	216,200	212,259	3,941
Capital Outlay 4,000 4,000 3,567 Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration 1,600 2,399 1,934	Awards		400	400	600	(200)
Total Other General Government 1,162,134 1,207,827 710,562 497 Total Administration and Finance 1,845,751 1,893,044 1,347,040 546 Codes Administration Subscriptions and Memberships 1,600 2,399 1,934	Contributions		372,400		10,250	363,150
Total Administration and Finance1,845,7511,893,0441,347,040546Codes Administration Subscriptions and Memberships1,6002,3991,934	Capital Outlay		4,000	4,000	3,567	433
Codes Administration Subscriptions and Memberships 1,600 2,399 1,934	Total Other General Governme	nt _	1,162,134	1,207,827	710,562	497,265
Subscriptions and Memberships 1,600 2,399 1,934	Total Administration and Fina	ance _	1,845,751	1,893,044	1,347,040	546,004
	Codes Administration					
Travel 2,000 3,000 1,069	Subscriptions and Memberships		1,600	2,399	1,934	465
Tavei 2,000 2,000 1,900	Travel		2,000	2,000	1,968	32
Other Contractual Services 1,500 1,500 2,227	Other Contractual Services		1,500	1,500	2,227	(727)
Operating Supplies 2,200 2,200 700 1	Operating Supplies	-	2,200	2,200	700	1,500
Total Codes Administration 7,300 8,099 6,829 1	Total Codes Administration	-	7,300	8,099	6,829	1,270

The accompanying notes are an integral part of these financial statements.

1

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL (Continued)

For the Year Ended June 30, 2018

				Original Budget		Final Budget		Actual	Fi	ariance with nal Budget ⁻ avorable nfavorable)
Police Protection			-		_		•			
Personnel Costs Vehicle Tow-In Service			\$	1,889,732 750	\$	1,911,686 750	\$	1,758,163 0	\$	153,523 750
Printing				4.850		4,850		2,903		1.947
Utilities				31,000		31,000		29,524		1,476
Professional Services				3.600		3,600		3,297		303
Repair and Maintenance				18,500		18,500		16,511		1.989
Travel				11,000		11,000		8,073		2,927
Other Contractual Service	es			37,050		55,750		37,256		18,494
Operating Supplies				41,300		41,300		41,362		(62)
Motor Vehicle Supplies				97,000		97,000		77,748		19,252
Capital Outlay			_	264,598		322,598		179,639		142,959
Total Police Protect	ion		_	2,399,380		2,498,034		2,154,476		343,558
Fire Protection										
Personnel Costs				1 252 722		4 000 000		4 000 504		
Vehicle Tow-In Service				1,353,733		1,369,380		1,306,531		62,849
Memberships				1,000 150		1,000		0		1,000
Utilities				17.000		150		0		150
Repair and Maintenance						17,000		16,690		310
Travel				21,500		21,500		14,247		7,253
Other Contractual Service				3,000		3,000		1,540		1,460
Operating Supplies	:5			8,500		8,500		7,549		951
				23,000		23,000		19,342		3,658
Motor Vehicle Supplies				29,000		29,000		23,522		5,478
Capital Outlay			-	96,970		329,462		286,672	-1704-17	42,790
Total Fire Protection	1		_	1,553,853	_	1,801,992	_	1,676,093	-	125,899
Animal and Infectious Dis	ease Control									
Personnel Costs				68,557		69,394		69,375		19
Utilities				2,500		2,500		2.774		(274)
Repair and Maintenance				1,200		1,200		72		1,128
Travel				1,500		1,500		2,172		(672)
Other Contractual Service	S			1,000		1,000		760		240
Operating Supplies				3,700		3,700		1.052		240
Motor Vehicle Supplies				5,400		5,400		3,268		
Capital Outlay				27,500		27,500		26,387		2,132 1,113
Total Animal and Inf	ectious		_							.,,,,,
Disease Control			_	111,357	_	112,194		105,860		6,334

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL (Continued)

For the Year Ended June 30, 2018

			Original Budget		Final Budget		Actual		Fina Fa	ance with Il Budget vorable avorable)
Streets and Highways and General P	ublic Works			_		10	10. P. 10. 1		10.100	
Personnel Costs		\$	497,826	\$	519,540	\$	540,965	\$		(21,425)
Postage			150		150		41			109
Operating Supplies			36,700		36,700		34,621			2,079
Motor Vehicle Supplies			31,000		31,000		28,532			2,468
Utilities			23,000		23,000		20,183			2,817
Repair and Maintenance			21,500		21,500		17,390			4,110
Capital Outlay			5,078,246		5,299,569		1,776,152		- 3	3,523,417
Miscellaneous		_	9,000	_	10,800	_	4,600			6,200
Total Highways and Streets		_	5,697,422		5,942,259	-	2,422,484	_	3	3,519,775
Total Streets and Highways and General Public Works		_	5,697,422	_	5,942,259	_	2,422,484	_		3,519,775
Fleet Maintenance										
Personnel Costs			53,473		54,128		56,876			(2,748)
Vehicle Tow-In Services			350		350		200			150
Repair and Maintenance			15,500		15,500		15,108			392
Operating Supplies			2,000		2,000		1,957			43
Motor Vehicle Supplies			22,000		22,000	_	14,569			7,431
Total Fleet Maintenance		_	93,323	_	93,978	_	88,710	-		5,268
Sanitation										
Personnel Costs			163,719		165,505		157,346			8,159
Motor Vehicle Supplies			10,000		10,000		7,823			2,177
Total Sanitation		_	173,719	_	175,505		165,169			10,336
Engineering										
Engineering Department										
Total Engineering			25,000		78.900		28,438			50,462
		-	20,000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	20,100	-		00,402
Solid Waste Management										
Repair and Maintenance - Vehicle			3,000		3,000		0			3,000
Other		۱	12,000	_	12,000	11	9,003	_	- D	2,997
Total Solid Waste Management		_	15,000	_	15,000	-	9,003			5,997

GENERAL FUND DETAILED STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL (Continued)

For the Year Ended June 30, 2018

		Original Budget		Final Budget		Actual		Variance with Final Budget Favorable (Unfavorable)
Recreation Center and Library			•				•	(01111011010)
Recreation Center								
Personnel Costs	\$	381,845	\$	387,430	\$	383,209	\$	4,221
Memberships		200		200		0		200
Utilities		86,000		86,000		85,547		453
Repair and Maintenance		39,500		39,500		34,907		4,593
Travel		300		300		445		(145)
Other Contractual Services		27,100		27,100		23,037		4,063
Operating Supplies		40,900		42,200		34,149		8,051
Motor Vehicle Supplies		10,000		10,000		7,604		2,396
Contributions		0		0		250		(250)
Capital Outlay	_	91,000		369,000	1	261,915	-	107,085
Total Recreation Center	-	676,845		961,730		831,063		130,667
Library								
Personnel Costs		64,564		64,564		64,752		(188)
Utilities		20,500		20,500		19,287		1,213
Travel		700		700		599		101
Other Contractual Services		2,300		2,300		3,435		(1,135)
Operating Supplies		4,500		4,500		4,416		84
Repairs and Maintenance		700	-	700		0		700
Total Library	_	93,264	-	93,264	_	92,489	_	775
Total Recreation Center and Library	_	770,109	_	1,054,994	_	923,552	_	131,442
Debt Service								
Principal Payments		289,000		289,000		289,000		0
Interest and Finance Charges		54,300		54,300		54,299		1
Total Debt Service		343,300	-	343,300	-	343,299	17	1
Total Funandiana	_		-		-	1	- 1	
Total Expenditures	_	13,035,514	-	14,017,299	-	9,270,953		4,746,346
Excess (Deficiency) of Revenues								
Over (Under) Expenditures	_	(3,935,991)	-	(4,595,277)	_	(2,979,336)		1,615,941
Other Financing Sources (Uses)								
Transfers In		114,388		114,388		0		(114,388)
Transfers Out		(36,000)		(41,871)		(46,969)		(5,098)
Transfers In Lieu of Tax-Electric Department		1,614,000		1,614,000		1,250,850		(363,150)
Proceeds from Issuance of Capital Outlay Notes		0	_	0	_	0	_	0
Total Other Financing Sources (Uses)		1,692,388	_	1,686,517	_	1,203,881	_	(482,636)
Net Change in Fund Balances		(2,243,603)		(2,908,760)		(1,775,455)		1,133,305
Fund Balance at Beginning of Year		5,709,842	_	5,709,842	_	5,709,842	_	0
Fund Balance at End of Year	\$	3,466,239	\$_	2,801,082	\$_	3,934,387	\$_	1,133,305

BALANCE SHEET - PROPRIETARY FUNDS

June 30, 2018

		Enterp	ise Funds			
	-	Electric		Water		
		Department		Department		Total
ASSETS	-		-	·	• •	a antro at a 7
CURRENT ASSETS						
Cash and Cash Equivalents	\$	2,979,198	\$	329,895	\$	3,309,093
Utility Accounts Receivable, Net		5,259,149		1,087,630		6,346,779
Materials and Supplies Inventories		1,375,274		115,021		1,490,295
Prepaid Items and Other Current Assets		349,590		0		349,590
Total Current Assets	-	9,963,211	=	1,532,546		11,495,757
NONCURRENT ASSETS						
Restricted Assets						
Cash and Cash Equivalents		143,584		0		143,584
Investments		1,497,670		0		1,497,670
Certificates of Deposit		3,500,000		0		3,500,000
Total Restricted Assets	, j	5,141,254		inc i mbri 0		5,141,254
	19	A SHORE THE	-			
Capital Assets						
Nondepreciable Assets:						
Land and Land Rights		1,075,346		169,537		1,244,883
Construction Work in Progress	_	435,741	t line	186,547		622,288
Total Nondepreciable Assets	-	1,511,087	_	356,084		1,867,171
Depreciable Assets:						
Structures and Improvements		5,192,648		17,221,929		22,414,577
Poles, Towers and Transmission Assets		84,372,662		0		84,372,662
Street Lighting Systems		4,145,152		0		4,145,152
Distribution Reservoir and Standpipes		0		2,390,701		2,390,701
Transmission and Distribution Mains		0		29,864,761		29,864,761
Service Installations		0		7,267,461		7,267,461
Equipment, Furniture and Fixtures	-	30,964,351	_	7,975,174		38,939,525
Total Depreciable Assets		124,674,813		64,720,026		189,394,839
Less Accumulated Depreciation	_	(58,650,213)	-	(29,887,575)		(88,537,788)
Net Depreciable Assets	_	66,024,600		34,832,451	5	100,857,051
Net Capital Assets	-	67,535,687	-	35,188,535		102,724,222
Total Noncurrent Assets	-	72,676,941	-	35,188,535		107,865,476
TOTAL ASSETS		82,640,152		36,721,081		119,361,233
DEFERRED OUTFLOWS OF RESOURCES						
Deferred Bond Refunding Losses	-	155,102	_	0		155,102
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$_	82,795,254	\$_	36,721,081	\$	119,516,335

BALANCE SHEET - PROPRIETARY FUNDS (Continued)

June 30, 2018

	Enterpri		
	Electric	Water	-
	Department	Department	Total
LIABILITIES			No.
CURRENT LIABILITIES			
		\$ 212,540	\$ 6,448,014
Current Maturities of Long-Term Debt	2,884,295	735,982	3,620,277
Current Portion of Accrued Compensated Absences	430,969	220,842	651,811
Accrued Interest Payable	185,263	0	185,263
Current Portion of Customer Deposits	416,540	0	416,540
Current Portion of Accrued Retirement Plan Payable	82,776	35,008	117,784
Total Current Liabilities	10,235,317	1,204,372	11,439,689
NONCURRENT LIABILITIES			
Long-Term Debt, Net	31,536,338	8,862,602	40,398,940
Accrued Retirement Plan Payable - Long-Term	464,919	153,187	618,106
Accrued Compensated Absences - Long-Term	553,165	486,384	1,039,549
Customer Deposits - Long-Term	1,821,663	0	1,821,663
Accrued Post-Retirement Plan (OPEB) Liability	483,887	249,275	733,162
Total Noncurrent Liabilities	34,859,972	9,751,448	44,611,420
Total Liabilities	45,095,289	10,955,820	56,051,109
DEFERRED INFLOWS OF RESOURCES:			
Deferred OPEB Inflows	11,607	5,980	17,587
NET POSITION			
Net Investment in Capital Assets	38,256,308	25,589,951	63,846,259
Unrestricted (Deficit)	(567,950)	169,330	(398,620)
Total Net Position	37,688,358	25,759,281	63,447,639
TOTAL LIABILITIES, DEFERRED INFLOWS			
	82,795,254	\$	\$ <u>119,516,335</u>

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION PROPRIETARY FUNDS

For the Year Ended June 30, 2018

		Enterpri	se	Funds		
	-	Electric		Water		
		Department		Department		Total
OPERATING REVENUES						
Charges for Services (Net of Bad Debt Expense						
of \$25,200 and \$29,400, Respectively)	\$	48,865,034	\$		\$	55,368,487
Other	-	1,190,788		211,506	-	1,402,294
Total Operating Revenues	-	50,055,822		6,714,959	_	56,770,781
OPERATING EXPENSES						
Purchased Power		33,539,884		0		33,539,884
Water Purchased		0		1,647,170		1,647,170
Wastewater System		0		797,262		797,262
Distribution, Customer Accounts and Sales Expenses		3,429,130		578,092		4,007,222
Maintenance of Plant and Systems		2,036,976		0		2,036,976
General and Administrative		2,915,274		1,928,768		4,844,042
Depreciation		3,534,427		1,523,661		5,058,088
Taxes	_	662,492	,	0	_	662,492
Total Operating Expenses	_	46,118,183		6,474,953	12	52,593,136
OPERATING INCOME	_	3,937,639		240,006	_	4,177,645
NONOPERATING REVENUES (EXPENSES)						
Interest and Dividend Income		114,866		7,171		122,037
Loss on Investments, Net		(2,330)		0		(2,330)
Interest Expense	_	(881,959)	,	(141,665)	_	(1,023,624)
Total Nonoperating Revenues (Expenses)		(769,423)		(134,494)	_	(903,917)
INCOME BEFORE TRANSFERS & CONTRIBUTIONS		3,168,216		105,512		3,273,728
CAPITAL CONTRIBUTIONS		0		525,000		525,000
TRANSFERS TO CITY OF LAFOLLETTE - IN LIEU						
OF TAXES	_	(1,250,850)		0	_	(1,250,850)
CHANGE IN NET POSITION	_	1,917,366		630,512	_	2,547,878
TOTAL NET POSITION, BEGINNING OF YEAR		35,710,544		25,147,365		60,857,909
RESTATEMENT OF BEGINNING NET POSITION - SEE NOTE 14	-	60,448		(18,596)	_	41,852
NET POSITION, BEGINNER OF YEAR - AS RESTATED	_	35,770,992		25,128,769	_	60,899,761
NET POSITION - END OF YEAR	\$_	37,688,358	\$	25,759,281	\$_	63,447,639

STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS

For the Year Ended June 30, 2018

	Enterprise	e Funds	
	Electric Department	Water Department	- Total
CASH FLOWS FROM OPERATING ACTIVITIES Cash Received from Customers Cash Receipts from Other Operations Cash Paid to Employees Cash Paid to Suppliers Cash Payments for Taxes and Other Operations	\$ 48,247,343 \$ 1,190,788 (7,233,264) (34,903,613) (662,492)		\$ 54,732,043 1,402,294 (10,535,711)
Net Cash Provided by Operating Activities	6,638,762	1,747,246	8,386,008
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Transfers to City of LaFollette - In Lieu of Taxes	(1,250,850)	0	(1,250,850)
CASH FLOWS FROM INVESTING ACTIVITIES Proceeds from Maturities of Certificates of Deposit Purchases of Investments Purchases of Certificates of Deposit Interest on Cash and Cash Equivalents	1,750,000 (1,500,000) (250,000) 114,866	0 0 0 7,171	1,750,000 (1,500,000) (250,000) 122,037
Net Cash Provided by Investing Activities	114,866	7,171	122,037
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES			
Plant Additions and Construction Plant and Equipment Removal Costs, Net (Increase) in Restricted Cash Repayments on Long-Term Debt Cash Proceeds from Long-Term Debt Borrowing, Net Interest on Long-Term Debt	(3,170,667) 52,477 1,706,758 (2,819,582) 0 (788,157)	(1,388,657) 16,885 0 (725,367) 0 (142,748)	(4,559,324) 69,362 1,706,758 (3,544,949) 0 (930,905)
Net Cash Used in Capital and Related Financing Activities	(5,019,171)	(2,239,887)	(7,259,058)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	483,607	(485,470)	(1,863)
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	2,495,591	815,365	3,310,956
CASH AND CASH EQUIVALENTS, END OF YEAR	\$2,979,198\$	329,895	\$3,309,093_

STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS (Continued)

For the Year Ended June 30, 2018

	Enterp	rise	Funds		
	Electric Department		Water Department		Total
RECONCILIATION OF OPERATING INCOME TO NET			Doparation		Total
CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES					
Operating Income in the second s	\$ 3,937,639	\$	240,006	\$	4,177,645
Adjustments to Reconcile Operating Income to					
Net Cash Provided by (Used In) Operating Activities:					
Depreciation (Net of Capitalized Depreciation					
of \$78,138 and \$68,768, Respectively)	3,534,427		1,523,661		5,058,088
Changes in Assets and Liabilities:					
Increase in Utility Accounts Receivable	(702,583)		(18,753)		(721,336
(Increase) Decrease in Materials and Supplies Inventory	(158,878)		12,023		(146,855
Decrease in Prepaid Items and					
Other Current Assets	(12,003)		0		(12,003
Increase in Customer Deposits	84,892		0		84,892
Increase in Accounts Payable	149,665		6,137		155,802
Decrease in OPEB Liability	(30,143)		(15,529)		(45,672
Increase (Decrease) in Accrued Compensated Absences	(93,163)		28,729		(64,434
Increase in Deferred OPEB Inflows	11,607		5,980		17,587
Decrease in Accrued Retirement Plan Payable	(82,698)		(35,008)		(117,706
Total Adjustments	2,701,123		1,507,240		4,208,363
Net Cash Provided by Operating Activities	\$ 6,638,762	\$	1,747,246	\$_	8,386,008
Supplementary Schedule of Noncash Capital and					
Related Financing Activities					
Amortization of Bond Premium	\$ 40,519	\$	816	\$	41,335
Contributed Capital Assets	\$ 0	\$	525,000	\$	525,000
Amortization of Deferred Amount on Refunding	\$ (91,696)	\$	0	\$	(91,696
Gain (Loss) on Investments	\$ (2,330)	\$	0	\$	(2,330

NOTES TO FINANCIAL STATEMENTS

June 30, 2018

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Reporting Entity - The City of LaFollette (the "City") is a primary government entity governed by an elected city council consisting of the mayor and four council members. The accompanying financial statements present the primary government and its discretely presented component unit which is included because of the significance of its operational and financial relationship with the City. The component unit is reported in a separate column to emphasize that it is legally separate from the City.

Discretely Presented Component Unit - The City of LaFollette Emergency Communications District (the "District") provides local emergency telephone service and a primary emergency telephone number for the residents and businesses of the City of LaFollette. The District accounts for its operations as an enterprise fund. It is governed by an eight-member Board of Directors (the Board) appointed by the City Council of the City of LaFollette. A complete set of financial statements for the component unit may be obtained from the Finance Director of the City of LaFollette.

The accounting and reporting policies of the City relating to the accounts included in the accompanying basic financial statements conform to accounting principles generally accepted in the United States of America applicable to state and local governments (GAAP). Accounting principles generally accepted in the United States of America for local governments include those principles prescribed by the Governmental Accounting Standards Board (GASB), the American Institute of Certified Public Accountants in the publication entitled Audits of State and Local Government Units and by the Financial Accounting Standards Board (where applicable). All applicable GASB Statements have been implemented.

Government-Wide Statements - The statement of net position and the statement of activities display information about the primary government and its component unit. These statements include the financial activities of the overall government. These statements distinguish between the *governmental* and *business-type* activities of the City. Governmental activities are generally financed through taxes, intergovernmental revenues, and other non-exchange transactions. Business-type activities are financed in whole or in part by fees charged to external parties.

The statement of activities presents a comparison between direct expenses and program revenues for the different business-type activities of the City and for each function of the City's governmental activities. Direct expenses are those that are specifically associated with a program or function and, therefore, are clearly identifiable to a particular function. Program revenues include (a) fees and charges paid by the recipients of goods or services offered by the programs and (b) grants and contributions that are restricted to meeting the operational or capital requirements of a particular program. Revenues that are not classified as program revenues, including all taxes, are presented as general revenues.

The Statement of Net Position presents the City's assets, deferred outflows of resources, liabilities and deferred inflows of resources, with the difference reported as net position. Net position is reported in three categories:

- Net Investment In Capital Assets This component of net position consists of capital assets, including
 restricted capital assets, net of accumulated depreciation, and reduced by the outstanding balances of any
 bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or
 improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion
 of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital
 assets. Rather, that portion of the debt is included in the same net position component as the unspent
 proceeds.
- Restricted This component of net position consists of restrictions placed on net position use through external
 constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or
 regulations of other governments or restrictions imposed by law through constitutional provisions or enabling
 legislation.
- Unrestricted Net Position This component of net position consists of net position that does not meet the definition of "restricted" or "net investment in capital assets." This net position is available for current use by the City.

Fund Financial Statements - The accounts of the City are organized on the basis of funds, each of which is considered a separate accounting entity. The operations of each fund are accounted for with a separate set of self-balancing accounts that comprise its assets, liabilities, fund equity, revenues, and expenditures or expenses, as appropriate. Government resources are allocated to and accounted for in individual funds based upon the purpose for which they are spent and the means by which spending activities are controlled. The various fund categories and fund types presented in the financial statements are described below:

GOVERNMENTAL FUND TYPES

General Fund - The general fund is the general operating fund of the City. It is used to account for all financial resources except those required to be accounted for in another fund.

Special Revenue Funds - Special revenue funds are used to account for the proceeds of specific revenue sources (other than special assessments or major capital projects) requiring separate accounting because of legal or regulatory provisions or administrative action.

Capital Projects Funds - Capital projects funds are used to account for financial resources segregated for the acquisition or construction of major capital facilities other than those financed by the enterprise funds.

PROPRIETARY FUND TYPES

Enterprise Funds - Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises - where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis are financed or recovered primarily through user charges or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The City of LaFollette - Board of Public Utilities (the Board) is a political subdivision of the City of LaFollette, Tennessee. The Board is comprised of the Electric Department and the Water Department, which are reported as separate enterprise funds of the City. The Electric Department operates under a board of commissioners and services the majority of Campbell County and portions of Claiborne and Union Counties. The Electric Department purchases its entire supply of electrical power from the Tennessee Valley Authority (TVA) under the terms of an allrequirements contract with a 10-year rolling termination date. The Water Department operates under a board of commissioners and provides water and wastewater services to the City of LaFollette and portions of Campbell and Claiborne Counties.

Fund Balance Classifications - GAAP establishes fund balance classifications that comprise a hierarchy based primarily on the extent to which a government is bound to observe constraints imposed upon the use of the resources reported in governmental funds. These classifications include nonspendable, restricted, committed, assigned, and unassigned and are based on the relative strength of the constraints that control how specific amounts can be spent. These classifications are defined as follows:

Nonspendable Fund Balance - includes amounts that cannot be spent because they are either (a) not in spendable form or (b) legally or contractually required to be maintained intact. These amounts include inventories and prepaid items.

Restricted Fund Balance - includes amounts that have constraints placed on the use of the resources that are either (a) externally imposed by creditors, grantors, contributors, or laws and regulations of other governments or (b) imposed by law through constitutional provisions or enabling legislation.

When both restricted and unrestricted resources are available for use, it is the City's policy to use restricted resources first, then unrestricted resources as they are needed.

Committed Fund Balance - includes amounts that can only be used for specific purposes pursuant to constraints imposed by formal resolutions of the City Council, the City's highest level of decision-making authority. The distinction between restricted and committed fund balances is the source and strength of the constraints placed on them.

Assigned Fund Balance - includes amounts that the City intends to use for a specific purpose, but for which the use is not legislatively mandated. City Council is the authorized body to make assignments.

Unassigned Fund Balance - the residual classification of the General Fund. This classification represents fund balance that has not been assigned to other funds and that has not been restricted, committed, or assigned to specific purposes within the General Fund.

When committed, assigned or unassigned fund balance amounts are available for use, it is the City's policy to use the committed fund balance first; the assigned fund balance second; and then the unassigned fund balance, as they are needed.

Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Basis of accounting refers to when revenues and expenditures or expenses are recognized in the accounts and reported in the financial statements. Basis of accounting relates to the timing of the measurements made, regardless of the measurement focus applied.

The government-wide financial statements are reported using the economic resources measurement focus and accrual basis of accounting, as are the proprietary fund financial statements. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Property taxes are recognized as revenues in the year for which they are levied. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

The governmental fund financial statements are reported using the current financial resources measurement focus and the modified accrual basis of accounting. Under the modified accrual basis of accounting, revenue is recorded when it becomes susceptible to accrual (measurable and available):

- A. Revenue considered susceptible to accrual includes: property taxes, shared revenues, licenses, interest and charges for services (collected within sixty days after year-end).
- B. Interest and principal on general long-term debt indebtedness is not accrued but is recorded as an expenditure on its due date.
- C. Disbursements for purchase of capital assets providing future benefits are considered expenditures; bond proceeds are reported as other financing sources.
- D. Other tax and nonexchange revenue receivable includes local and state sales taxes, local beer tax, state income tax, and state gasoline and motor fuel tax. Certain other nonexchange transaction revenue is not recognized due to immateriality and not being susceptible to accrual.

The City's proprietary funds use the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when incurred.

The City reports the following major governmental fund: The General Fund which is the City's primary operating fund. It accounts for all financial resources of the general government, except those required to be accounted for in another fund.

The City reports the following major proprietary funds: Electric Department Fund and Water Department Fund.

Amounts reported as *program revenues* include 1) charges to customers or applicants for goods, services, or privileges provided, 2) operating grants and contributions, and 3) capital grants and contributions. Internally dedicated resources are reported as *general revenues* rather than as program revenues. Likewise, general revenues include all taxes and interest income.

Proprietary funds distinguish *operating* revenues and expenses from *nonoperating* items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the enterprise funds are charges to customers for services. Operating expenses for the enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Interfund Activity - As a general rule, the effect of interfund activity has been eliminated from the government-wide financial statements. Exceptions to this general rule are payment-in-lieu of taxes and other charges between the City's electric, water and wastewater utilities and various other functions of the government. Elimination of these charges would distort the direct costs and program revenues reported for the various functions concerned.

Cash and Cash Equivalents - Cash and cash equivalents consist of certificates of deposit, money market investment accounts and other temporary investments (including restricted cash) maturing within 90 days of original purchase.

Property Taxes - The City's property taxes are levied each October 1 on the assessed value as of the prior January 1 for all real and personal property located in the City. Assessed values are established by the State of Tennessee at the following rates of assumed market value:

- 1. Public utility property 55% (railroads 40%)
- 2. Industrial and commercial property
 - a. Real 40%
 - b. Personal 30%
- 3. Residential property 25%

Deferred Property Taxes - Property taxes for 2018 are recognized as an enforceable legal claim as of January 1, 2018. However, the revenue, net of estimated refunds and estimated uncollectible amounts, is recognized in the year in which the taxes are levied, which occurs on October 1 of each year and therefore is deferred until the following fiscal year.

Capital Assets - Governmental Funds - Capital outlay is recorded as expenditures in the governmental fund financial statements and as assets in the government-wide financial statements to the extent the City's capitalization threshold of \$5,000 is met. Depreciation on capital assets has been recorded using their estimated useful lives and the straight-line method. All capital assets are valued at historical cost or estimated historical cost if actual historical cost is not available. Donated assets are valued at their fair market value on the date donated. Estimated useful lives of governmental funds' capital assets are as follows:

10 - 17 years
25 - 50 years
5 - 12 years
3 - 20 years
15 - 50 years

Compensated Absences - The City records earned, but unused, vacation pay as a compensated absences liability. It is also the City's policy to allow governmental fund employees to be paid for accumulated sick leave upon retirement up to a maximum of 520 hours. In accordance with GAAP, a liability has been accrued for sick leave amounts that management has determined are earned and probable of being paid in the future, using the termination payment method. The amount of compensated absences due within one year on the balance sheet has been estimated based on prior years' experience.

Budgetary Principles - Governmental Funds - Prior to the beginning of the fiscal year, the city council approves an operating budget for all governmental funds and holds public hearings. All supplemental appropriations must also be approved by city council. Actual expenditures and operating transfers out may not legally exceed "budget" appropriations at the individual fund level. Budgetary control, however, is maintained at the departmental level.

Appropriations lapse at the close of the fiscal year to the extent that they have not been transferred to encumbrances.

The City prepares its budget in accordance with the modified accrual basis of accounting, which is consistent with GAAP.

Use of Estimates - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Revenues - Exchange and Nonexchange Transactions - Revenue resulting from exchange transactions, in which each party gives and receives essentially equal value, is recorded on the accrual basis when the exchange takes place. On a modified accrual basis, revenue is recorded in the fiscal year in which the resources are measurable and become available. Available means that the resources will be collected within the current fiscal year or are expected to be collected soon enough thereafter to be used to pay liabilities of the current fiscal year.

Nonexchange transactions, in which the City receives value without directly giving equal value in return, include property taxes, grants, entitlements, and donations. On an accrual basis, revenue from property taxes is recognized in the fiscal year for which taxes are levied. Revenue from grants, entitlements, and donations is recognized in the fiscal year in which all eligibility requirements have been satisfied.

Presentation of Certain Taxes - The City collects various taxes from customers and remits these amounts to applicable taxing authorities. The City's accounting policy is to exclude these taxes from revenues and cost of sales.

Deferred Outflows/Inflows of Resources - In addition to assets, the statement of net position reports a separate section for deferred outflows of resources. This separate financial statement element represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. The City's governmental funds' deferred outflows of resources consist of deferred pension outflows and the business-type activities' deferred outflows of resources consist of deferred bond refunding losses. In addition to liabilities, the statement of net position reports a separate section for deferred inflows of resources. This separate financial statement element represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until then. The City's governmental activities' deferred inflows of resources consist of deferred pension inflows, deferred inflows of resources consist of deferred pension inflows, deferred on the position above), deferred pension inflows, deferred OPEB inflows and escrow for the hospital facilities lease (see Note 12).

Governmental Funds Employees' Pension Plan - For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to this pension plan, and governmental fund employees' pension expense, information about the fiduciary net position of the City's participation in the Public Employee Retirement Plan of the Tennessee Consolidated Retirement System (TCRS), and additions to/deductions from the City's fiduciary net position have been determined on the same basis as they are reported by the TCRS for the Public Employee Retirement Plan. For this purpose, benefits (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms of the Public Employee Retirement Plan of TCRS. Investments are reported at fair value.

Net Position Flow Assumption - Sometimes the City will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. When both restricted and unrestricted resources are available for use, it is the City's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

Recent Accounting Pronouncements - During the fiscal year ended June 30, 2018, the City implemented GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions,* which addresses reporting by governments that provide postemployment benefits to their employees. The requirements of this new standard and their effect on the financial statements are more fully explained in Note 8 and Note 14.

Evaluation of Subsequent Events - Management has evaluated subsequent events through January 11, 2019, which is the date the financial statements were available to be issued, and has determined that there are no subsequent events that require disclosure.

Electric Department - Additional Significant Accounting Policies

Related Party and Interfund Activities - For economic purposes and convenience, certain expenses incurred by the Board are incurred jointly between the Electric Department and the Water Department. The joint expenses are incurred for the use of the building, management, customer services, meter reading / service technicians, sharing of transportation vehicles, office personnel, equipment, etc. Expenses of the Electric Department and Water Department that cannot be directly attributed to the operations of each Department are allocated on a pro-rata basis of 66% and 34%, respectively, except for office building expenses which are allocated on a basis of 71% and 29%, respectively.

Electric Department - Additional Significant Accounting Policies (Continued)

Additionally, the Electric Department bills and collects water and wastewater charges for the Water Department. These funds are periodically transferred to the Water Department. Accounts receivable and payable between the Electric Department and Water Department represent operating cash advances related to the transfer of these funds and the allocation of expenses mentioned above. These receivables and payables are included on the balance sheet within Accounts Receivable - Customers, Net and Accounts Payable. As of June 30, 2018, balances due from the Electric Department to the Water Department were \$250,749.

Utility Plant - Utility plant and construction work in progress are stated at cost. Interest costs associated with longterm construction projects are capitalized. Donated assets are valued at their estimated fair value on the date donated. The Electric Department defines a capital asset as an asset with an initial individual cost or a project with a cumulative total cost of more than \$2,500 and estimated useful life in excess of one year. Major renewals and improvements are charged to the plant account while replacements, maintenance, and repairs, which do not improve or extend the life of the assets, are expensed currently. Utility plant items are depreciated over their estimated useful lives on the straight-line group method. Depreciation on property and equipment used by the Electric Department is charged as an expense against its operations. Accumulated depreciation is reported on the proprietary fund balance sheet. Depreciation has been provided at a rate of 2% to 20% per year for the Electric Department property and equipment.

Deposits and Investments - The Electric Department considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents. The department has not formally adopted an investment policy and places no limit on the amount that may be deposited with any one issuer.

The Electric Department has no formal policy regarding interest rate risk. Deposits are structured in a manner that ensures sufficient cash is available to meet the anticipated liquidity needs. Selection of deposit maturities must be consistent with the cash requirements of the department in order to avoid the forced redemption of deposits prior to maturity.

As authorized by statutes of the State of Tennessee (the State), the department may only invest in obligations of the United States Treasury, its agencies and instrumentalities; money market funds; the Local Government Investment Pool or in obligations which are rated in either of the two highest rated categories by a nationally recognized rating agency.

As of June 30, 2018, the Electric Department has invested in certificates of deposit with various maturity dates not more than 24 months.

Accounts Receivable/Allowance for Doubtful Accounts and Unbilled Revenue - The allowance for doubtful accounts is determined using historical information and current evaluations of existing economic conditions. Recognition has been given to unbilled revenue in the financial statements. At June 30, 2018, unbilled revenue was estimated at approximately \$2,086,000.

Materials and Supplies - Materials and supplies are valued at average cost.

Customer Deposits - The Electric Department requires customers to pay a refundable deposit when service is connected. Customer deposits are refunded when the customer has made their payments timely for a two-year period. The amount of customer deposits due within one year on the balance sheet has been estimated based on the prior years' experience.

Compensated Absences - It is the Electric Department's policy to permit employees to accumulate earned, but unused vacation leave up to a maximum of 240 hours. A liability representing the Electric Department's commitment to fund such costs from future operations has been recorded. It is also the Electric Department's policy to allow employees to be paid for accumulated sick leave upon retirement. In accordance with GAAP, a liability has been accrued for sick leave amounts that management has determined are earned and probable of being paid in the future, using the termination payment method. The amount of compensated absences due within one year on the balance sheet has been estimated based on prior years' experience.

Electric Department - Additional Significant Accounting Policies

Presentation of Certain Taxes - The Electric Department collects various taxes from customers and remits these amounts to applicable taxing authorities. The Electric Department's accounting policy is to exclude these taxes from revenues and cost of sales.

Revenue and Expenses - Revenue and expenses are recorded on the accrual basis in accordance with the Uniform System of Accounts prescribed by the Federal Regulatory Commission (FERC).

Budgeting - The Electric Department adopts flexible annual operating and capital budgets. Budgets are adopted on a basis consistent with generally accepted accounting principles. The current operating budget details the Electric Department's plans to earn and expend funds for charges incurred for operation, maintenance, certain interest and general functions, and other charges for the fiscal year. The capital budget details the plan to receive and expend capital contributions, grants, borrowings and certain revenues for capital projects. The Electric Department's budgets are not legally binding. During the year, management is authorized to transfer budgeted amounts between line items within the Electric Department's departments.

Water Department - Additional Significant Accounting Policies

Related Party and Interfund Activities - For economic purposes and convenience, certain expenses incurred by the Board are incurred jointly between the Electric Department and the Water Department. The joint expenses are incurred for the use of the building, management, customer services, meter reading / service technicians, sharing of transportation vehicles, office personnel, equipment, etc. Expenses of the Electric Department and Water Department that cannot be directly attributed to the operations of each Department are allocated on a pro-rata basis of 66% and 34%, respectively, except for office building expenses which are allocated on a basis of 71% and 29%, respectively.

Additionally, the Electric Department bills and collects water and wastewater charges for the Water Department. These funds are periodically transferred to the Water Department. Accounts receivable and payable between the Electric Department and Water Department represent operating cash advances related to the transfer of these funds and the allocation of expenses mentioned above. These receivables and payables are included on the balance sheet within Accounts Receivable – Customers, Net and Accounts Payable. As of June 30, 2018, balances due from the Electric Department to the Water Department were \$250,749.

Utility Plant - Utility plant and construction work in progress are stated at cost. Interest costs associated with longterm construction projects are capitalized. Donated assets are valued at their estimated fair market value on the date donated. The Water Department defines a capital asset as an asset with an initial individual cost or a project with a cumulative total cost of more than \$2,500 and estimated useful life in excess of one year. Major renewals and improvements are charged to the plant account while replacements, maintenance, and repairs which do not improve or extend the life of the assets are expensed currently. Utility plant items are depreciated over their estimated useful lives on the straight-line group method. Depreciation on property and equipment used by the Water Department is charged as an expense against its operations. Accumulated depreciation is reported on the proprietary fund balance sheet. Depreciation has been provided at a rate of 2% to 20% per year for the Water Department's property and equipment.

Accounts Receivable/Allowance for Doubtful Accounts and Unbilled Revenue - The allowance for doubtful accounts is determined using historical information and current evaluations of existing economic conditions. Recognition has been given to unbilled revenue in the financial statements. At June 30, 2018, unbilled revenue was estimated at approximately \$284,000.

Materials and Supplies - Materials and supplies are valued at average cost.

Compensated Absences - It is the Water Department's policy to permit employees to accumulate earned, but unused vacation leave up to a maximum of 240 hours. A liability representing the Water Department's commitment to fund such costs from future operations has been recorded. The Water Department allows employees to be paid for accumulated sick leave upon retirement. In accordance with GAAP, a liability has been accrued for sick leave amounts that management has determined are earned and probable of being paid in the future, using the termination payment method. The amount of compensated absences due within one year on the balance sheet has been estimated based on prior years' experience.

Water Department - Additional Significant Accounting Policies (Continued)

Presentation of Certain Taxes - The Water Department collects various taxes from customers and remits these amounts to applicable taxing authorities. The Water Department's accounting policy is to exclude these taxes from revenues and cost of sales.

Revenue and Expenses - Revenue and expenses are recorded on the accrual basis in accordance with the Uniform System of Accounts for Class A and B Water Utilities adopted by the National Association of Regulatory Utility Commissioners. Labor, materials, and overhead costs of treated but unsold water are charged to operations as they are incurred, and no attempt is made to inventory these at year-end. Certain revenue and expenses of the water division and wastewater division that cannot be directly attributed to the operations of each division are allocated on a pro-rata basis of 73% and 27%, respectively.

Labor, materials and overhead costs of treated, but unsold, water are charged to operations as they are incurred and no attempt is made to inventory these at year-end.

Budgeting - The Water Department adopts flexible annual operating and capital budgets. Budgets are adopted on a basis consistent with generally accepted accounting principles. The current operating budget details the Water Department's plans to earn and expend funds for charges incurred for operation, maintenance, certain interest and general functions, and other charges for the fiscal year. The capital budget details the plan to receive and expend capital contributions, grants, borrowings and certain revenues for capital projects. The Water Department's budgets are not legally binding. During the year, management is authorized to transfer budgeted amounts between line items within the Water Department's divisions.

Emergency Communications District - Additional Significant Accounting Policies

Budget - Formal budgetary integration is employed as a management control device during the year for this fund. This annual budget is prepared on a basis consistent with generally accepted accounting principles (GAAP) and is approved by the District's Board of Commissioners. The budget may be amended by a majority vote of the Board of Commissioners. Actual expenditures and operating transfers out may not legally exceed budget appropriations. Budgetary control is maintained at the line item level. Appropriations lapse at the close of the fiscal year.

Capital Assets - Capital assets are carried at cost and defined as an asset with an initial individual cost, or project with a cumulative total cost of more than \$5,000 and estimated useful life in excess of one year. Depreciation is computed using the straight-line method over an estimated useful life of five to twenty-five years.

NOTE 2 - CASH, CASH EQUIVALENTS AND CERTIFICATES OF DEPOSIT

Custodial Credit Risk - Deposits - For cash and cash equivalents, this is the risk that in the event of a bank failure, the City's deposits will not be returned or the City will not be able to recover collateral securities in the possession of an outside party. The City follows State law regarding collateralization of deposits, which requires collateral to be obtained on any deposits exceeding insurance coverage of the Federal Deposit Insurance Corporation (FDIC). As of June 30, 2018, the book balances of cash, cash equivalents, and certificates of deposit totaled \$12,975,464 and the bank balances totaled \$13,274,571 (\$4,770,812 of which was covered by FDIC insurance, \$2,724,327 was insured by the Tennessee Bank Collateral Pool Board of the State of Tennessee Treasury Department and \$5,779,432 which is in a financial institution not participating in the bank pool, but this institution pledges collateral held in safekeeping by a third party bank acting as an agent of the City in the City's name).

As of June 30, 2018, the book balances of the District's cash accounts were \$959,198 and the bank balances were \$980,750. Of the bank balances, \$250,000 was covered by FDIC insurance and \$730,750 was covered by collateral held by the Tennessee Bank Collateral Pool Board of the State of Tennessee Treasury Department.

NOTE 3 - INTERFUND TRANSFERS

Transfers To:	Transfers From General Fund
Special Police Fund	\$ 27,759
Drug Fund	19,210
Total	\$46,969

Transfers are used to move revenues from the fund that statute or budget requires to collect them to the fund that statute or budget requires to expend them and use unrestricted revenues collected in the general fund to finance various programs accounted for in other funds in accordance with budgetary authorizations.

NOTE 4 - CAPITAL ASSETS / RELATED PARTY TRANSACTION

Governmental Activities

Capital asset activity for the year ended June 30, 2018 is as follows:

			Balance June 30, 2017		Increases	ſ	Decreases		Balance lune 30, 2018
Capital Assets, Not E	Being Depreciated:			-				-	distantion of the
Land		\$	577,099	\$	24,535	\$	0	\$	601,634
Construction In Pro	ogress	_	75,417	_	190,664	10.0	0		266,081
Total Capital Assets,	Not Being Depreciated	-	652,516		215,199		0		867,715
Capital Assets, Being	J Depreciated:								
Land Improvement			951,566		0		0		951,566
Buildings and Impro	ovements		3,501,945		88,080		0		3,590,025
Equipment, Furnitu	re and Fixtures		1,499,583		164,090		0		1,663,673
Vehicles			3,649,506		377,487		0		4,026,993
Infrastructure		_	14,693,873	_	0		0		14,693,873
Total Capital Assets,	Being Depreciated		24,296,473	1	629,657		0	_	24,926,130
Less Accumulated D	epreciation for:								
Land Improvements	S		425,617		43,012		0		468,629
Buildings and Impro	ovements		1,306,383		118,934		0		1,425,317
Equipment, Furnitu	re and Fixtures		1,011,238		110,796		0		1,122,034
Vehicles			2,173,131		308,114		0		2,481,245
Infrastructure			9,513,740	1.1	309,225	1.1	0		9,822,965
Total Accumulated D	epreciation	÷.,	14,430,109	1	890,081	1.16	0		15,320,190
	Being Depreciated, Net		9,866,364	6]	(260,424)	ā 🖂	0		9,605,940
Governmental Activiti	es Capital Assets, Net	\$_	10,518,880	\$_	(45,225)	\$	0	\$_	10,473,655

Depreciation was charged to governmental functions as follows:

Administration and Finance	\$ 97,923
Police Protection	159,656
Fire Protection	117,145
Animal and Infectious Disease Control	2,617
Streets and Highways and General Public Works	421,875
Recreation Center and Library	 90,865
	\$ 890,081

NOTE 4 - CAPITAL ASSETS / RELATED PARTY TRANSACTION (Continued)

Electric Department

Capital asset activity for the year ended June 30, 2018 is as follows:

Capital Assets, Not Being Depreciated:	-	Balance June 30, 2017		Increases	. .	Decreases		Balance June 30, 2018
Land and Land Rights	\$	971,162	\$	104,184	\$	0	\$	1,075,346
Construction Work in Progress		823,456		2,696,695		(3,084,410)		435,741
Total Capital Assets, Not Being Depreciated	-	1,794,618	-	2,800,879		(3,084,410)	•	1,511,087
Capital Assets, Being Depreciated:								
Structures and improvements		5,178,877		13,771		0		5,192,648
Poles, Towers, and Transmission Assets		82,292,678		2,748,465		(668,481)		84,372,662
Street Lighting Systems		4,036,196		139,634		(30,678)		4,145,152
Equipment, Furniture and Fixtures		30,333,885		630,466		0		30,964,351
Total Capital Assets, Being Depreciated		121,841,636	-	3,532,336	_	(699,159)		124,674,813
Less Accumulated Depreciation for:								
Structures and Improvements		1,037,874		105,176		0		1,143,050
Poles, Towers, and Transmission Assets		34,340,347		2,454,461		(616,153)		36,178,655
Street Lighting Systems		2,827,706		171,332		(30,529)		2,968,509
Equipment, Furniture and Fixtures	_	17,478,403		881,596	_	0	_	18,359,999
Total Accumulated Depreciation		55,684,330		3,612,565	_	(646,682)		58,650,213
Total Capital Assets, Being Depreciated, Net		66,157,306		(80,229)		(52,477)	1	66,024,600
Capital Assets, Net	\$_	67,951,924	\$	2,720,650	\$	(3,136,887)	\$	67,535,687

Water Department

Capital asset activity for the year ended June 30, 2018 is as follows:

	_	Balance June 30, 2017		Increases	_	Decreases		Balance June 30, 2018
Capital Assets, Not Being Depreciated:								
Land and Land Rights	\$	169,537	\$	0	\$	0	\$	169,537
Construction Work in Progress		30,521	1.1	156,026	_	0		186,547
Total Capital Assets, Not Being Depreciated	-	200,058	-	156,026	-	0	1	356,084
Capital Assets, Being Depreciated:								
Structures and Improvements		17,165,026		56,903		0		17,221,929
Furniture, Fixtures and Equipment		6,651,112		1,335,458		(11,396)		7,975,174
Distribution Reservoir and Standpipes		2,317,140		75,686		(2,125)		2,390,701
Transmission and Distribution Mains		29,856,721		8,040		0		29,864,761
Service Installations		6,920,513		350,312		(3,364)		7,267,461
Total Capital Assets, Being Depreciated		62,910,512		1,826,399		(16,885)	a if	64,720,026
Less Accumulated Depreciation for:								
Structures and Improvements		6,487,680		429,237		0		6,916,917
Furniture, Fixtures and Equipment		5,647,433		255,119		0		5,902,552
Distribution Reservoir and Standpipes		979,197		46,959		0		1,026,156
Transmission and Distribution Mains		11,241,158		595,134		0		11,836,292
Service Installations		3,939,678		265,980		0		4,205,658
Total Accumulated Depreciation		28,295,146		1,592,429		0	-	29,887,575
Total Capital Assets, Being Depreciated, Net		34,615,366		233,970		(16,885)		34,832,451
Capital Assets, Net	\$	34,815,424	\$_	389,996	\$_	(16,885)	\$	35,188,535

NOTE 4 - CAPITAL ASSETS / RELATED PARTY TRANSACTION (Continued)

Emergency Communications District

Capital asset activity for the component unit for the year ended June 30, 2018 is as follows:

		Balance June 30, 2017		Increases	Decreases		Balance June 30, 2018
Capital Assets, Not Being Depreciated:	-	E contraction	Ī		101		a mana ang t
Land and Land Rights	\$_	4,000	\$_	0	\$ 0	\$	4,000
Capital Assets, Being Depreciated:							Min 1123 (1 17 (1
Equipment, Furniture and Fixtures		611,554		21,517	0		633,071
Less Accumulated Depreciation for:							
Equipment, Furniture and Fixtures		503,098		33,630			536,728
Total Capital Assets, Being Depreciated, Net		108,456		(12,113)	0	83	96,343
Capital Assets, Net	\$_	112,456	\$	(12,113)	\$ 0	\$	100,343

NOTE 5 - LONG-TERM DEBT

Changes in long-term debt for the year ended June 30, 2018 are as follows:

		Balance				Balance		Current
		June 30, 2017	Increases	Decreases		June 30, 2018		Portion
Governmental Activities: General Obligation:	5	1. Ta 1				res haardah laga Unio		
Capital Outlay Note	\$	655,000	\$ 0	\$ (157,000)	S	498,000	S	161,000
Capital Outlay Note		1,500,000	0	(132,000)	•	1,368,000	*	136,000
	\$	2,155,000	\$ 0	\$ (289,000)	\$	1,866,000	\$_	297,000
Business-Type Activities:								
General Obligation:								
Loans Payable to PBA Clarksville,								
Series 2003, 2004, 2008 and 2010	\$	7,654,000	\$ 0	\$ (737,000)	\$	6,917,000	\$	757,000
Loan Payable to PBA Montgomery County,								
Series 2006		7,538,000	0	(426,000)		7,112,000		447,000
TLDA Loans		5,848,647	0	(444,984)		5,403,663		448,504
Series 2014A		7,535,440	0	(1,311,335)		6,224,105		1,295,000
Refunding, Series 2015A		5,230,000	0	(380,000)		4,850,000		380,000
Refunding, Series 2015B		3,725,000	0	(255,000)		3,470,000		260,000
Series 2017		8,360,000	0	()		8,360,000		200,000
Rural Development Revenue and Tax Bonds		1,714,414	0	(31,965)		1,682,449		32,773
	\$	47,605,501	\$ 0	\$ (3,586,284)	\$	44,019,217	\$	3,620,277

Governmental Activities

General obligation capital outlay notes and leases payable currently outstanding are as follows:

	Interest Rates	Date Issued	Final Maturity Date	_	Amount of Original Issue		Balance June 30, 2018
General Obligation Capital Outlay Note	2.94%	10/27/10	10/01/20	\$	1,500,000	\$	498,000
General Obligation Capital Outlay Note	2.81%	04/12/17	03/01/27		1,500,000	<u> </u>	1,368,000
						Ф	1,866,000

NOTE 5 - LONG-TERM DEBT (Continued)

Governmental Activities (Continued)

Annual debt service requirements to maturity of the primary government for the notes and lease are as follows:

Year Ending June 30,	 	Principal	Interest
2019	\$	297,000	\$ 50,715
2020		306,000	42,087
2021		314,000	33,199
2022		147,000	26,667
2023		152,000	22,536
2024-2027	_	650,000	46,280
Total	\$	1,866,000	\$ 221,484

Electric Department

Changes in long-term obligations for the year ended June 30, 2018 are as follows:

Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2004 (PBA Clarksville, Series 2004) - Variable Rate based on Bank of America Daily Rate County of Montgomery, Tennessee - Series 2006 (PBA Montgomery County, Series 2006) - Variable Rate based on Bank of America Daily Rate City of Clarksville, Tennessee - Series 2006 (PBA Clarksville, Tennessee - Series 2006) - Variable Rate based on Bank of America Daily Rate City of Clarksville, Series 2008) - Variable Rate based on Bank of America Daily Rate City of Clarksville, Series 2008) - Variable Rate based on Bank of America Daily Rate Rate based on Bank of America Daily Rate Series 2014A, 2.0% to 4.0% 7,538,000 0 (426,000) 7,112,000 447,000 GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Bonds 5 5,230,000 0 (2819,582) 3,3470,000 260,000 GO Refunding Bonds 5 5,230,000 0 (2810,582) 3,3993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0 \$ 37,280,734 0 \$ (2,660,101) \$ 34,420,633 \$ 2,884,295 2,884,295 <th></th> <th></th> <th></th> <th>Balance June 30, 2017</th> <th>Increases</th> <th></th> <th>Decreases</th> <th></th> <th>Balance June 30, 2018</th> <th>Amounts Due Within One Year</th>				Balance June 30, 2017	Increases		Decreases		Balance June 30, 2018	Amounts Due Within One Year
Loan Payable to the Public Building Authority of the County of Montgomery, Tennessee - Series 2006 (PBA Montgomery County, Series 2006) - Variable Rate based on Bank of America Daily Rate 7,538,000 0 (426,000) 7,112,000 447,000 Loan Payable to the Public Building Authority of the City of Clarksville, Series 2008) - Variable Rate based on Bank of America Daily Rate 1,406,102 0 (79,453) 1,326,649 82,066 GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds 5,230,000 0 (380,000) 4,850,000 380,000 GO Bonds 5,230,000 0 (255,000) 3,470,000 260,000 GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds 8;360,000 0 0 8,360,000 0 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	City of Clark	sville, Tennessee	Series 2004		 , <u>,</u>	•••		-		
County of Montgomery, Tennessee - Series 2006 (PBA Montgomery County, Series 2006) - Variable Rate based on Bank of America Daily Rate 7,538,000 0 (426,000) 7,112,000 447,000 Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable Rate based on Bank of America Daily Rate 1,406,102 0 (79,453) 1,326,649 82,066 GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0				\$ 3,914,087	\$ 0	\$	(449,129)	\$	3,464,958	\$ 460,229
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable Rate based on Bank of America Daily Rate 1,406,102 0 (79,453) 1,326,649 82,066 GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	County of M	ssee - Series 2006								
City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable 1,406,102 0 (79,453) 1,326,649 82,066 GO Bonds 5 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds 5,230,000 0 (255,000) 3,470,000 260,000 GO Refunding Bonds 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds 8,360,000 0 0 2,884,295 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0				7,538,000	0		(426,000)		7,112,000	447,000
(PBA Clarksville, Series 2008) - Variable Rate based on Bank of America Daily Rate 1,406,102 0 (79,453) 1,326,649 82,066 GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	•		. ,							
Rate based on Bank of America Daily Rate 1,406,102 0 (79,453) 1,326,649 82,066 GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	•	•								
GO Bonds Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 Series 2017, 2.0% to 3.25% 8,360,000 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	,	. ,		1 406 102	0		(70.453)		1 226 640	00.000
Series 2014A, 2.0% to 4.0% 6,640,000 0 (1,230,000) 5,410,000 1,255,000 GO Refunding Bonds Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0		IT Ballk OF Americ	a Dally Rale	1,400,102	U		(79,453)		1,320,049	82,066
GO Refunding Bonds 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds 5,230,000 0 (255,000) 3,470,000 260,000 GO Bonds 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds 8,360,000 0 0 8,360,000 0 Series 2017, 2.0% to 3.25% 8,360,000 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0		2 0% to 4 0%		6 640 000	0		(1.230.000)		5 410 000	1 255 000
Series 2015A, 2.0% 5,230,000 0 (380,000) 4,850,000 380,000 GO Refunding Bonds series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 Series 2017, 2.0% to 3.25% 8,360,000 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0				0,040,000	U		(1,200,000)		0,410,000	1,200,000
GO Refunding Bonds Series 2015B, 2.0% to 2.75% 3,725,000 0 (255,000) 3,470,000 260,000 GO Bonds Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 36,813,189 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	-			5,230,000	0		(380,000)		4.850.000	380.000
GO Bonds 8,360,000 0 8,360,000 0 Series 2017, 2.0% to 3.25% 8,360,000 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	GO Refunding	Bonds		, , , , , , , , , , , , , , , , , , , ,			(,,		.,	,+
Series 2017, 2.0% to 3.25% 8,360,000 0 0 8,360,000 0 36,813,189 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	Series 2015	3, 2.0% to 2.75%		3,725,000	0		(255,000)		3,470,000	260,000
36,813,189 0 (2,819,582) 33,993,607 2,884,295 Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	GO Bonds									
Plus Unamortized Premiums on Issuance 467,545 0 (40,519) 427,026 0	Series 2017,	2.0% to 3.25%		8,360,000	 0		0		8,360,000	0
				36,813,189	0		(2,819,582)		33,993,607	2,884,295
	Plus Unamortiz	ed Premiums on I	ssuance	467,545	0		(40,519)		427,026	0
					\$ 0	\$		\$	34,420,633	\$ 2,884,295

NOTE 5 - LONG-TERM DEBT (Continued)

Electric Department (Continued)

The bonds and loans payable outstanding as of June 30, 2018 are as follows:

	Interest Rates	Date Issued	Final Maturity Date	Amount of Original Issue	Balance June 30, 2018
Loan Payable to PBA - Clarksville, Series 2004	Variable	5/24/2005	5/25/2025	\$ 8,538,600	\$ 3,464,958
Loan Payable to PBA - Montgomery County - Series 2006	Variable	3/3/2008	5/25/2030	10,000,000	7,112,000
Loan Payable to PBA - Clarksville, Series 2008	Variable	10/31/2008	5/25/2031	1,829,500	1,326,649
Electric System General Obligation Bonds, Series 2014A	2.00% - 4.00%	12/5/2014	3/1/2035	9,075,000	5,410,000
Electric System General Obligation Refunding Bonds, Series 2015A	2.00%	2/27/2015	3/1/2022	5,990,000	4,850,000
Electric System General Obligation Refunding Bonds, Series 2015B	2.00% - 2.75%	3/31/2015	3/1/2030	4,225,000	3,470,000
Electric System General Obligation Bonds, Series 2017	2.00% to 3.25%	5/25/2017	3/1/2037	8,360,000	8,360,000 \$ <u>33,993,607</u>

Annual debt service requirements to maturity of the bonds and loans payable are as follows for the years ending June 30:

	_	Principal		Interest
2019	\$	2,884,295	\$	767,399
2020		2,995,532		733,149
2021		3,433,769		673,529
2022		3,502,859		601,255
2023		2,068,949		527,410
2024-2028		9,685,531		1,986,396
2029-2033		6,457,672		958,959
2034-2037	_	2,965,000	_	228,563
Total	\$_	33,993,607	\$_	6,476,660

The general taxing authority of the City of LaFollette is pledged as collateral for all of the loans payable to Public Building Authorities. Proceeds from these loans were also used to finance certain construction projects.

The 2014 and 2015 General Obligation Bonds are payable from but not secured by a pledge of the Electric Department's revenues. The full faith and credit of the City of LaFollette is pledged as collateral for these bonds.

On May 25, 2017, the Electric Department issued \$8,360,000 in General Obligation Bonds (Series 2017) to provide funds for the acquisition of land and construction, renovation, extension and equipping of site improvements, facilities and equipment for the City's electric system. The bonds are secured by a pledge of the Electric Department's revenues. The full faith and credit of the City of LaFollette is pledged as collateral for these bonds.

NOTE 5 - LONG-TERM DEBT (Continued)

Water Department

Changes in long-term obligations for the year ended June 30, 2018 are as follows:

	Balances June 30, 201	7	increases		Decreases	Balances June 30, 2018		Amounts Due Within One Year
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2003 (PBA Clarksville, Series 2003) - Variable Rate (Based on Bank of America Daily Rate)	\$ 380,00	D \$	0	\$	(59,000)	\$ 321,000	\$	61,000
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2004 (PBA Clarksville, Series 2004) - Variable Rate (Based on Bank of America Daily Rate)	669,91	2	0		(76,871)	502 042		79 771
State Revolving Fund Loan Payable to the Tennessee Local Development Authority - Series 2003 (TLDA, Series 2003)	473.39		0		(53,676)	593,042 419,723		78,771 54.064
State Revolving Fund Loan Payable to the Tennessee Local Development Authority Series 2006 (TLDA, Series 2006)	5,375,24		0		(391,308)	4,983,940		394,440
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable Rate (Based on Bank of America Daily Rate)	1,283,89	8	0		(72,547)	1.211.351		74,934
Rural Development Water and Sewer Revenue and Tax Bonds - Series 2012 - Fixed Rate of 2.5%	1,714,41		0		(31,965)	1,682,449		32,773
Water System General Obligation Bonds, Series 2014A, 2.00% to 2.75%	420,00 10,316,87		0	•	(40,000) (725,367)	<u>380,000</u> 9,591,505	1=	40,000
Plus: Unamortized Premiums on Issuance	7,89 \$ 10,324,76	5	0	\$	(816)	7,079 \$9,598,584	- \$	0

The bonds, loans and notes payable outstanding as of June 30, 2018 are as follows:

			Final	Amount of	Balance
	Interest Rates	Date Issued	Maturity Date	Original Issue	June 30, 2018
Loan Payable to PBA - Clarksville, Series 2003	Variable	12/29/2003	5/25/2023 \$	i 1,000,000 \$	321,000
Loan Payable to PBA - Clarksville, Series 2004	Variable	5/24/2005	5/25/2025	1,461,400	593,042
Loan Payable to TLDA, Series 2003	0.71%	6/23/2003	6/30/2026	1,060,000	419,723
Loan Payable to TLDA, Series 2006	0.80%	6/25/2007	2/20/2030	7,997,945	4,983,940
Loan Payable to PBA - Clarksville, Series 2008	Variable	10/31/2008	5/25/2031	1,670,500	1,211,351
Rural Development Water and Sewer Revenue and					
Tax Bonds, Series 2012	2.50%	12/4/2012	6/30/2051	1,825,000	1,682,449
Water System General Obligation Bonds,					
Series 2014A	2.00% to 2.75%	12/5/2014	3/1/2027	500,000	380,000
				sectors in a s	\$ 9,591,505

NOTE 5 - LONG-TERM DEBT (Continued)

Water Department (Continued)

Annual debt service requirements to maturity of the general obligation bonds, loans payable and notes payable (assuming principal amounts are fully drawn) are as follows for the years ended June 30:

		Principal		Interest	
2019	\$	735,982	\$	129,965	
2020		746,127		124,633	
2021		757,319		114,921	
2022		768,719		105,010	
2023		780,156		94,922	
2024-2028		3,265,210		335,771	
2029-2033		1,444,464		172,047	
2034-2038		250,692		121,608	
2039-2043		284,035		88,265	
2044-2048		321,812		50,488	
2049-2052	-	236,989		10,219	
Total	\$_	9,591,505	\$	1,347,849	
			_		

The future net revenues of the Water Department, the general taxing authority of the City of LaFollette, and the City's state-shared tax revenues are pledged as collateral for the loans payable to TLDA and Rural Development. Proceeds from these loans provided financing for certain construction projects. The debt for which revenues have been pledged is payable through 2051. Annual principal and interest payments on the debt are expected to require less than 9% of annual net revenues of the Water Department. The total principal and interest remaining to be paid on the debt is \$8,142,640 based on rates in effect as of June 30, 2018. Principal and interest paid for the current year and total net revenues of the Water Department were \$564,204 and \$6,714,959, respectively.

The general taxing authority of the City of LaFollette is pledged as collateral for all three of the loans from the Public Building Authority of the City of Clarksville and the Revenue and Tax Bonds. Proceeds from these loans were also used to finance certain construction projects.

The 2014A General Obligation Bonds are payable from but not secured by a pledge of the Water Department's revenues. The full faith and credit of the City of LaFollette is pledged as collateral for these Bonds.

NOTE 6 - OTHER LONG-TERM LIABILITIES

		Balance June 30, 2017		Increases		Decreases	Balance June 30, 2018		Amounts Due Within One Year
Governmental Activities:		T T			1				l'ar ar v
Accrued Compensated Absences	\$	278,918	\$	298,331	\$	(278,918)	\$ 298.331	S	298,331
Accrued Post-Retirement Plan (OPEB)		1,017,793		117,334		(102,607)	1,032,520	Ĩ	0
	\$_	1,296,711	\$	415,665	\$_	(381,525)	\$ 1,330,851	\$	298,331
Business-Type Activities:									
Customer Deposits	\$	2,153,311	\$	478,382	\$	(393,490)	\$ 2,238,203	\$	416,540
Accrued Compensated Absences		1,755,794		436,583		(704,054)	1,488,323		651,811
Accrued Retirement Plan		853,596		0		(117,706)	735,890		117,784
Accrued Post-Retirement Plan (OPEB)	-	778,834		245,987		(88,622)	936,199		0
	\$	5,541,535	\$_	1,160,952	\$_	(1,303,872)	\$ 5,398,615	\$	1,186,135

The June 30, 2017 Accrued Post-Retirement Plan (OPEB) balances have been adjusted to reflect the restatement discussed in Note 14.

NOTE 7 - RETIREMENT PLANS

Governmental Activities Pension Plan

Plan Description - Employees of the City's Governmental Funds are provided a defined benefit pension plan through the Public Employee Retirement Plan, an agent multiple-employer pension plan administered by the TCRS. The TCRS was created by state statute under Tennessee Code Annotated Title 8, Chapters 34-37. The TCRS Board of Trustees is responsible for the proper operation and administration of the TCRS. The Tennessee Treasury Department, an agency in the legislative branch of state government, administers the plans of the TCRS. The TCRS issues a publicly available financial report that can be obtained at <u>www.treasury.state tn.us/tcrs.</u>

Benefits Provided - Tennessee Code Annotated Title 8, Chapters 34-37 establishes the benefit terms and can be amended only by the Tennessee General Assembly. The chief legislative body may adopt the benefit terms permitted by statute. Members are eligible to retire with an unreduced benefit at age 60 with 5 years of service credit or after 30 years of service credit regardless of age. Benefits are determined by a formula using the member's highest five consecutive year average compensation and the member's years of service credit. Reduced benefits for early retirement are available at age 55 and vested. Members vest with five years of service credit. Service related disability benefits are provided regardless of length of service. Five years of service is required for non-service related disability eligibility. The service related and non-service related disability benefits are determined in the same manner as a service retirement benefit but are reduced 10% and include projected service credits. A variety of death benefits are available under various eligibility criteria.

Member and beneficiary annuitants are entitled to automatic cost of living adjustments (COLAs) after retirement. A COLA is granted each July for annuitants retired prior to the 2nd of July of the previous year. The COLA is based on the change in the consumer price index (CPI) during the prior calendar year, capped at 3%, and applied to the current benefit. No COLA is granted if the change in the CPI is less than 1/2%. A 1% COLA is granted if the CPI change is between 1/2% and 1%. A member who leaves employment may withdraw their employee contributions, plus any accumulated interest.

Employees Covered by Benefit Terms - At the measurement date of June 30, 2017, the following numbers of employees were covered by the benefit terms:

Inactive Employees or Beneficiaries Currently Receiving Benefits	62
Inactive Employees Entitled to but not yet Receiving Benefits	99
Active Employees	88
Total	249

Contributions - Contributions for employees are established in the statutes governing the TCRS and may only be changed by the Tennessee General Assembly. Employees contribute 5% of salary. The City makes employer contributions at the rate set by the Board of Trustees as determined by an actuarial valuation. For the year ended June 30, 2018, the employer contributions for the City were \$295,629 based on a rate of 9,77% of covered payroll. By law, employer contributions are required to be paid. The TCRS may intercept the City's state shared taxes if required employer contributions are not remitted. The employer's ADC and member contributions are expected to finance the costs of benefits earned by members during the year, the cost of administration, as well as an amortized portion of any unfunded liability.

Net Pension Liability

The City's net pension liability was measured as of June 30, 2017, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date.

Actuarial Assumptions - The total pension liability as of the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	2.5%					
Salary Increases	Graded salary ranges from 8.75% to 3.45% based on age, including inflation, averaging 4.00%					
Investment Rate of Return	7.25%, net of pension plan investment expenses, including inflation					
Cost-of-Living Adjustment	2.25%					

Governmental Activities Pension Plan (Continued)

Net Pension Liability (Continued)

Mortality rates were based on actual experience including an adjustment for some anticipated improvement.

The actuarial assumptions used in the June 30, 2017 actuarial valuation were based on the results of an actuarial experience study performed for the period July 1, 2012 through June 30, 2016. The demographic assumptions were adjusted to more closely reflect actual and expected future experience.

Changes of Assumptions - In 2017, the following assumptions were changed: decreased inflation rate from 3.00% to 2.50%; decreased the investment rate of return from 7.50% to 7.25%; decreased the cost-of-living adjustment from 2.50% to 2.25%; decreased salary growth graded ranges from an average of 4.25% to an average of 4.00%; and modified mortality assumptions.

The long-term expected rate of return on pension plan investments was established by the TCRS Board of Trustees in conjunction with the June 30, 2016 actuarial experience study A blend of future capital market projections and historical market returns was used in a building-block method in which a best estimate of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) is developed for each major asset class. These best estimates are combined to produce the long term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation of 2.50%. The best estimate of geometric real rates of return and the TCRS investment policy target asset allocation for each major asset class are summarized in the following table:

Asset Class	Long-Term Expected Real Rate of Return	Target Allocation
U.S. Equity	5.69%	31%
Developed Market International Equity	5.29%	14%
Emerging Market International Equity	6.36%	4%
Private Equity and Strategic Lending	5.79%	20%
U.S. Fixed Income	2.01%	20%
Real Estate	4.32%	10%
Short-Term Securities	0.00%	1%
		100%

The long-term expected rate of return on pension plan investments was established by the TCRS Board of Trustees as 7.25% based on a blending of the three factors described above.

Discount Rate -The discount rate used to measure the total pension liability was 7.25%. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the current rate and that contributions from the City will be made at the actuarially determined contribution rate pursuant to an actuarial valuation in accordance with the funding policy of the TCRS Board of Trustees and as required to be paid by state statute. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make projected future benefit payments of current active and inactive members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Governmental Activities Pension Plan (Continued)

Changes in the Net Pension Liability

Increase (Decrease)						
		Fotal Pension Liability (a)		Plan Fiduciary Net Position (b)		Net Pension Liability (a) - (b)
Balance at June 30, 2016	\$_	12,558,027	\$	11,597,294	\$	960,733
Changes for the Year						
Service Cost		265,629		0		265,629
Interest		934,465		0		934,465
Difference between Expected and Actual Experience	•	(307,711)		0		(307,711)
Changes in Assumptions		313,514		0		313,514
Contribution - Employer		0		282,489		(282,489)
Contribution - Employee		0		144,569		(144,569)
Net Investment Income Benefit Payments, including Refunds of		0		1,296,720		(1,296,720)
Employee Contributions		(728,233)		(728,233)		0
Administrative Expense		0		(7,187)		7,187
Net Changes	-	477,664		988,358		(510,694)
Balance at June 30, 2017	\$	13,035,691	\$	12,585,652	\$	450,039

Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate -The following presents the net pension liability (asset) of the City calculated using the discount rate of 7.25%, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.25%) or 1-percentage-point higher (8.25%) than the current rate:

	Current						
	2 20000	1% Decrease (6.25%)	Г 	Discount Rate (7.25%)	n i	1% Increase (8.25%)	
City's Net Pension Liability	\$	1,978,877	\$	450,039	\$	(821,605)	

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

Pensions Expense - For the year ended June 30, 2018, the City recognized pension expense of \$138,118.

Deferred Outflows of Resources and Deferred Inflows of Resources - For the year ended June 30, 2018, the City reported deferred outflows of resources and deferred inflows of resources related to this Pension Plan in the statement of net position from the following sources:

		eferred Outflows of Resources	 Di <u></u>	Deferred Inflows of Resources
Differences Between Expected and Actual Experience Net Difference Between Projected and Actual Earnings on	\$	89,484	\$	369,120
Pension Plan Investments		2,809		0
Changes in Assumptions		268,726		0
Contributions Subsequent to the Measurement Date of June 30, 2017	1	295,629	_	0
Total	\$	656,648	\$	369,120

*The amount show above for "Contributions subsequent to the measurement date of June 30, 2017", will be recognized as a reduction (increase) to net pension liability (asset) in the following measurement period.

Governmental Activities Pension Plan (Continued)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to this pension plan will be recognized in pension expense as follows:

Year Ended June 30,			
2019	\$	(66,366)	
2020		116,154	
2021		15,046	
2022		(92,490)	
2023		18,726	
Thereafter		829	

In the table shown above, positive amounts will increase pension expense while negative amounts will decrease pension expense.

Payable to the Pension Plan

At June 30, 2018, the City did not have any outstanding accrued contributions to the pension plan, so there is no payable reported in the governmental activities column of the statement of net position.

Electric and Water Department Pension Plan

The Electric and Water Department participate in the Retirement Security Plan (RS Plan) sponsored and administered by the National Rural Electric Cooperative Association (NRECA) which is a cost-sharing pension plan that has the characteristics described in paragraph 2 of GASB Statement No. 78. The RS Plan must file annual reports with the U.S. Department of Labor (Form 5500) that include a copy of the RS Plan annual financial statements. An electronic copy of Form 5500, and the plan's annual financial statements, can be obtained by going to www.efast.dol.gov and using the search tool (EIN 530116145: PN 333). Copies of the RS Plan's annual financial statements are also available to participating employers by calling NRECA's Member Contact Center at 866-673-2299.

The Plan provides defined benefit pension retirement benefits to covered employees. Members are eligible to retire at age 62 or after 30 years of service, beginning in 1970. Benefits are determined by a formula using the member's final average effective salary for each of their years of benefit service. Member and beneficiary annuitants are entitled to automatic cost of living adjustments (COLAs) after retirement. As of June 30, 2018, 70 of the Electric Department's employees and 17 of the Water Department's employees were covered under the RS Plan. The Electric Department and Water Department may amend certain terms of the Plan, including benefit levels provided for each year of service, normal retirement age, cost-of-living (COLA) adjustments to retiree annuity payments, eligibility for participation, and required employee contributions to the plan. Other plan terms, such as vesting periods, forms of payment, are governed at the overall plan level and cannot be adjusted by individual employers (such provisions require approval by the NRECA board of directors). Each employer elects to participate in the Plan.

Plan participants do not contribute to the Plan, and the Electric Department and Water Department are required to contribute annually in accordance with the terms of the RS Plan. The total annual contribution is determined actuarially to be sufficient in funding the benefits of the RS Plan as a level percentage of covered payroll over the average expected remaining working lifetime of its participants. The amount is determined annually. This total annual contribution is allocated based on each employer's RS Plan provisions and participant demographics (in particular, the average age of participants and each participant's pay level). The Electric Department and Water Department may amend certain benefit provisions, changing the corresponding contribution level after the effective date of the amendment. For the year ended June 30, 2018, required employer contributions for the Electric Department were \$459,172 based on a rate of 27.27% of covered payroll and required employer contributions for the Water Department were \$442,604 based on a rate of 27.27% of covered payroll. These amounts represent all of the required contributions for the year, and no amounts are included in accounts payable at year end. The RS Plan must meet minimum funding requirements under ERISA, as determined by Internal Revenue Service regulations. The Electric Department and Water Department can choose to withdraw from the RS Plan, subject to plan provisions that require the departments to fully fund its share of RS Plan liabilities before withdrawing.

Electric and Water Department Pension Plan (Continued)

The Electric Department and Water Department have recorded a payable to NRECA related to contractual agreements for contributions to the RS Plan related to past service upon the Department's entrance into the Plan. This liability is to be repaid in annual installments, with final payment due in 2047. The Electric and Water Department's contractual liability for past service costs as of June 30, 2018 is as follows:

	Electric Department		-	Water Department
Contractual Liability - Beginning of Year	\$	630,393	\$	223,203
Amounts Remitted to the NRECA		(82,698)		(35,008)
Contractual Liability - End of Year		547,695		188,195
Less Current Portion of Accrued Liability		(82,776)		(35,008)
Long-Term Portion of Accrued Liability	\$_	464,919	\$	153,187

Electric and Water Department Defined Contribution 401(k) Plan

The Electric Department and Water Department also have a defined contribution 401(k) plan through the NRECA which covers substantially all employees. The Electric Department and Water Department match up to 4% of participants' base pay each year. Voluntary participant contributions are allowed and totaled \$234,658 for the Electric Department and \$120,884 for the Water Department for the year ended June 30, 2018. Contributions by the Electric Department totaled \$140,772 and contributions by the Water Department totaled \$72,519 for the year ended June 30, 2018.

NOTE 8 - OTHER POSTEMPLOYMENT BENEFITS (OPEB)

Governmental Activities

General Information About the OPEB Plan

Plan Description – The City provides certain post-employment benefits to certain retirees. The City will allow the retirees and their dependents to participate in the City's health insurance plan (including former council members). Former employees that have attained the age of 60 and have at least 20 years of service or 30 years of service under TCRS and age 60 may obtain health insurance coverage. The City pays the premiums for these retirees (premiums for dependent coverage is paid for by the retiree). The City also provides an early retirement benefit whereas the City will pay half of the retiree's health insurance premiums after obtaining 20 years of service and age 55 or 30 years of service under TCRS. Coverage for both options are available until the earlier of age 65, Medicare eligibility, or covered by another health insurance plan, but in no event longer than 5 years.

Benefits Provided – The City's healthcare plan is insured and serviced by Humana. A premium is paid for medical coverage which is not age related. However, the underlying cost of the medical coverage does vary by age, as medical costs tend to increase with age. As the premium paid for retirees is the same as for active employees, a more valuable benefit is received by retirees as compared to younger, active employees. GASB 75 defines this benefit as an implicit rate subsidy and it is to be valued under the standards.

Employees Covered by Benefit Terms – At July 1, 2017, the following employees of the City were covered by the benefit terms of the Plan:

Retired Employees	8
Disabled Employees	0
Beneficiaries	0
Active Employees	89
Total Participants	97

Governmental Activities (Continued)

General Information About the OPEB Plan (Continued

The contribution requirements are established and may be amended by the City. The Plan is currently being funded on a pay-as-you-go basis. There are no assets accumulating in a trust that meets that criteria of paragraph 4 of GASB Statement No. 75. For the fiscal year ended June 30, 2018, the City paid \$72,531 to the Plan for OPEB benefits as they came due.

Total OPEB Liability

Actuarial Assumptions - The total OPEB liability in the July 1, 2017 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation

Healthcare Cost Trend Rates:

2.00%

5.00% for 2018, remaining stagnant over the course of the next several periods.

Retiree's Share of Benefit-Related Costs

Members opting to receive full retirement benefits are not required to make monthly contributions to maintain their individual coverage. Members are required to make monthly contributions for dependents to maintain coverage. Members opting for early benefits are required to make monthly contributions of half their premiums to maintain coverage and full contributions to maintain dependent coverage.

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

The actuarial demographic assumptions used in the July 1, 2017 actuarial valuation were based on the results of past experience. The demographic assumptions were adjusted to more closely reflect actual and expected future experience. Mortality tables are used to measure the probabilities of participants dying before and after retirement. The mortality rates employed in this valuation are taken from the Group Annuity 1983 Mortality Table.

Discount Rate - The discount rate used to measure the total OPEB liability as of June 30, 2018 was 3.87% (3.58% as of June 30, 2017). This rate reflects the interest rate derived from yields on 20-year, tax-exempt general obligation municipal bonds, prevailing on the measurement date, with an average rating of AA/Aa as shown on the Bond Buyer's 20-Year Municipal GO index.

Governmental Activities (Continued)

General Information About the OPEB Plan (Continued

Changes in the Total OPEB Liability

		Total OPEB Liability
Balances at July 1, 2017 - as Restated - See Note 14	\$	1,017,793
Changes for the Year		
Service Cost		78,101
Interest		39,233
Change in Assumptions		(30,076)
Benefit Payments		(72,531)
Net Changes		14,727
Balances at June 30, 2018	\$_	1,032,520

Changes in Assumptions - The discount rate was changed from 3.58% as of the beginning of the measurement period to 3.87% as of June 30, 2018. This change in assumption increased the total OPEB liability.

Sensitivity of Total OPEB Liability to Changes in the Discount Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate.

Total OPEB Liability	19	% Decrease (2.87%)	D	iscount Rate (3.87%)		1% Increase (4.87%)
2018	\$	1,141,133	\$	1,032,520	\$_	937,060

Sensitivity of Total OPEB Liability to Changes in the Healthcare Cost Trend Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage-point lower (4.00%) or 1-percentage-point higher (6.00%) than the current healthcare cost trend rate.

	1% Decreas	se Cost Trend	1% Increase
Total OPEB Liability	(4.00%)	Rates (5.00%)	(6.00%)
2018	\$ 905,24	7 \$ 1,032,520	\$ 1,187,318

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

OPEB Expense - For the fiscal year ended June 30, 2018, the City recognized OPEB expense of \$117,334.

Deferred Outflows of Resources and Deferred Inflows of Resources - For the fiscal year ended June 30, 2018, the City reported deferred outflows of resources and deferred inflows of resources related to OPEB benefits from the following sources:

	Outflo	erred ows of ources	Deferred Inflows of Resources
Change in Assumptions	\$	0	\$ 26,408

Governmental Activities (Continued)

General Information About the OPEB Plan (Continued

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB (Continued)

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

For the Years ended June 30:	
2019	\$ (3,301)
2020	(3,301)
2021	(3,301)
2022	(3,301)
2023	(3,301)
Thereafter	 (9,903)
Total	\$ (26,408)

In the table above, positive amounts will increase OPEB expense while negative amounts will decrease OPEB expense.

Electric Department and Water Department

Plan Description - In addition to the retirement benefits described in Note 7, The City of LaFollette – Board of Public Utilities' board of commissioners approved a single-employer defined benefit healthcare plan that is self-administered. The Plan provides partial payment of health insurance premiums for eligible retirees and their dependents. The Plan provides for each Department to pay 2% per year of service up to a maximum of 50% of the employee premium for a total of 5 years. It also provides for each Department to pay 1% per year of service up to a maximum of 25% of the dependent and surviving spouse's premium for a total of 5 years.

Benefits Provided - The Water and Electric Department's healthcare plan is insured and serviced by Blue Cross Blue Shield of Tennessee. A premium is paid for medical coverage which is not age related. However, the underlying cost of the medical coverage does vary by age as medical costs tend to increase with age. As a result, older employees receive a more valuable benefit than younger employees. As the premium paid for retirees is the same as for active employees, a more valuable benefit is received by retirees as compared to younger, active employees. GASB 75 defines this benefit as an implicit rate subsidy and it is to be valued under the standards. An adjustment from active employee health costs to retiree medical health costs is made to properly account for this subsidy.

Employees Covered by Benefit Terms - At July 1, 2017, the following employees of the Electric Department were covered by the benefit terms of The Plan:

	Electric Department	Water Department
Retired Employees Disabled Employees	5	2 0
Beneficiaries	1	1
Active Employees	60	31
Total Participants	67	34

Electric Department and Water Department (Continued)

The contribution requirements are established and may be amended by the board of commissioners. The Plan is currently being funded on a pay-as-you-go basis, whereby amounts paid to retirees and their matching payments are the only contributions. There are no assets accumulating in a trust that meet the criteria of paragraph 4 of GASB Statement No. 75. For the fiscal year ended June 30, 2018, the Electric Department paid \$45,432 and the Water Department paid \$23,405 to the Plan for OPEB benefits as they came due.

Total OPEB Liability

Actuarial Assumptions - The total OPEB liability in the July 1, 2017 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation

Healthcare Cost Trend Rates

2.00%

5.00% for 2018, remaining stagnant over the course of the next several periods.

paid amounts to 2% for each year of service, up to 50% of premiums for retirees and 1% for each year of service

up to 25% of premiums for their dependents.

Retiree's Share of Benefit-Related Costs Members are required to make monthly contributions in order to maintain their coverage. The Electric Department pays a portion of eligible retirees' and their dependents' medical premiums, for a total of five years. The portion

Actuarial valuations of an ongoing plan involve estimates of value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial value of assets, consistent with the long-term perspective of the calculations.

The actuarial demographic assumptions used in the July 1, 2017 actuarial valuation were based on the results of past experience. The demographic assumptions were adjusted to more closely reflect actual and expected future experience. Mortality tables are used to measure the probabilities of participants dying before and after retirement. The mortality rates employed in this valuation are taken from the Group Annuity 1983 Mortality Table.

Discount Rate - The discount rate used to measure the total OPEB liability as of June 30, 2018 was 3.87%. This rate reflects the interest rate derived from yields on 20-year, tax-exempt general obligation municipal bonds, prevailing on the measurement date, with an average rating of AA/Aa as shown on the Bond Buyer's 20-Year Municipal GO index.

Electric Department and Water Department (Continued)

Changes in the Total OPEB Liability

		Electric Department	-	Water Department
Balances at July 1, 2017 - as Restated - See Note 14 Changes for the Year	\$_	514,030	\$_	264,804
Service Cost		9,601		4,946
Interest		18,746		9,657
Change in Assumptions		(13,058)		(6,727)
Benefit Payments	_	(45,432)		(23,405)
Net Changes	_	(30,143)	_	(15,529)
Balances at June 30, 2018	\$_	483,887	\$_	249,275

Changes in Assumptions - The discount rate was changed from 3.58% as of the beginning of the measurement period to 3.87% as of June 30, 2018. This change in assumption increased the total OPEB liability.

Sensitivity of Total OPEB Liability to Changes in the Discount Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate.

2018 Total OPEB Liability	19	% Decrease (2.87%)	Disc	count Rate (3.87%)	1%	Increase (4.87%)
Electric	\$	529,851	\$	483,887	\$	443,043
Water	\$	272,953	\$	249,275	\$	228,235

Sensitivity of Total OPEB Liability to Changes in the Healthcare Cost Trend Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage-point lower (4.00%) or 1-percentage-point higher (6.00%) than the current healthcare cost trend rate.

2018 Total OPEB Liability	1% Decrease (4.00%)	Healthcare Cost Trend Rates (5.00%)		1% Increase (6.00%)
Electric	\$432,703	\$483,887	\$_	544,647
Water	§ <u>222,907</u>	\$249,275	\$_	280,575

Electric Department and Water Department (Continued)

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

OPEB Expense - For the fiscal year ended June 30, 2018, the Electric and Water Department recognized OPEB expense of \$28,347 and \$13,856, respectively.

Deferred Outflows of Resources and Deferred Inflows of Resources - For the fiscal year ended June 30, 2018, the Electric and Water Department reported deferred outflows of resources and deferred inflows of resources related to OPEB benefits from the following sources:

		Deferred Outflows of Resources			
Change in Assumptions	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			KIGK TE20	
Electric	\$	0	\$	11,607	
Water	\$	0	\$	5,980	

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

For the Years Ended June 30:	 Electric	_	Water
2019	\$ (1,451)	\$	(747)
2020	(1,451)		(747)
2021	(1,451)		(747)
2022	(1,451)		(747)
2023	(1,451)		(747)
Thereafter	(4,352)		(2,245)
Total	\$ (11,607)	\$	(5,980)

In the table above, positive amounts will increase OPEB expense while negative amounts will decrease OPEB expense.

NOTE 9 - RISK MANAGEMENT

The City of LaFollette and its funds purchase commercial insurance and participate in the Tennessee Municipal League Risk Management Pool to handle risks arising from workers' compensation, torts, asset theft, damage or destruction, errors or omissions, or acts of God, whereby these risks are transferred to the Pool and/or insurance company. Insurance coverage is virtually the same as in prior years, with no major changes. Settled claims have not exceeded the insurance coverage limits in any of the past three fiscal years.

Coverage through the Pool will pay all damage claims and defend the City of LaFollette and its funds in any damage suit that is included in the coverage, up to the policy's applicable limits, at the Pool's expense. This includes any other necessary costs relating to the defense. The City of LaFollette and its funds have the responsibility of following any reporting requirements, including timely reporting on any incidents which might result in a damage claim. The City of LaFollette and its funds are to do everything necessary to protect the rights of recovery of the Pool and enforcement of these rights by complying with all terms of the policy.

NOTE 10 - CONTINGENCIES

Various claims and lawsuits are pending against the City and its funds. In the opinion of management, the potential loss on these claims and lawsuits will not be significant to the City's financial statements.

NOTE 11 - COMMITMENTS

The Electric Department and the Water Department periodically enter into work plans for various system improvements. As of June 30, 2018, the Electric Department and the Water Department have approximately \$898,000 and \$0, respectively in contractual construction commitments.

NOTE 12 - LEASE OF HOSPITAL FACILITIES

In 2011, the City entered into an agreement with Mercy Health Partners. Inc. (successor in interest to St. Mary's Health Systems, Inc.) to assign the lease of the hospital facilities to Campbell County HMA, LLC, a subsidiary of Health Management Associates, Inc. (HMA).

The agreement requires HMA to remit \$300,000 per year to the City for 8 years and the City is required to hold these funds and any related earnings thereon in an escrow account until either: (1) HMA constructs additional healthcare facilities and requests reimbursement from the escrowed funds, or (2) upon termination of the lease without construction of additional healthcare facilities by HMA, the City will be allowed to release the funds from escrow and utilize them for City government purposes. As of June 30, 2018, the City held \$1,835,350 in the escrow account, which is shown as restricted cash and deferred inflows of resources in the statement of net position and in the general fund balance sheet.

NOTE 13 - CAPITAL CONTRIBUTIONS

Water Department

In 2018, capital contributions in the Water Department consist of contributions from Campbell County totaling \$525,000 for a sewer system improvement project.

NOTE 14 - RESTATEMENT FOR NEW ACCOUNTING STANDARD

Effective July 1, 2017, the City adopted GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, which addresses reporting by governments that provide postemployment benefits to their employees. See Note 8 for additional information about the City's OPEB plan. No beginning balances for deferred outflows or inflows of resources related to OPEB were reported for the adoption of this standard, as it was not practical for the City to determine these amounts.

As a result of adopting GASB Statement No. 75, the City has recorded a prior period adjustment to the unrestricted net position as of July 1, 2017:

		Governmental Activities	Business-Type Activities		Total Primary Government
Net Position, Beginning of Year, July 1, 2017, as Originally Reported	\$	13,118,436	\$ 60,857,909	\$	73,976,345
Net OPEB Liability, Beginning of Year, July 1, 2017, as calculated and reported under GASB Statements No. 75.	į,	(7,140)	41,852		34,712
Net Position, Beginning of Year, July 1, 2017, as Restated	\$_	13,111,296	\$ 60,899,761	\$_	74,011,057

of Reput Market and

"Market of the first of the state of the second state of the state

Add 1 - 1 - 1 - 1 - 2 - 44

REQUIRED SUPPLEMENTARY INFORMATION SECTION

SCHEDULE OF CHANGES IN THE NET PENSION LIABILITY AND RELATED RATIOS

Last Four Fiscal Years Ending June 30,

		2017		2016		2015		2014
Total Pension Liability	_							
Service Cost	\$	265,629	\$	215,302	\$		\$	189,730
Interest Changes of Benefit Terms		934,465 0		894,840 0		878,279 0		850,331 0
Differences between Actual and Expected Experience		(307,711)		125,278		(164,633)		(26,344)
Changes of Assumptions		313,514		0		0		(20,011)
Benefits Payment, Including Refunds of								
Employee Contributions	_	(728,233)		(786,582)		(629,674)		(699,454)
Net Change in Total Pension Liability		477,664		448,838		297,187		314,263
Total Pension Liability - Beginning	_	12,558,027		12,109,189		11,812,002		11,497,739
Total Pension Liability - Ending (a)	\$_	13,035,691	\$	12,558,027	\$	12,109,189	\$	11,812,002
Plan Fiduciary Net Position								
Contributions - Employer	\$	282,489	\$	277,044	\$	257,236	\$	242,516
Contributions - Employee	Ψ	144,569	Ψ	141,783	Ψ	131,646	φ	121,017
Net Investment Income		1,296,720		304,499		352,257		1,667,229
Benefit Payments, Including Refunds of				,				.,,
Employee Contributions		(728,233)		(786,582)		(629,674)		(699,454)
Administrative Expense		(7,187)		(6,438)	Ξ.	(4,284)	-	(3,360)
Net Change in Plan Fiduciary Net Position		988,358		(69,694)		107,181		1,327,948
Plan Fiduciary Net Position - Beginning	_	11,597,294	_	11,666,988		11,559,807		10,231,859
Plan Fiduciary Net Position - Ending (b)	\$	12,585,652	\$	11,597,294	\$	11,666,988	\$	11,559,807
Net Pension Liability - Ending (a) - (b)	\$	450,039	\$	000 700	\$	440.004	~ ~	050.405
Net r choint Elability - Enaing (a) - (b)	°	400,009	φ.	960,733	φ.	442,201	\$_	252,195
Plan Fiduciary Net Position as a Percentage of the		070/						
Total Pension Liability		97%		92%		96%		98%
Covered Payroll	\$	2,891,388	\$	2,835,663	\$	2,631,594	\$	2,420,330
Net Pension Liability as a Percentage of								
Covered Payroll		16%		34%		17%		10%

Notes: Changes of assumptions - In 2017, amounts reported as changes of assumptions resulted from changes to the inflation rate, investment rate of return, cost-of-living adjustment, salary growth and mortality improvements.

This is a 10-year schedule; however, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

SCHEDULE OF CONTRIBUTIONS BASED ON PARTICIPATION IN THE PUBLIC EMPLOYEE PENSION PLAN OF TCRS

Last Five Fiscal Years Ending June 30,

	2018	2017	2016	2015	2014
Actuarially Determined Contribution	\$ 295,629	\$ 282,489	\$ 277,044	\$ 257,236	\$ 242,516
Contributions in Relation to the Actuarially Determined Contribution	295,629	282,489	277,044	257,236	242,516
Contribution Deficiency (Excess)	\$	\$	\$	\$0	\$
Covered Payroll	\$ 3,025,881	\$ 2,891,388	\$ 2,835,663	\$ 2,631,594	\$ 2,420,330
Contributions as a Percentage of Covered Payroll	10%	10%	10%	10%	10%

Note: This is a 10-year schedule; however, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

Notes:

Valuation Date: Actuarially determined contribution rates for 2018 were calculated based on the June 30, 2017 actuarial valuation.

Methods and Assumptions used to Determine Contribution Rates:

Actuarial Cost Method:	Entry Age Normal
Amortization Method:	Level dollar, closed (not to exceed 20 years)
Remaining Amortization Period:	Varies by Year
Asset Valuation:	10-year smoothed within a 20% corridor to market value
Inflation:	3%
Salary Increases:	Graded salary ranges from 8.97% to 3.71% based on age, including inflation, averaging 4.25%
Investment Rate of Return:	7.5%, net of investment expense, including inflation
Retirement Age:	Pattern of retirement determined by experience study
Mortality:	Customized table based on actual experience including an adjustment for some anticipated improvement
Cost of Living Adjustments:	2.5%

SCHEDULE OF CHANGES IN THE OPEB LIABILITY AND RELATED RATIOS - GOVERNMENTAL ACTIVITIES

Fiscal Year Ended June 30, 2018

	\$	78,101 39,233 (30,076) (72,531)
		14,727
	-	1,017,793
	\$_	1,032,520
	\$	3,244,669
of		31.82%
	of	- \$ \$

Note: There are no assets accumulating in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75 related to this OPEB plan. This schedule is intended to display ten years of information. Additional years will be displayed as they become available.

SCHEDULE OF CHANGES IN THE OPEB LIABILITY AND RELATED RATIOS - ELECTRIC DEPARTMENT

Fiscal Year Ended June 30, 2018

Total OPEB Liability Service Cost Interest Change in Assumptions Benefit Payments	\$ 9,601 18,746 (13,058) (45,432)
Net Change in Total OPEB Liability	(30,143)
Total OPEB Liability - Beginning	514,030
Total OPEB Liability - Ending	\$483,887
Covered Payroll	\$ 4,545,881
Total OPEB Liability as a Percentage of Covered Payroll	10.64%

Note: There are no assets accumulating in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75 related to this OPEB plan. This schedule is intended to display ten years of information. Additional years will be displayed as they become available.

SCHEDULE OF CHANGES IN THE OPEB LIABILITY AND RELATED RATIOS - WATER DEPARTMENT

Fiscal Year Ended June 30, 2018

Total OPEB Liability Service Cost Interest Change in Assumptions Benefit Payments	\$
Net Change in Total OPEB Liability	(15,529)
Total OPEB Liability - Beginning	264,804
Total OPEB Liability - Ending	\$249,275
Covered Payroll	\$ 2,341,817
Total OPEB Liability as a Percentage of Covered Payroll	10.64%

Note: There are no assets accumulating in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75 related to this OPEB plan. This schedule is intended to display ten years of information. Additional years will be displayed as they become available.

- 66 -

SCHEDULE OF REQUIRED PENSION CONTRIBUTIONS

BOARD OF PUBLIC UTILITIES - ELECTRIC AND WATER DEPARTMENTS

A schedule of the Electric Department's required contributions for the NRECA pension plan for each of the ten most recent fiscal years is as follows:

Fiscal Year Ended June 30,	 Required Contributions Made	-	Repayment of Contractual Liability	_	Total
2009	\$ 422,822	\$	81,685	\$	504,507
2010	537,043		81,685		618,728
2011	785,176		81,685		866,861
2012	747,444		81,685		829,129
2013	743,716		81,685		825,401
2014	793,156		81,685		874,841
2015	779,285		81,685		860,970
2016	789,138		81,685		870,823
2017	838,903		81,685		920,588
2018	859,172		82,698		941,870

The increasing trend in required contributions shown above is due to both increases in covered payroll and increases in contribution rates from the NRECA.

A schedule of the Water Department's required contributions for the NRECA pension plan for each of the ten most recent fiscal years is as follows:

Fiscal Year Ended June 30,	-	Required Contributions Made	-	Repayment of Contractual Liability	Total
2009	\$	181,209	\$	35,008	\$ 216,217
2010		230,161		35,008	265,169
2011		336,504		35,008	371,512
2012		285,325		35,008	320,333
2013		318,735		35,008	353,743
2014		339,924		35,008	374,932
2015		401,450		35,008	436,458
2016		406,526		35,008	441,534
2017		432,162		35,008	467,170
2018		442,604		35,008	477,612

The increasing trend in required contributions shown above is due to both increases in covered payroll and increases in contribution rates from the NRECA.

는 것은 - Vieweil 10 등 관계에서 일반하는 것은 것은 것을 알았는 것을 만드려서는 것은 것이라. 이 것은 것은 것을 받았다.

v andeline an entitie Capita anna allocara a Filiaith ann Alliaithe aine an phàitheanna. A ach anna a amhallach

SUPPLEMENTARY INFORMATION SECTION

second second

COMBINING BALANCE SHEETS- NONMAJOR GOVERNMENTAL FUNDS

June 30, 2018

		Spee	cial Revenue F	unds	6			
		Drug Fund	State Street Aid Fund		Special Police Fund	_	Capital Projects Fund	 Total
ASSETS Restricted Cash and Cash Equivalents Accounts Receivable Other Other Taxes and Nonexchange Revenue	\$	71,330 \$ 1,678 0	312,369 0 22,538	\$	101,882 0 2,323	\$	100 0 0	\$ 485,681 1,678 24,861
TOTAL ASSETS	\$_	73,008 \$	334,907	\$	104,205	\$_	100	\$ 512,220
LIABILITIES AND FUND BALANCES Liabilities:								
Accounts Payable	\$_	434_\$	13,859	\$_	0	\$_	0	\$ 14,293
Fund Balances: Restricted Unrestricted:		72,574	321,048		104,205		3	497,830
Committed	÷	0	0	_	0		97	97
Total Fund Balances	_	72,574	321,048		104,205		100	 497,927
TOTAL LIABILITIES AND FUND BALANCES	\$	73,008 \$	334,907	\$	104,205	\$_	100	\$ 512,220

COMBINING STATEMENTS OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCES - NONMAJOR GOVERNMENTAL FUNDS

For the Year Ended June 30, 2018

		S	pecia	I Revenue I	und	s				
	-			State Street		Special	•	Capital		
		Drug Fund		Aid		Police Fund		Projects		Total
REVENUES Charges for Services					• -		-	41 010-0		- 100
Grant Revenue and Local Allocations	\$	5,558 0	\$	0	\$	0	\$	0 853,211	\$	5,558 853,211
State Highway and Street Funds - State Gasoline Tax Interest Income and Other		0 119		264,527 509		0 170		000,211		264,527 798
Total Revenues	_	5,677		265,036	_	170	-	853,211		1,124,094
EXPENDITURES Current:										
Police Protection Streets and Highways and General Public Works Capital Outlay:		8,550 0		0 192,348		9,387 0		0 0		17,937 192,348
Sanitation	_	0		0		0		859,578		859,578
Total Expenditures		8,550	_	192,348	_	9,387	_	859,578		1,069,863
EXCESS (DEFICIENCY) OF REVENUES OVER (UNDER) EXPENDITURES		(2,873)	_	72,688	_	(9,217)		(6,367)		54,231
OTHER FINANCING SOURCES (USES) Transfers In		19,210	_	0		27,759		0		46,969
CHANGES IN FUND BALANCES		16,337		72,688		18,542		(6,367)		101,200
FUND BALANCES - BEGINNING OF YEAR		56,237		248,360	_	85,663	_	6,467	_	396,727
FUND BALANCES - END OF YEAR	\$	72,574	\$_	321,048	\$_	104,205	\$_	100	\$_	497,927

SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL - DRUG FUND

For the Year Ended June 30, 2018

REVENUES		Original Budget	Final Budget	Actual	Variance with Final Budget Favorable (Unfavorable)
Charges for Services - Drug Fines and Seizures Interest Income		\$ 12,000 0	\$ 12,000 0	\$	\$ (6,442) 119
Total Revenues		12,000	12,000	5,677	(6,323)
EXPENDITURES Current: Police Protection:					
General Purpose Equipment		13,000	13,000	1,746	11,254
Employee Education		2,000	2,000	1,492	508
Office Supplies		1,000	1,000	0	1,000
Informant Payments and Other		11,000	11,000	5,312	5,688
Total Police Protection Expenditures		27,000	27,000	8,550	18,450
EXCESS (DEFICIENCY) OF REVENUES OVER (UNDER) EXPENDITURES		(15,000)	(15,000)	(2,873)	12,127
OTHER FINANCING SOURCES Transfers In		12,000	12,000	19,210	7,210
CHANGES IN FUND BALANCES		(3,000)	(3,000)	16,337	19,337
FUND BALANCE - BEGINNING OF YEAR		56,237	56,237	56,237	0
FUND BALANCE - END OF YEAR	5	53,237	\$53,237	\$72,574	\$19,337

SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL - STATE STREET AID FUND

For the Year Ended June 30, 2018

REVENUES State Highway and Street Funds - State Gasoline Tax	 \$	Original Budget 206,000		Final Budget 206,000		Actual 264.527	I	/ariance with Final Budget Favorable Unfavorable)
Interest Income	Ψ	0	Ψ	200,000	φ	204,527	φ	58,527 509
Total Revenues		206,000	_	206,000		265,036		59,036
EXPENDITURES Current: Streets and Highways and General Public Works:								
Paving		25,000		25,000		12,964		12,036
Electricity		125,000		125,000		115,629		9,371
Crushed Stone		14,000		14,000		15,672		(1,672)
Sodium Chloride		10,000		10,000		0		10,000
Other		59,700	_	59,700		48,083	_	11,617
Total Expenditures		233,700		233,700		192,348	. —	41,352
CHANGES IN FUND BALANCE		(27,700)		(27,700)		72,688		100,388
FUND BALANCE - BEGINNING OF YEAR		248,360		248,360	2904	248,360		0
FUND BALANCE - END OF YEAR	\$	220,660	\$	220,660	\$	321,048	\$	100,388

SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL - SPECIAL POLICE FUND

For the Year Ended June 30, 2018

REVENUES		Original Budget		Final Budget	 Actual	Fina Fa	ance with al Budget ivorable favorable)
Interest Income	\$	0	\$	0	\$ 170	\$	170
EXPENDITURES Current: Police Protection:							
Repair and Maintenance - Other		1,000		1,000	700		300
Equipment		14,500		14,500	6,559		7,941
Operating Supplies		2,000		2,000	0		2,000
Other	_	6,500		6,500	2,128		4,372
Total Police Protection Expenditures	_	24,000	_	24,000	 9,387		14,613
EXCESS (DEFICIENCY) OF REVENUES OVER (UNDER) EXPENDITURES	_	(24,000)		(24,000)	 (9,217)		14,783
OTHER FINANCING SOURCES (USES) Transfer from General Fund Transfer to General Fund	· 2-	24,000 0	_	24,000 0	 27,759 0	12	3,759 0
Net Other Financing Sources (Uses)	_	24,000		24,000	27,759		3,759
CHANGES IN FUND BALANCE		0		0	18,542		18,542
FUND BALANCE - BEGINNING OF YEAR	_	85,663	_	85,663	 85,663		0
FUND BALANCE - END OF YEAR	\$_	85,663	\$	85,663	\$ 104,205	\$	18,542

SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL - CAPITAL PROJECTS FUND

For the Year Ended June 30, 2018

REVENUES Grant Revenues and Local Allocations	 \$_	Original Budget 874,525	\$	Final Budget 874,525	\$	Actual 853,211	\$	Variance with Final Budget Favorable (Unfavorable) 21,314
EXPENDITURES								
Capital Outlay:								
Sanitation - Sewer System Rehabilitation: Construction								
		745,500		973,257		805,681		167,576
Construction Inspection		45,000		0		0		0
Environmental Review		2,500		2,500		0		2,500
Engineering Design		12,000		12,000		9,700		2,300
Grant Administration		38,750		41,250		31,522		9,728
Engineering Services		10,375		12,675		12,675		0
Other Costs	_	20,400		0		0		Ō
Total Expenditures		874,525	_	1,041,682	_	859,578		182,104
CHANGES IN FUND BALANCE		0		(167,157)		(6,367)		160,790
FUND BALANCE - BEGINNING OF YEAR		6,467	_	6,467		6,467		0
FUND BALANCE - END OF YEAR	\$_	6,467	\$_	(160,690)	\$	100	\$_	160,790

SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS AND STATE FINANCIAL ASSISTANCE

For the Year Ended June 30, 2018

		State /		
Federal Grantor/Pass-Through Grantor	CFDA Number	Pass-through Entity Identifying Number	Passed Through to Subrecipients	Expenditures
Federal Awards	ALC: NOT	- o () of the object	e - polytic	
U.S. Department of Justice				
U.S. Department of Justice Direct Assistance:				
Bulletproof Vest Partnership Program	16.607	N/A	\$ 0	\$ 830
Total U.S. Department of Justice				830
U.S. Department of Housing and Urban Development				
Passed-through Tennessee Department of Economic and Community Development:				
Community Development Block Grants	14.228	33004-86217	0	453,855
Passed-through Tennessee Housing Development Agency: Home Investment Partnerships Program	14.239	HM-1516-12	0	213,203
Total U.S. Department of Housing and Urban Development				667,058
U.S. Department of Transportation Passed-through Tennessee Department of Safety and				
Homeland Security:				
Alcohol Open Container Requirements	20.607	Z17THS209	0	4,750
Passed-through Tennessee Department of Transportation:				
Highway Planning and Construction	20.205	160033	0	49,200
Highway Planning and Construction	20.205	150163	0	20,778
Highway Planning and Construction Highway Planning and Construction	20.205 20.205	160182 160136	0	6,863 31,218
Total CFDA Number 20.205			0	108,059
Total U.S. Department of Transportation				112,809
Institute of Museum and Library Services				
Passed-throughTennessee Office of the Secretary of State:				
Grants to States	45.310	(1)	0	550
Total Institute of Museum and Library Services				550
Total Federal Awards			\$	\$
State Financial Assistance				
Tennessee Department of Environment and Conservation				
Local Park and Recreation Fund Grant Clean Tennessee Energy Grant	N/A N/A	32701-02333 32701-03188		\$ 44,727 90,301
Total Tennessee Department of Environment and Conservation				135,028
Tennessee Department of Transportation Asset Enhancement Grant	N/A	160033		12,300
Total Tennessee Department of Transportation	14/7	100030		12,300
Total State Financial Assistance				\$147,328
Total Federal Awards and State Financial Assistance				\$ 928,575
(1) Information not available				

The accompanying notes are an integral part of this schedule. See Independent Auditor's Report.

NOTES TO THE SCHEDULE OF EXPENDITURES OF FEDERAL AND STATE AWARDS

For the Year Ended June 30, 2018

NOTE 1 - BASIS OF PRESENTATION

The accompanying schedule of expenditures of federal awards and state financial assistance (the Schedule) includes the federal and state grant activity of the City of LaFollette (the "City") and is presented on modified accrual basis of accounting. The information in this Schedule is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Because the Schedule presents only a selected portion of the operations of the City, it is not intended to and does not present the financial position, changes in net position or cash flows of the City.

Federal Financial Assistance. The Single Audit Act Amendments of 1996 (Public Law 104-156) and Uniform Guidance define federal financial assistance as grants, loans, loan guarantees, property (including donated surplus property), cooperative agreements, interest subsidies, insurance, food commodities, direct appropriations or other assistance. Federal financial assistance does not include direct federal cash assistance to individuals.

Direct Payments. Assistance received directly from the Federal government is classified as direct assistance on the Schedule.

Pass-through Payments. Assistance received in a pass-through relationship from entities other than the Federal government is classified as pass-through payments on the Schedule.

Major Programs. The Single Audit Act Amendments of 1996 and Uniform Guidance establish the criteria to be used in defining major programs. Major programs for the City were defined using a risk-based approach in accordance with Uniform Guidance.

Catalog of Federal Domestic Assistance. The Catalog of Federal Domestic Assistance (CFDA) is a government-wide compendium of individual federal programs. Each program included in the catalog is assigned a five-digit program identification number (CFDA Number), which is reflected in the Schedule.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Expenditures reported on the Schedule are reported on the modified accrual basis of accounting. Such expenditures are recognized following the cost principles contained in Uniform Guidance, wherein certain types of expenditures are not allowable or are limited as to reimbursement. Any negative amounts shown on the Schedule represent adjustments or credits made in the normal course of business to amounts reported as expenditures in prior years.

NOTE 3 - INDIRECT COSTS

The City has elected not to use the 10% de minimis rate as allowed under Uniform Guidance.

NOTE 4 - CONTINGENCIES

The federal and state awards received by the government are subject to audit and adjustment. If any expenditures are disallowed by the grantor agencies as a result of such an audit, the grantor agency could make a claim for reimbursement.

SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION BY DIVISION - WATER AND WASTEWATER DIVISION

For the Year Ended June 30, 2018

		Water	Wastewater	Total
OPERATING REVENUES:				
Charges for Services	\$	4,515,037 \$	1,988,416 \$	6,503,453
Other Revenue	·	114,914	96,592	211,506
Total Operating Revenues		4,629,951	2,085,008	6,714,959
OPERATING EXPENSES:				
Water System		1,647,170	0	1,647,170
Wastewater System		0	797,262	797,262
Customer Accounting and Collection		424,366	153,726	578,092
General and Administrative		1,368,981	559,787	1,928,768
Depreciation		920,409	603,252	1,523,661
Total Operating Expenses		4,360,926	2,114,027	6,474,953
OPERATING INCOME (LOSS)		269,025	(29,019)	240,006
NONOPERATING REVENUES (EXPENSES):				
Interest Income		5,235	1,936	7,171
Interest Expense		(73,934)	(67,731)	(141,665)
Total Nonoperating Revenes (Expenses)		(68,699)	(65,795)	(134,494)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTION	NS	200,326	(94,814)	105,512
CAPITAL CONTRIBUTIONS		0	525,000	525,000
CHANGE IN NET POSITION	\$	200,326 \$	430,186	630,512
NET POSITION, BEGINNING OF YEAR				25,147,365
RESTATEMENT OF BEGINNING NET POSITION				(18,596)
NET POSITION, BEGINNING OF YEAR - AS RESTAT	ED			25,128,769
NET POSITION - END OF YEAR			\$	25,759,281

전에 많다. 이 때 같은 것이다.

다 마이지 않는 한 탄 사람이 있는 소리가 탄사와 않는 것이 있는 아무 사람은 것이 같은 것이 같다. 1977년 - 1979년 - 1979년 - 1979년 1978년 1979년 - 1971년 1977년 - 1971년 - 1971년 - 1971년 - 1971년 - 1971년 - 1971년 - 1971년

The second se

OTHER INFORMATION SECTION

SCHEDULE OF LOANS AND CAPITAL LEASES

GOVERNMENTAL ACTIVITIES

June 30, 2018

		Tennesse	ee N	Vluni	cipal		Tennesse	e N	lunicipal				
		Bon	d F	und			Bon	d Fu	und				
	-	Serie	es 2	2010		_	Serie	es 2	017		1	otal	
	_	Principal		Ir	nterest		Principal	-	Interest		Principal		Interest
2019	\$	161,000	\$		12,274	\$	136,000	\$	38,441	\$	297,000	\$	50,715
2020		166,000			7,468		140,000		34,619		306,000		42,087
2021		171,000			2,514		143,000		30,685		314,000		33,199
2022		0			0		147,000		26,667		147,000		26,667
2023		0			0		152,000		22,536		152,000		22,536
2024		0			0		156,000		18,265		156,000		18,265
2025		0			0		160,000		13,881		160,000		13,881
2026		0			0		165,000		9,385		165,000		9,385
2027		0			0	_	169,000		4,749	1	169,000		4,749
	\$_	498,000	\$		22,256	\$_	1,368,000	\$	199,228	\$	1,866,000	\$_	221,484

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES - ELECTRIC DEPARTMENT SCHEDULE OF DEBT SERVICE REQUIREMENTS

June 30, 2018

	Series Loan Pay PBA - Cl Based o as of 6/30/1	yable to larksville on Rate 8 of 1.97%	Series : Loan Payable Montgomer Based or as of 6/30/18	e to PBA - y County n Rate I of 1.97%	Series Loan Pay PBA - Cla Based or as of 6/30/11	able to Inksville Rate 3 of 1.99%	Series 2 General Of Bono 2.00% to	bligation Is 4.00%	Series 2 General Ol Refunding 2.00	bligation Bonds %	Series 2 General Ol Refunding 2.00% to	Bonds	Series 2 General Ot Bond 2.00% to	ligation Is	Total	
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest
2019 \$	460,229 \$	61,527 \$	447,000 \$	126,288 \$	82,066 \$	23,796 \$	1,255,000 \$	146,050 \$	380,000 \$	97,000 S	260,000 \$	76,776 \$	0.5	235.962 S	2.884.295 \$	767,399
2020	471,330	59,193	469,000	131,301	85,202	24,767	215,000	120,950	1,490,000	89,400	265,000	71.576	n n	235,962	2,995,532	733,149
2021	482,430	49,908	493,000	122,061	88,339	23,072	220,000	116,650	1,490,000	59,600	270,000	66.276	390,000	235,962	3,433,769	673,529
2022	494,384	40,404	517,000	112,349	91,475	21,314	225.000	112,250	1,490,000	29,800	275,000	60,876	410,000	224,262	3,502,859	601,255
2023	506,338	30,665	543,000	102,164	94,611	19,493	225,000	107,750	0	0	280,000	55,376	420,000	211,962	2.068.949	527,410
2024	519,146	20,690	570,000	91,467	97,748	17,611	235,000	103,250	0	0	285,000	49,776	430,000	199,362	2,136,694	482,156
2025	531,101	10,463	599,000	60,238	101,407	15,665	240.000	97,963	a a	ō	290,000	44,076	440,000	190,762	2,201,508	439,167
2026	0	0	629,000	68,438	104 543	13,647	245,000	91,963	a	Ď	295,000	38,276	450,000	180,882	1,723,543	393,166
2027	D	0	660,000	56.047	108.202	11.567	250.000	85.838	0	ō	300,000	32,081	460,000	170,738	1,778,202	356,271
2028	0	0	693,000	43.045	112.384	9.414	260,000	78.963	0	ő	310,000	24,956	470,000	159,238	1.845.384	315,616
2029	0	0	728,000	29,392	116.043	7,177	265 000	71.813	0	ő	315,000	17,206	465,000	147,488	1,909,043	273,076
2030	0	0	764,000	15,051	120,224	4.868	275.000	63 863	ō	õ	325,000	8,938	495,000	135,362	1,979,224	228.082
2031	0	0	0	0	124,405	2.476	260,000	54.925	0	ő	020,000	0,550	510,000	121.750	914,405	179,151
2032	0	0	٥	٥	0	0	290.000	45,825	0	D	0	0	525,000	108,450	815,000	152,275
2033	0	0	0	0	0	0	300.000	35.675	ő	0	n n	ő	540,000	90,700	840,000	126,375
2034	0	D	0	0	0	0	310.000	24,425	ő	0	ő	0	555,000	74,500	865,000	98.925
2035	0	0	0	0	0	0	320.000	12,800	ñ	0	ő	0	575,000	57,650	895,000	70,650
2038	D	0	0	0	0	D	0	0	ő	ő	n	0	595,000	39,162	595,000	39,162
2037	٥	0	0	0	ō	0	Ū.	0	ő	ő	n	0	610,000	19,826	610,000	19,826
s,	3,464,958 \$	272,850 \$	7,112,000 \$	977,841 \$	1,326,649 \$	194,867 \$	5,410,000 \$	1,370,953 \$	4,850,000 \$	275,800 \$	3.470,000 \$	546,189 \$			33.993,607 \$	

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES - WATER DEPARTMENT

SCHEDULE OF DEBT SERVICE REQUIREMENTS

June 30, 2018

	2003 S Loan Payab Clarksville Ba as of 6/30/18	ie to PBA - sed on Rate	2003 : State Revo Loan Payat at 0.	lving Fund ble to TLDA	2004 S Loan Payabi Clarksville Ba as of 6/30/18	le to PBA - sed on Rate	2006 S State Revolv Loan Payabi at 0 B	ring Fund e to TLDA	Loan Pay Clarksville	8 Series rable to PBA - Based on Rate V18 of 1 990%	Rural De Water Revenue J	Series avelopment & Sewer & Tax Bonds 2 50%	2014A S General Obliga 2 0% to 2	ation Bonds	Tota	al
	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest
2019 \$	61,000 \$	6.279	\$ 54,064 1	2,804	78,771 \$	10,531 \$	394,440 \$	38,436	\$ 74,934	\$ 21,728	\$ 32,773	\$ 41.687 \$	40.000 S	8.500	735,982 \$	129,965
2020	62,000	5.642	54,449	2,419	80,670	10,131	397,608	35,268	77,798	22,615	33,602	40,858	40,000	7,700	746,127	124,633
2021	64,000	4,297	54,836	2,031	82,570	8,542	400,800	32,076	80,661	21,067	34,452	40.008	40.000	6,900	757,319	114,921
2022	66,000	2,908	55,227	1,641	84,616	6,915	404,028	28,848	83,525	19,461	35,323	39,137	40,000	6,100	768,719	105,010
2023	68,000	1,476	55,621	1,247	86,662	5,248	407,268	25,608	88,389	17,799	36,216	38,244	40.000	5,300	780,156	94,922
2024	0	0	56,017	851	88,854	3.541	410,544	22,332	89,252	16,080	37,132	37,328	45,000	4,500	726,799	84,632
2025	0	0	55,416	452	90,899	1,791	413,832	19.044	92,593	14,304	38,071	36,389	45.000	3,488	736,811	75,468
2026	0	0	33,093	80	0	0	417,156	15,720	95,457	12,461	39,034	35,426	45,000	2,362	629,740	66,049
2027	0	0	0	D	0	0	420,504	12.372	98,798	10,562	40,021	34,439	45,000	1,238	604,323	58,611
2028	0	0	0	0	0	0	423,888	8,988	102,616	8,596	41,033	33,427	0	0	567,537	51.011
2029	0	0	0	0	0	0	427,284	5,592	105,957	6,554	42,071	32,389	0	0	575,312	44,535
2030	D	0	0	0	0	0	430,716	2,160	109,776	4,445	43,134	31,326	0	ō	583,626	37,931
2031	0	0	0	0	0	0	35,872	0	113 595	2,260	44,225	30,235	0	ō	193,692	32,495
2032	0	0	0	0	0	0	0	0	0	0	45,344	29,116	0	0	45.344	29,116
2033	0	0	0	0	0	0	0	0	D	0	46,490	27,970	0	0	46,490	27,970
2034	0	0	0	0	0	0	0	0	D	0	47,668	26,794	0	0	47,666	26,794
2035	0	0	0	0	0	0	0	0	D	0	48,871	25,589	0	ő	48,871	25,589
2036	0	0	0	0	0	0	0	D	0	0	50,107	24,353	õ	õ	50,107	24,353
2037	0	D	0	D	D	0	0	D	0	0	51,374	23,066	ō	ō	51,374	23,086
2038	0	0	0	0	0	0	0	0	0	0	52,674	21,786	ō	ő	52,674	21,786
2039	0	0	0	o	0	0	0	0	0	0	54,006	20,454	0	0	54,006	20,454
2040	0	0	D	0	0	0	0	0	0	a	55,371	19,089	0	0	55,371	19,089
2041	0	0	0	0	0	0	0	0	0	0	56,772	17,688	0	0	56,772	17,688
2042	0	0	0	0	0	0	0	0	0	0	58,207	18,253	0	0	58,207	16,253
2043	0	0	0	0	0	0	0	0	0	0	59,679	14,781	0	0	59,679	14,781
2044	0	0	0	0	0	0	0	0	0	0	61,188	13,272	ō	Ď	61,188	13,272
2045	0	0	0	0	0	0	D	0	0	0	62,736	11,724	0	D	62,736	11,724
2046	0	0	0	D	0	0	0	0	0	0	64,322	10,138	0	- D	64,322	10,138
2047	0	0	0	D	0	0	0	0	0	D	65,949	8,511	0	0	65,949	8.511
2048	0	0	0	D	0	0	0	0	0	0	67,617	6,643	0	0	67,617	6.843
2049	0	0	0	0	0	0	0	0	a	0	69,327	5,134	0	ō	69,327	5,134
2050	0	0	0	0	0	0	0	0	0	0	71,080	3,380	0	0	71,080	3,380
2051	0	0	0	0	0	0	0	0	0	õ	72,877	1,583	0	0	72,877	1,583
2052	0	0	0	0	0	D	0	0	0	ő	23,705	122	- O	ő	23,705	122
5	321,000 \$	20,602	419,723 \$	11,525	593,042 \$	46,699_\$	4,983,940 \$	245,444	\$ 1,211,351	\$ 177,932		\$ 798,559 \$	380,000 \$	46,088 \$		1,347,849

See Independent Auditor's Report.

- 79-

SCHEDULE OF PROPERTY TAX INFORMATION

For the Year Ended June 30, 2018

CHANGES IN TAXES RECEIVABLE	Current Year	Prior Years		Total
Balance at Beginning of Year	\$ O	\$ 1,730,371	\$	1,730,371
Add: Fiscal Year 2018 Taxes Levied	1,555,909	0		1,555,909
Less: Taxes Collected	0	(1,544,373)		(1,544,373)
	1,555,909	185,998	· —	1,741,907
Allowance for Uncollectible Accounts	(36,158)	(167,328)		(203,486)
Balance at End of Year	1, <u>519,751</u>	\$18,670	\$	1,538,421

TAX ASSESSMENTS AND UNPAID BALANCES

Unpaid Balances	_	Adjustments, Collections, Releases and Abatements In Current Year	 Adjustments, Collections, Releases and Abatements In Prior Years	 Taxes Assessed	_	Tax Rate Per \$100.00	Assessed Value	 Tax Year
1,555,909	\$	6 0	\$ 0	\$ 1,555,909	\$	1.295	\$ 120,147,413	\$ 2018
124,518		1,433,020	0	1,557,538		1.295	120,273,205	2017
39,217		70,518	1,467,418	1,577,153		1.295	121,787,876	2016
5,303		39,365	1,498,673	1,543,341		1.295	119,176,911	2015
2,776		834	1,499,111	1,502,721		1.295	116,040,232	2014
4,576		152	1,480,644	1,485,372		1.295	114,700,541	2013
0		0	1,494,585	1,494,585		1.194	125,174,623	2012
0		0	1,425,612	1,425,612		1.194	119,397,990	2011
0		0	1,414,798	1,414,798		1.194	118,492,295	2010
8,997		0	1,399,356	1,408,353		1.390	101,320,360	2009
611		0	1,391,365	1,391,976		1.390	100,142,158	2008

\$_____1,741,907

Property taxes unpaid for periods prior to 2008 have been filed with the Campbell County Circuit Court Clerk.

SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL - SOLID WASTE MANAGEMENT FUND

For the Year Ended June 30, 2018

		Final Budget *	Actual	Fa	riance- vorable avorable)
REVENUES	_		w.21 == 4 - 12 ==		
Interest Income	\$_	0	\$59	\$	59
Total Revenues	_	0	59		59
EXPENDITURES Sanitation:					
Repair and Maintenance - Vehicle		3,000	0		3,000
Vehicle Parts and Supplies	_	12,000	9,003	decor. T	2,997
Total Sanitation Expenditures	_	15,000	9,003	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5,997
EXCESS (DEFICIENCY) OF REVENUES OVER (UNDER) EXPENDITURES	-	(15,000)	(8,944)		6,056
OTHER FINANCING SOURCES Transfer from General Fund	_	15,000	15,000		0
Net Other Financing Sources	_	15,000	15,000		0
CHANGES IN FUND BALANCE		0	6,056		6,056
FUND BALANCE - BEGINNING OF YEAR	_	35,803	35,803	416	0
FUND BALANCE - END OF YEAR	\$_	35,803	\$41,859	\$	6,056

* There were no changes from the original budget to the final budget.

SCHEDULES OF UTILITY RATES AND NUMBER OF CUSTOMERS

June 30, 2018

ELECTRIC DEPARTMENT

Residential - Schedule RS	
Customer Charge	\$ 20.13
Energy Charge Per kWh	0.10425
General Power - Schedule GSA	0.10420
Part 1	
Customer Charge	27.65
Energy Charge Per kWh	0.12561
Part 2	0.12001
Customer Charge	104.39
Demand Charges:	
First 50 kW	0.00
Excess Over 50 kW	16.72
Energy Charges:	
First 15,000 kWh	0.12620
Additional kWh	0.06987
Part 3	0.00007
Customer Charge	365.36
Demand Charges:	000.00
First 1,000 kW	16.87
Next 1,500 kW	21.80
Excess of Higher of 2,500 kW or Contract Demand	43.60
Energy Charge Per kWh	0.06987
Outdoor Lighting - Schedule LS	0.00007
Customer Charge	27.65
Energy Charge Per kWh	0.07647
General Power - Schedule GSB	0.07047
Customer Charge	1,500.00
Demand Charges:	1,000.00
Onpeak	10.61
Excess Offpeak	5.09
Excess Over Contract	10.61
Energy Charge	10.01
Onpeak	0.09255
Offpeak First 200 hours	0.06820
Offpeak Next 200 hours	0.02296
Offpeak Additional kWh	0.01962
General Power - Schedule GSC	0.01502
Customer Charge	1,500.00
Demand Charges:	1,500.00
Onpeak	10.61
Excess Offpeak	4.48
Excess Over Contract	10.61
	10.01

SCHEDULES OF UTILITY RATES AND NUMBER OF CUSTOMERS (Continued)

June 30, 2018

ELECTRIC DEPARTMENT (Continued)

Energy Charge	
Onpeak	0.09255
Offpeak First 200 hours	0.06820
Offpeak Next 200 hours	0.02296
Offpeak Additional kWh	0.01962
General Power - Schedule GSD	
Customer Charge	1,500.00
Demand Charges:	
Onpeak	10.61
Excess Offpeak	4.47
Excess Over Contract	10.61
Energy Charge	
Onpeak	0.09255
Offpeak First 200 hours	0.06820
Offpeak Next 200 hours	0.02184
Offpeak Additional kWh	0.01962
General Power - Schedule TDGSA	
Customer Charge	1,500.00
Demand Charges:	
Onpeak	10.66
Excess Offpeak	5.09
Excess Over Contract	10.66
Energy Charge	
Onpeak	0.09584
Offpeak First 200 hours	0.06322
Offpeak Next 200 hours	0.02185
Offpeak Additional kWh	0.01890

Customers - As of June 30, 2018, the total number of customers was 22,187.

SCHEDULES OF UTILITY RATES AND NUMBER OF CUSTOMERS (Continued)

June 30, 2018

WATER DEPARTMENT

WATER CHARGES - WITHIN CITY LIMITS

	First	1,500 Gallons	\$15.90 Minimum Monthly Bill
	Next	8,500 Gallons	4.89 Per Thousand Gallons
	Over	10,000 Gallons	3.93 Per Thousand Gallons
WATER CHARGES	- OUTSIDE CITY LIMITS		
	First	1,500 Gallons	\$24.58 Minimum Monthly Bill
	Next	8,500 Gallons	8.15 Per Thousand Gallons
	Over	10,000 Gallons	6.54 Per Thousand Gallons
SEWER CHARGES	- WITHIN CITY LIMITS		
	First	1,500 Gallons	\$28.73 Minimum Monthly Bill
	Over	1,500 Gallons	5.95 Per Thousand Gallons
SEWER CHARGES	- OUTSIDE CITY LIMITS		
	First	1,500 Gallons	\$35.79 Minimum Monthly Bill
	Over	1,500 Gallons	9.87 Per Thousand Gallons

CUSTOMERS

As of June 30, 2018, the number of customers was as follows:

Water	9,911
Wastewater	3,564

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES WATER DEPARTMENT

*		e Water Audit So orting Workshee			WAS American Water Work Copyright © 2014, All Rig	S v5 0 ks Assocratio ghts Reserve
Click to access definition Click to add a comment Click to add a comment Reporting Year		lities Board (0000374 7/2017 - 6/2018	4)			
Please enter data in the white cells below. Where available, metered values sho input data by grading each component (n/a or 1-10) using the drop-down list to t	the left of the inpu	it cell. Hover the mouse of	ver the cell to obtain a descri		the accuracy of the	
all the antistate with the second state with the second state of t	the second second second		LONS (US) PER YEAR	- marker markers		
To select the correct data grading for each inpu the utility meets or exceeds <u>all</u> criteria				Master Meter and Su	pply Error Adjustment	its
WATER SUPPLIED	<	Enter grading	in column 'E' and 'J'	> Pcnt	Value	
Volume from own sources		683 283				MG/Yr
Water imported Water exported		0 000				MG/Yr MG/Yr
					value for under-registr	and the second second second
WATER SUPPLIED:		676.518	MG/Yr	Enter positive % or v	alue for over-registrat	tion
AUTHORIZED CONSUMPTION					Click here:	
Billed metered Billed unmetered	and the second s	413.389			for help using option buttons below	
Unbilled metered		98.330		Pcnt	Value	
Unbilled unmetered	+ 7	8 456	MG/Yr	1 25%		MG/Yr
Default option selected for Unbilled un	metered - a gra	ading of 5 is applied b	out not displayed	1	Use buttons to select	
AUTHORIZED CONSUMPTION:		520.305	MG/Yr	pe	rcentage of water suppli OR value	ied
WATER LOSSES (Water Supplied - Authorized Consumption)		156.213	MG/Yr			
Apparent Losses				Pont	Value:	
Unauthorized consumption		1.691	and the second se	0 25% 🖲 🕻		MG/Yr
Default option selected for unauthorized con						-
Customer metering inaccuracies Systematic data handling errors		and the second se	MG/Yr MG/Yr	0.25%	2	MG/Yr MG/Yr
Default option selected for Systematic da	a supervision of the supervision	and the second sec	Contraction of the second seco	the second	<i>•</i>	MGITT
Apparent Losses		P	MG/Yr			
Real Losses (Current Annual Real Losses or CARL)						
Real Losses = Water Losses - Apparent Losses		153.488				
WATER LOSSES		156.213	MG/Yr	and the second	and in a	
NON-REVENUE WATER NON-REVENUE WATER	. 7	262.999	MG/Yr			
Water Losses + Unbilled Metered + Unbilled Unmetered SYSTEM DATA					No Martin	-
Length of mains.	9	700.0	miles			
Number of active AND inactive service connections		10,063	THICS			
Service connection density	9	14	conn./mile main			
Are customer meters typically located at the curbstop or property line?	,	Yes	finanth of some loss	line, becaused the suspender has		
Average length of customer service line	2		that is the response	line, <u>beyond</u> the property bo sibility of the utility)	unuary,	
Average length of customer service line has been Average operating pressure		a data grading score 125.0				
Avgraga operantiĝ bressure		123.0	hai			
COST DATA				TUNE Y		
Total annual cost of operating water system		\$4,373,630			-	
Customer retail unit cost (applied to Apparent Losses). Variable production cost (applied to Real Losses)			\$/1000 gallons (US) \$/Million gallons Use	Customer Retail Unit Cost to va	ue real losses	
		+++++++++++++++++++++++++++++++++++++++	Line Cine		- I want to define	
WATER AUDIT DATA VALIDITY SCORE:						
	HI VOUD CCO	RE IS: 90 out of 100 **	•	A strain sector 1	a son to man	
	TOUR SCO					
A weighted scale for the components of consu	-	r loss is included in the ca	lculation of the Water Audit I	Data Validity Score		
A weighted scale for the components of consu	-	r loss is included in the ca	lculation of the Water Audit I	Data Validity Score		
A weighted scale for the components of consu PRIORITY AREAS FOR ATTENTION:	mption and water		loulation of the Water Audit I	Data Validity Score		
A weighted scale for the components of consu <u>PRIORITY AREAS FOR ATTENTION:</u> Based on the information provided, audit accuracy can be improved by address	mption and water		liculation of the Water Audit I	Data Validity Score		
A weighted scale for the components of consu <u>PRIORITY AREAS FOR ATTENTION:</u> Based on the information provided, audit accuracy can be improved by address <u>1: Volume from own sources</u>	mption and water		liculation of the Water Audit I	Data Validity Score		
A weighted scale for the components of consu <u>PRIORITY AREAS FOR ATTENTION:</u> Based on the information provided, audit accuracy can be improved by address	mption and water		liculation of the Water Audit I	Data Validity Score		

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES WATER DEPARTMENT

Â	AWWA Free Water Audit Software System Attributes and Performance Inc	
	Water Audit Report for: LaFollette Utilities Board (0000374) Reporting Year: 2018 7/2017 - 6/2018	
System Attributes:	*** YOUR WATER AUDIT DATA VALIDITY SCORE IS: 90 ou	ut of 100 ***
	Apparent Losses:	2.725 MG/Yr
	+ Real Losses:	153.488 MG/Yr
	= Water Losses:	156.213 MG/Yr
	Unavoidable Annual Real Losses (UARL):	241.65 MG/Yr
	Annual cost of Apparent Losses:	\$35,531
	Annual cost of Real Losses:	\$86,880 Valued at Variable Production Cost
		400.000 Values at Valiable Floubelois Cost
Performance Indicators:		Return to Reporting Worksheet to change this assumption
	Non-revenue water as percent by volume of Water Supplied:	
Performance Indicators: Financial: -		Return to Reporting Worksheet to change this assumption
	Non-revenue water as percent by volume of Water Supplied.	Return to Reporting Worksheet to change this assumption 38.9%
Financial: -	Non-revenue water as percent by volume of Water Supplied: Non-revenue water as percent by cost of operating system:	Return to Reporting Worksheet to change this assumption 38.9% 4.2% Real Losses valued at Variable Production Cost 0.74 gallons/connection/day
	Non-revenue water as percent by volume of Water Supplied: Non-revenue water as percent by cost of operating system: Apparent Losses per service connection per day:	Return to Reporting Worksheet to change this assumption 38.9% 4.2% Real Losses valued at Variable Production Cost
Financial: -	Non-revenue water as percent by volume of Water Supplied: Non-revenue water as percent by cost of operating system: Apparent Losses per service connection per day: Real Losses per service connection per day:	Return to Reporting Worksheet to change this assumption 38.9% 4.2% Real Losses valued at Variable Production Cost 0.74 gallons/connection/day N/A gallons/connection/day
Financial: -	Non-revenue water as percent by volume of Water Supplied: Non-revenue water as percent by cost of operating system: Apparent Losses per service connection per day: Real Losses per service connection per day: Real Losses per longth of main per day:	Return to Reporting Worksheet to change this assumption 38.9% 4.2% Real Losses valued at Variable Production Cost 0.74 gallons/connection/day N/A gallons/connection/day 600.74 gallons/mile/day

COMPLIANCE SECTION

COMPLIANCE SECTION

- 87 -



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Mayor and City Council City of LaFollette LaFollette, Tennessee

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the governmental activities, the business-type activities, the Emergency Communications District, which is presented as a discretely presented component unit, each major fund, and the aggregate remaining fund information, and the budgetary comparison statement for the general fund of the City of LaFollette as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise City of LaFollette's basic financial statements, and have issued our report thereon dated January 11, 2018.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the City of LaFollette's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the City of LaFollette's internal control. Accordingly, we do not express an opinion on the effectiveness of the City of LaFollette's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We did identify certain deficiencies in internal control, described in the accompanying Schedule of Findings and Questioned Costs as item 2018-001 that we consider to be significant deficiencies.







TSCPA Members of the Tennessee Society Of Certified Public Accountants

RSM US Alliance member firms are separate and independent businesses and legal entities that are responsible for their own acts and omissions, and each are separate and independent from RSM US LLP. RSM US LLP is the U.S. member firm of RSM International, a global network of independent audit, tax, and consulting firms. Members of RSM US Alliance have access to RSM International resources through RSM US LLP but are not member firms of RSM International.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the City of LaFollette's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards* and which are described in the accompanying schedule of findings and responses as item 2018-001.

City of LaFollette's Response to Findings

The City of LaFollette's responses to the findings identified in our audit are described in the accompanying schedule of findings and questioned costs and the management's corrective action plan. The City of LaFollette's responses were not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on them.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the City's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Pugh & Company, P.C.

Certified Public Accountants Knoxville, Tennessee January 11, 2019

and beine beine in an and the million formation of the man state of the provide state of the state of the state and share a state of the state of state

2 1 10 19 10 10 10 10



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

REPORT FOR EACH MAJOR PROGRAM AND REPORT ON INTERNAL CONTROL OVER COMPLIANCE REQUIRED BY UNIFORM GUIDANCE

Mayor and City Council City of LaFollette LaFollette, Tennessee

Report on Compliance for Each Major Federal Program

We have audited City of LaFollette's (the "City") compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on each of the City's major federal programs for the year ended June 30, 2018. The City's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, contracts, and the terms and conditions of its federal awards applicable to its federal programs.

Auditor's Responsibility

Our responsibility is to express an opinion on compliance for each of the City's major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about the City's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of the City's compliance.

Opinion on Each Major Federal Program

In our opinion, the City complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2018.



An independently owned member



TSCPA Members of the Tennessee Society Of Certified Public Accountants

RSM US Alliance member firms are separate and independent businesses and legal entities that are responsible for their own acts and omissions, and each are separate and independent from RSM US LLP. RSM US LLP is the U.S. member firm of RSM International, a global network of independent audit, tax, and consulting firms, Members of RSM US Alliance have access to RSM International resources through RSM US LLP but are not member firms of RSM International.

Report on Internal Control Over Compliance

Management of the City is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing our audit of compliance, we considered the City's internal control over compliance with the types of requirements that could have a direct and material effect on each major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of the City's internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance possibility that material noncompliance with a type of compliance requirement of a federal program on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance is a deficiency or a combination of deficiencies, in internal control over compliance is a deficiency or a combination of deficiencies, in internal control over compliance is a deficiency or a combination of deficiencies, in internal control over compliance is a deficiency or a combination of deficiencies, in internal control over compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Pugh & Company, P.C.

Certified Public Accountants Knoxville, Tennessee January 11, 2019

SCHEDULE OF FINDINGS AND QUESTIONED COSTS

For the Year Ended June 30, 2018

Section I - Summary of Auditors' Results

Financial Statements

Type of auditors' report issued:	Unmodified		
Internal control over financial reporting:			
 Material weakness(es) identified? Significant deficiency(ies) identified? 	Yes _XYes	<u></u>	No None reported
Noncompliance material to financial statements noted?	Yes	<u> </u>	No
Federal Awards			
Internal control over major federal programs:			
 Material weakness(es) identified? Significant deficiency(ies) identified? 	Yes Yes	<u> </u>	No None reported
Type of auditors' report issued on compliance for major fede	ral programs:	Unmodifie	d
Any audit findings disclosed that are required to be reported in accordance with section 2 CFR 200.516(a)	Yes	<u> X </u>	No
Major federal programs for the City of Lafollette for the fiscal	year ended Ju	ine 30, 20 [.]	18 are as follows:
Program Name		<u>CF</u>	DA#
Community Development Block Grants Home Investment Partnerships Program			.228 .239
Dollar threshold used to distinguish between Type A & Type	B programs:	\$750,000)
Auditee qualified as low-risk auditee?	<u>X</u> Yes	No	

SCHEDULE OF FINDINGS AND QUESTIONED COSTS (Continued)

For the Year Ended June 30, 2018

Section II - Financial Statement Findings

Current Year Audit Findings:

2018 - 001 Library Deposits and Purchasing

Criteria or Specific Requirement – The Library was awarded a \$550 grant requiring a local match to be used for the purchase of new desktop computers to replace aging public workstations.

Condition - During our testing, we noted that the monies received were deposited into the bank account of a local organization that supports the library by making local match contributions and not deposited into a City owned bank account. In addition, we also noted that the City's purchasing policies were not followed and no purchase order was issued to acquire the new desktop computers. Alternatively, the desktop computers were purchased using the monies in the local organization's bank account.

Cause and Effect – Because the monies were not deposited in or disbursed from a City owned bank account and the City's purchasing policies not followed, the transaction was not correctly recorded in the City's accounting records.

Recommendation - We recommend that all monies awarded and received by the library be properly deposited into a City owned bank account. In addition, we recommend that employees be reminded of the importance of following City purchasing policies and the use of purchase orders.

Management's Response - We concur with the facts of the finding and have already implemented the recommendations made by the auditor.

Section III – Federal Award Findings

Current Year Audit Findings: None

SCHEDULE OF PRIOR YEAR FINDINGS

For the Year Ended June 30, 2018

Financial Statement Findings:

Prior Year Finding Number	Finding Title	Status/ Current Year Finding Number
2017-001	Timely Bank Deposits	Corrected

Federal Award Findings and Questioned Costs:

There were no prior year Federal Award Findings and Questioned Costs reported.





207 South Tennessee Ave. La Follette, Tennessee 37766 Phone (423) 562-4961 • Fax: (423) 562-6565

MANAGEMENT'S CORRECTIVE ACTION PLAN

For the Year Ended June 30, 2018

2018 - 001 Library Deposits and Purchasing

Contact Person Responsible for Corrective Action: Terry Sweat, Finance Director

Corrective Action Taken or Planned: We concur with the facts of the finding and have already implemented the recommendations made by the auditor.

Anticipated Completion Date: Completed as of December 2018.

Signature: Terry Sweat, Finance Director

APPENDIX C-2

GENERAL PURPOSE FINANCIAL STATEMENTS

OF

CITY OF LAFOLLETTE, TENNESSEE BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

FOR THE FISCAL YEAR ENDED

JUNE 30, 2018

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT (An Enterprise Fund of the City of LaFollette, Tennessee)

LaFollette, Tennessee

FINANCIAL STATEMENTS

June 30, 2018 and 2017



CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

TABLE OF CONTENTS

	Page
INTRODUCTORY SECTION	
Roster of Officials	1
FINANCIAL SECTION	
Independent Auditor's Report	2-3
Management's Discussion and Analysis	
Basic Financial Statements:	
Balance Sheets	
Statements of Revenues, Expenses and Changes in Net Position	
Statements of Cash Flows	
Notes to Financial Statements	
REQUIRED SUPPLEMENTARY INFORMATION SECTION	
Schedule of Required Pension Contributions	
Schedule of Changes in Total OPEB Liability and Related Ratios	
OTHER INFORMATION SECTION	
Schedule of Debt Service Requirements	
Schedules of Rate Structure and Customers	
COMPLIANCE SECTION	
Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With <i>Government Auditing Standards</i>	
Schedule of Prior Year Findings	

INTRODUCTORY SECTION

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

ROSTER OF OFFICIALS

June 30, 2018

David R. Longmire	Boa
-------------------	-----

C. Boyd Henegar

James B. Campbell

Joseph H. (J.H.) Willoughby

Janice S. Walker

Walter (Kenny) Baird, Jr.

Board of Directors – Chairman

Board of Directors - Vice Chairman

Board of Directors – Secretary/Treasurer

Board of Directors – Member

Board of Directors - Member

General Manager

FINANCIAL SECTION



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

INDEPENDENT AUDITOR'S REPORT

Board of Commissioners and Senior Management City of LaFollette - Board of Public Utilities -Electric Department LaFollette, Tennessee

Report on the Financial Statements

We have audited the accompanying financial statements of the City of LaFollette - Board of Public Utilities - Electric Department, an enterprise fund of the City of LaFollette, Tennessee, which comprise the balance sheets as of June 30, 2018 and 2017, and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended and the related notes to the financial statements, as listed in the table of contents, which collectively comprise the basic financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.





TSCPA Members of the Tennessee Society Of Certified Public Accountants

RSM US Alliance member firms are separate and independent businesses and legal entities that are responsible for their own acts and omissions, and each are separate and independent from RSM US LLP. RSM US LLP is the U.S. member firm of RSM International, a global network of independent audit, tax, and consulting firms. Members of RSM US Alliance have access to RSM International resources through RSM US LLP but are not member firms of RSM International.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the City of LaFollette - Board of Public Utilities - Electric Department, as of June 30, 2018 and 2017, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matters

As discussed in Note 1, the financial statements of the City of LaFollette - Board of Public Utilities - Electric Department, are intended to present the financial position, the changes in financial position and cash flows of only that portion of the business-type activities of the City of LaFollette, Tennessee that is attributable to the transactions of the Electric Department. They do not purport to, and do not, present fairly the financial position of the City of LaFollette, Tennessee as of June 30, 2018 and 2017, the changes in its financial position, or its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 4-11, schedule of required pension contributions on page 32 and schedule of changes in total OPEB liability and related ratios on page 33 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the basic financial statements of the City of LaFollette - Board of Public Utilities - Electric Department. The introductory section and the other information section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The information included in the introductory section and the other information section as listed in the table of contents has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 29, 2018 on our consideration of the City of LaFollette - Board of Public Utilities - Electric Department's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the City of LaFollette - Board of Public Utilities - Electric Department's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City of LaFollette - Board of Public Utilities - Electric Department's internal control over financial reporting and compliance.

Pugh & Company, P.C.

Certified Public Accountants Knoxville, Tennessee October 29, 2018

CITY OF LAFOLLETTE – BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

Fiscal Years Ending June 30, 2018 and 2017

MANAGEMENT'S DISCUSSION AND ANALYSIS

The City of LaFollette – Board of Public Utilities (LUB) is a political subdivision of the City of LaFollette, Tennessee. LUB's responsibility is to oversee the purchase, production, distribution and processing of electricity, water and wastewater services. The Electric Department provides services to certain customers in Campbell County and in the surrounding counties of Claiborne and Union in East Tennessee. The Electric Department purchases its entire supply of electrical power from the Tennessee Valley Authority (TVA) under the terms of an all-requirements contract with a 10-year rolling termination date.

The Electric Department's discussion and analysis is designed to (a) assist the reader in focusing on significant financial issues, (b) provide an overview of the Electric Department's financial activity, and (c) identify major changes in the Electric Department's financial position.

The Electric Department's Management Discussion and Analysis (MD&A) focuses on the fiscal years ending June 30, 2018 and 2017 activities, resulting changes and current known facts, and should be read in conjunction with the Electric Department's financial statements.

ELECTRIC DEPARTMENT HIGHLIGHTS

Financial Highlights

- The Electric Department's net position increased \$1,917,366 or 5% in fiscal year 2018.
- During 2018, operating revenue increased \$2,239,715 or 5%. Purchased power expense increased \$1,446,869 or 5%. Margin on power sales (operating revenue less purchased power expense) increased \$792,846 or 5%.
- Operating expenses (excluding purchased power expense) decreased \$295,635 or 2%.
- Interest and dividend income increased \$99,643 or 655%.
- Interest expense increased \$213,123 or 32%.
- Capital assets, net of depreciation, decreased \$416,237 or 1%.
- Long-term debt represented 48% of the Electric Department's capital structure, compared to 51% last year. Capital structure equals long-term debt (including the current portion of bonds due to be retired next fiscal year) plus net position.
- The Electric Department's maximum debt service requirement is \$4,107,298 (fiscal year 2021).

Electric Department Highlights

- Electric customers increased by 81 during fiscal year 2018 representing a customer increase rate of 0.37%.
- Completed distribution system improvements and line upgrades throughout the Electric Department's service territory. Completed relay panel upgrades at the Jacksboro, Speedwell and West LaFollette substations. LUB continues to strive to upgrade distribution facilities according to a long-range capital improvements plan based on engineering and operations studies.

• Completed several general plant improvements during the year. Plans are in development to remodel two (2) empty buildings purchased during the previous fiscal year and use them as new office space for administration, accounting, engineering, and information technology.

LUB, ELECTRIC DEPARTMENT, FINANCIAL STATEMENTS

The Electric Department's financial performance is reported under three basic financial statements: the Balance Sheets; the Statements of Revenues, Expenses and Changes in Net Position; and the Statements of Cash Flows.

Balance Sheet

The Electric Department reports its assets, liabilities, and net position in the Balance Sheets. Assets are classified as current, restricted, capital assets, or other non-current assets.

Liabilities are classified as current or non-current (which includes long-term debt.) Net position is classified as net investment in capital assets, restricted for debt service or unrestricted.

Net investment in capital assets reflects the book value of all capital assets less the outstanding balances of debt used to acquire, construct or improve those assets.

Net position restricted for debt service reflects amounts deposited in the debt service reserve funds net of accrued interest payable that will be paid out of those funds in the future.

Unrestricted net position is a residual classification; the amount remaining after reporting net position as either invested in capital or restricted is reported there.

Statements of Revenues, Expenses and Changes in Net Position

The Electric Department reports its revenues and expenses (both operating and non-operating) on the Statements of Revenues, Expenses and Changes in Net Position. In addition, any capital contributions (funds received from grants, developers, etc. to fund capital projects) and associated write-downs of plant are reported on these statements.

Total revenue less total expenses, transfers and prior period adjustments equals the change in net position for the reporting period. Net position at the beginning of the period is increased or decreased, as applicable, by the change in net position for the reporting period.

The change in net position for the reporting period is added to the net position segment of the Balance Sheets.

Statements of Cash Flows

The Electric Department reports cash flows from operating activities, investing activities and noncapital and capital and related financing activities on the Statements of Cash Flows. These statements tell the user the Electric Department's sources of cash and what the Electric Department did with its cash during the reporting period.

The statements indicate the Electric Department's beginning cash balance and ending cash balance and the means by which it was either increased or decreased during the reporting period. The statements also reconcile cash flow to the operating income as it appears on the Statements of Revenues, Expenses and Changes in Net Position.

CONDENSED FINANCIAL STATEMENTS

Balance Sheets

The following table reflects the condensed Balance Sheets for the Electric Department:

Balance Sheets As of June 30

			in thousands) As Restated)	
	 2018		2017		2016
Current and Other Assets	\$ 15,104	\$	15,456	\$	10,707
Capital Assets, Net	 67,536	_	67,952		66,358
Total Assets	82,640		83,408		77,065
Deferred Outflows of Resources	 155		247		338
Total Assets and Deferred Outflows of Resources	 82,795		83,655	_	77,403
Current and Other Liabilities	13,559		13,424		13,683
Long-Term Debt, Net	 31,536		34,461		28,815
Total Liabilities	45,095		47,885		42,498
Deferred Inflows of Resources	 12		0	_	0
Total Liabilities and Deferred Inflows of Resources	 45,107		47,885		42,498
Net Position:					
Net Investment in Capital Assets	38,256		37,521		35,771
Unrestricted	 (568)		(1,751)		(866)
Total Net Position	\$ 37,688	\$	35,770	\$	34,905

Normal Impacts on Balance Sheets

The following is a description of activities which will normally impact the comparability of the Balance Sheets presentation.

- Change in net position (from Statements of Revenues, Expenses and Change in Net Position): impacts (increase/decrease) current and other assets and/or capital assets and unrestricted net position.
- Issuing debt for capital: increases current and other assets and long-term debt.
- Spending debt proceeds on new capital: reduces current assets and increases capital assets.
- Spending of non-debt related current assets on new capital: (a) reduces current assets and increases capital assets and (b) reduces unrestricted net position and increases net investment in capital assets.
- Principal payment on debt: (a) reduces current and other assets and reduces long-term debt and (b) reduces unrestricted net position and increases net investment in capital assets.
- Reduction of capital assets through depreciation: reduces capital assets and net investment in capital assets.

Current Year Impacts and Analysis

- During 2018, current and other assets decreased \$352,017 or 2%. The Electric Department's cash and cash equivalents increased \$483,607 or 19%. During 2017, current and other assets increased \$4,749,190 or 44%.
- Capital assets decreased \$416,237 or 1% in 2018 and increased \$1,594,378 or 2% in 2017. Capital asset additions during the current year included various distribution system improvements, substation upgrade projects, and vehicle and equipment purchases.
- Deferred outflows of resources decreased \$91,696 or 37% in 2018 and decreased \$78,058 or 23% in 2017 due to amortization of the deferred amount on refunding of bonds.
- Deferred inflows of resources increased \$11,607 in 2018 as a result of implementing GASB 75 for Other Post Retirement Benefits (OPEB).
- Current and other liabilities increased \$135,891 or 1% in 2018 compared to an decrease of \$260,264 or 1% in 2017.
- Long-term debt decreased \$2,924,814 or 8% in 2018. Long-term debt retired this fiscal year was \$2,819,582. In 2017, long-term debt increased \$5,646,088 or 20%, and long-term debt retired in the prior fiscal year was \$2,780,722.
- During 2018, net investment in capital assets increased \$734,776 or 2%. Net position restricted for debt service was \$0 in 2018. Unrestricted net position increased \$1,182,590 or 68%. During 2017, net investment in capital assets increased \$1,750,680 or 5%. Net position restricted for debt service was \$0 in 2017. Unrestricted net position decreased \$870,994 or 101%.

Statements of Revenues, Expenses and Changes in Net Position

The following table reflects the condensed Statements of Revenues, Expenses and Changes in Net Position for the Electric Department:

Statements of Revenues, Expenses, and Changes in Net Position For the Years Ended June 30

				in thousands) As Restated)	
		2018		2017		2016
Operating Revenue	\$	50,056	\$	47,816	\$	45,746
Less: Purchased Power Expense		33,540		32,093		30,648
Margin from Sales		16,516	_	15,723	_	15,098
Operating Expenses:						
Distribution, Customer Accounts and Sales Expenses		3,429		3,300		3,259
General and Administrative		2,916		3,030		2,834
Maintenance of Distribution Plant		1,859		2,213		1,485
Maintenance of General Plant		178		210		149
Depreciation		3,534		3,465		3,343
Taxes		663		655		642
Total Operating Expenses	_	12,579	_	12,873	_	11,712
Operating Income		3,937		2,850		3,386
Interest and Dividend Income		115		15		28
Gain (Loss) on Investments, Net		(2)		0		0
FEMA Reimbursement		0		0		36
Interest Expense		(882)		(669)		(613)
Debt Issuance Costs		0		(152)		0
Transfers to City of LaFollette - In-Lieu-of-Taxes		(1,251)		(1,238)		(1,183)
Change in Net Position	\$	1,917	\$	806	\$	1,654

Normal Impacts on Statements of Revenues, Expenses and Changes in Net Position

The following is a description of activities which will normally impact the comparability of the Statements of Revenues, Expenses and Changes in Net Position presentation.

- Operating revenue is largely determined by volume of electric power sales for the fiscal year. Any change (increase/decrease) in retail electric rates would also be a cause of a change in operating revenue.
- Purchased power expense is determined by volume of power purchases from TVA for the fiscal year. Also, any change (increase/decrease) in TVA wholesale electric rates would result in a change in purchased power expense.
- Operating expenses (distribution, customer accounts and sales, general and administrative, maintenance of distribution plant and maintenance of general plant) are normally impacted by changes in areas including but not limited to labor cost (staffing, wage rates), group health insurance costs, and overhead line maintenance (tree trimming, pole inspection, etc.)
- Depreciation expense is impacted by plant additions and retirements during the fiscal year.
- Taxes and equivalents are impacted by plant additions/retirements, changes in tax equivalent payments to the City of LaFollette, and gross margin levels.
- Interest income is impacted by the levels of interest rates and investments.

• Interest expense on debt is impacted by the levels of outstanding debt and the interest rate(s) on the outstanding debt.

Current Year Impacts and Analysis

- Operating revenue increased \$2,239,715 or 5% for the fiscal year ending June 30, 2018, the result of higher power sales. Operating revenue increased \$2,070,082 or 5% for the fiscal year ending June 30, 2017.
- Purchased power expense increased \$1,446,869 or 5% in 2018 and increased \$1,444,951 or 5% in 2017. Current year change is a result of higher power sales.
- Margin on power sales (operating revenue less purchased power expense) increased \$792,846 or 5% compared to 2017. Change in prior year was an increase of \$625,131 or 4%.
- Operating expenses (excluding purchase power expense) decreased \$295,635 or 2% from last fiscal year, compared to an increase of \$1,161,265 or 10% in 2017.
 - Distribution, customer accounts and sales expenses increased \$127,855 or 4% in 2018 and increased \$42,396 or 1% in 2017. Change from prior year is due to a general increase in costs for the fiscal year.
 - General and administrative expenses decreased \$114,404 or 4% in 2018 and increased \$195,475 or 7% in 2017. Change from prior year is due to a general decrease in costs for the fiscal year, including higher health insurance costs than in the previous fiscal year.
 - Maintenance of distribution plant decreased \$354,643 or 16% in 2018 and increased \$728,636 or 49% in 2017. Change from prior year is due to less funding being dedicated to right-of-way clearing costs. This fluctuation is caused by the timing of the contracts and when billing takes place based on the percentage of completion of each contract.
 - Maintenance of general plant decreased \$31,235 or 15% in 2018 and increased \$60,220 or 40% in 2017. Change from prior year is due to a general decrease in costs for the fiscal year, including several smaller building maintenance projects worked during the prior year.
 - Depreciation expense increased \$69,212 or 2% in 2018 and increased \$122,120 or 4% in 2017. Change in 2018 is due to more items being moved from construction in progress and closed to plant than in the prior year. The Ershell Collins road widening and Royal Blue Substation relay modifications are some examples.
 - Taxes increased \$7,580 or 1% in 2018 and increased \$12,418 or 2% in 2017. Current year change is due to a general increase in payments to local governments for in-lieu-of- taxes.
- Interest and dividend income increased \$99,643 or 655% in 2018 and decreased \$12,868 or 46% in 2017. Change from prior year is due to LUB investing the May 2017 bond proceeds into interest-bearing and brokerage accounts.
- Interest expense increased \$213,123 or 32% in 2018 and increased \$56,256 or 9% in 2017. Current year change is due to recognizing a full year's interest on the \$8 million issuance of general obligation bonds from prior year to fund several construction projects over the next few fiscal years, including a headquarters facility addition and an upgrade to the LaFollette Primary Substation. Interest rates on the Electric Department's variable rate debt with the Tennessee Municipal Bond Fund also increased throughout the year.
- There were no debt issuance costs in 2018 and the costs increased \$152,270 in 2017, due to additional debt issues during the fiscal year 2017.
- Net loss on investments was \$2,330 in 2018. Current year change is the result of market conditions.
- Transfers to the City of LaFollette for in-lieu-of-taxes increased \$13,175 or 1% in 2018 and increased \$55,025 or 5% in 2017. Change from prior year is due to the overall increase in net plant and average gross margin, all numbers that are used in the state formula for calculating tax equivalent payments.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

As of June 30, 2018, the Electric Department had \$67,535,687 invested in a variety of capital assets, as reflected in the schedule below, which represents a net decrease (including additions, retirements, and depreciation) of \$416,237 or 1% over the end of 2017. As of June 30, 2017, investment in capital assets was \$67,951,924 which represented a net increase (including additions, retirements, and depreciation) of \$1,594,378 or 2% over the end of 2016.

Capital Assets As of June 30 (Net of Depreciation)

	_	2018	_	2017		2016
Land and Land Rights	\$	1,075,346	\$	971,162	\$	928,770
Structures and Improvements		4,049,597		4,141,003		2,168,703
Poles, Towers and Transmission Assets		48,194,008		47,952,331		46,783,002
Street Lighting Systems		1,176,643		1,208,490		1,226,137
Equipment, Furniture and Fixtures		12,604,352		12,855,482		12,340,993
Construction Work in Progress	_	435,741		823,456	_	2,909,941
Total Net Capital Assets	\$	67,535,687	\$	67,951,924	\$	66,357,546

Major capital asset additions during the year were as follows:

Completed distribution system improvements and line upgrades throughout the Electric Department's service territory. Completed the interstate tie lane project. Completed relay panel upgrades at the Jacksboro substation. Completed the Shelby Motel parking lot renovations. Completed the Speedwell Substation relay panel upgrades.

Debt Outstanding

As of June 30, 2018 and 2017, the Electric Department had \$33,993,607 and \$36,813,189 in debt outstanding, a decrease of \$2,819,582 or 8% in 2018 and an increase of \$5,579,278 or 18% in 2017. The Series 2017 General Obligation Bonds were issued during 2017 resulting in \$8.3 million in new money to the Electric Department, while no new debt was issued in 2018.

The following is a schedule of the Electric Department's outstanding debt as of June 30, 2018, 2017 and 2016:

Outstanding Debt As of June 30

		2018		2017	_	2016
General Obligation Bonds	\$	22,090,000	\$	23,955,000	\$	17,455,000
Tennessee Municipal Bond Fund Loans	_	11,903,607	_	12,858,189	_	13,778,911
Total Outstanding Debt	\$	33,993,607	\$	36,813,189	\$	31,233,911

- 11 -

IMPACTS ON FUTURE FINANCIAL POSITION

The Electric Department isn't expected to add very many new electric customers over the course of the next fiscal year. Capital improvement plans are being developed for projects to be completed over the next 5 fiscal years.

No other facts, decisions, or conditions are currently known which would have a significant impact on the Electric Department's financial position or results of operations during fiscal year 2019.

FINANCIAL CONTACT

The Electric Department's financial statements are designed to present users (citizens, customers, investors and creditors) with a general overview of the Electric Department's financial position and results of operations for the fiscal years ending June 30, 2018 and June 30, 2017. If you have questions about the statements or need additional financial information, contact LUB's General Manager at 302 North Tennessee Avenue, LaFollette, Tennessee 37766.

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

BALANCE SHEETS

	As of June 30,	2018	<u> </u>	As Restated 2017			
ASSETS AND DEFERRED OUTFLOWS							
CURRENT ASSETS:							
Cash and Cash Equivalents	\$	2,979,198	\$	2,495,591			
Accounts Receivable - Customers, Net		5,259,149		4,556,566			
Materials and Supplies		1,375,274		1,216,396			
Prepaid Items and Other Current Assets	_	349,590		337,587			
Total Current Assets	-	9,963,211	_	8,606,140			
NONCURRENT ASSETS:							
Restricted Assets:							
Restricted Cash		143,584		1,850,342			
Certificates of Deposit		3,500,000		5,000,000			
Investments		1,497,670		0			
Capital Assets, Net	_	67,535,687	_	67,951,924			
Total Noncurrent Assets	-	72,676,941	_	74,802,266			
TOTAL ASSETS	-	82,640,152	_	83,408,406			
DEFERRED OUTFLOWS OF RESOURCES							
Deferred Bond Refunding Losses	-	155,102	_	246,798			
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$_	82,795,254	\$_	83,655,204			

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

BALANCE SHEETS (Continued)

	As of June 30,	2018	-	As Restated 2017
LIABILITIES, DEFERRED INF	LOWS AND NET	POSITION		
CURRENT LIABILITIES: Accounts Payable Accrued Interest Payable Current Portion of Customer Deposits Current Portion of Accrued Compensated Absences Current Portion of Accrued Retirement Plan Payable Current Maturities of Long-Term Debt	\$	6,235,474 185,263 416,540 430,969 82,776 2,884,295	\$	6,085,809 142,638 424,693 559,778 85,338 2,819,582
Total Current Liabilities		10,235,317	-	10,117,838
NONCURRENT LIABILITIES: Customer Deposits - Long-Term Accrued Compensated Absences - Long-Term Accrued Retirement Plan Payable - Long-Term Accrued Post-Retirement Plan (OPEB) Liability Long-Term Debt, Net Total Noncurrent Liabilities		1,821,663 553,165 464,919 483,887 31,536,338 34,859,972	-	1,728,618 517,519 545,055 514,030 34,461,152 37,766,374
TOTAL LIABILITIES		45,095,289	-	47,884,212
DEFERRED INFLOWS OF RESOURCES Deferred OPEB Inflows		11,607	-	0
NET POSITION: Net Investment in Capital Assets Unrestricted Total Net Position		38,256,308 (567,950) 37,688,358	-	37,521,532 (1,750,540) 35,770,992
TOTAL LIABILITIES, DEFERRED INFLOWS AND NE	T POSITION \$	82,795,254	\$_	83,655,204

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES

ELECTRIC DEPARTMENT

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	For the Years Ended June 30,	_	2018	· _	As Restated 2017
OPERATING REVENUES:	200				
Electricity (Net of Bad Debts of \$25, in 2018 and \$54,000 in 2017)	200	\$	48,865,034	\$	46,679,274
Rents and Other Services		Ψ	1,190,788	Ψ	1,136,833
Total Operating Revenues		_	50,055,822	_	47,816,107
OPERATING EXPENSES:					
Cost of Sales - Purchased Power			33,539,884		32,093,015
Distribution, Customer Accounts and	d Sales Expenses		3,429,130		3,301,275
General and Administrative			2,915,274		3,029,678
Maintenance of Distribution Plant			1,858,641		2,213,284
Maintenance of General Plant			178,335		209,570
Depreciation -			3,534,427		3,465,215
Taxes		_	662,492		654,912
Total Operating Expenses			46,118,183	_	44,966,949
OPERATING INCOME		_	3,937,639	· -	2,849,158
NONOPERATING REVENUES (EXPI	ENSES):				
Interest and Dividend Income			114,866		15,223
Gain (Loss) on Investments, Net			(2,330)		0
Interest Expense			(881,959)		(668,836)
Debt Issuance Costs		_	0		(152,270)
Net Nonoperating Expenses		_	(769,423)	- <u>-</u>	(805,883)
INCOME BEFORE TRANSFERS			3,168,216		2,043,275
TRANSFERS TO CITY OF LAFOLLE	TTE - IN LIEU OF TAXES	_	(1,250,850)	-	(1,237,675)
CHANGE IN NET POSITION			1,917,366	_	805,600
NET POSITION - BEGINNING OF YE AS RESTATED - SEE NOTE 15	AR,	_	35,770,992	. <u>-</u>	34,965,392
NET POSITION - END OF YEAR		\$_	37,688,358	\$_	35,770,992

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES ELECTRIC DEPARTMENT

STATEMENTS OF CASH FLOWS

For the Years Ended June 30,	-	2018	_	2017
CASH FLOWS FROM OPERATING ACTIVITIES: Cash Received From Customers Cash Receipts From Other Operations Cash Paid to Employees Cash Paid to Suppliers Cash Payments For Taxes and Other Operations Net Cash Provided by Operating Activities	\$	48,247,343 1,190,788 (7,233,264) (34,903,613) (662,492) 6,638,762	\$	47,091,444 1,136,833 (7,201,608) (34,101,105) (654,912) 6,270,652
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES: Transfers to City of LaFollette - In Lieu of Taxes	-	(1,250,850)	-	(1,237,675)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING	-	(1,230,030)	-	(1,207,073)
ACTIVITIES: Plant Additions and Construction Plant and Equipment Removal Costs, Net (Increase) Decrease in Restricted Cash Cash Proceeds From Long-Term Debt Borrowing Repayment On Long-Term Debt Interest On Long-Term Debt	_	(3,170,667) 52,477 1,706,758 0 (2,819,582) (788,157)		(5,067,242) 7,649 (1,754,633) 8,347,625 (2,780,722) (600,169)
Net Cash Provided by Capital and Related Financing Activities	_	(5,019,171)	_	(1,847,492)
CASH FLOWS FROM INVESTING ACTIVITIES: Purchases of Investments Proceeds from Sales and Maturities of Investments Purchases of Certificates of Deposit Proceeds from Maturities of Certificates of Deposit Interest on Cash and Cash Equivalents Net Cash Provided by (Used in) Investing Activities	_	(1,500,000) 0 (250,000) 1,750,000 114,866 114,866	_	0 1,000,990 (5,000,000) 0 14,434 (3,984,576)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	-	483,607	_	(799,091)
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	_	2,495,591	_	3,294,682
CASH AND CASH EQUIVALENTS, END OF YEAR	\$_	2,979,198	\$_	2,495,591

STATEMENTS OF CASH FLOWS (Continued)

For the Years Ended June 30,		2018		2017
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES:				
Operating Income	\$_	3,937,639	\$_	2,849,158
Adjustments to Reconcile Operating Income				
to Net Cash Provided by Operating Activities:				
Depreciation (Net of Capitalized Depreciation				
of \$78,138 in 2018 and \$357,469 in 2017)		3,534,427		3,465,215
(Increase) Decrease in Assets:				
Accounts Receivable - Customers		(702,583)		264,750
Materials and Supplies		(158,878)		(56,230)
Prepaid Items and Other Current Assets		(12,003)		(2,369)
Deferred OPEB Outflows		0		0
Increase (Decrease) in Liabilities:				
Customer Deposits		84,892		147,420
Accounts Payable		149,665		(422,676)
Accrued Compensated Absences		(93,163)		(2,517)
Retirement Plan Liability		(82,698)		27,901
OPEB Liability		(30,143)		0
Deferred OPEB Inflows		11,607		0
Total Adjustments	_	2,701,123	_	3,421,494
Net Cash Provided by Operating Activities	\$_	6,638,762	\$_	6,270,652
Supplementary Schedule of Noncash Capital and Related				
Financing Activities:				
Debt Issuance Costs on Bonds Issued	\$	0	\$	152,270
Amortization of Deferred Amount on Refunding	\$	(91,696)	\$	(91,696)
Amortization of Bond Premium	\$	40,519	\$	34,225
Gain (Loss) on Investments	\$	(2,330)	\$	789

NOTES TO FINANCIAL STATEMENTS

June 30, 2018 and 2017

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES

The City of LaFollette - Board of Public Utilities (the "Board") is a political subdivision of the City of LaFollette, Tennessee. The Board is comprised of the Electric Department and the Water Department, which are reported as separate enterprise funds of the City. The Electric Department operates under a board of commissioners and services the majority of Campbell County and portions of Claiborne and Union Counties. The Electric Department purchases its entire supply of electrical power from the Tennessee Valley Authority (TVA) under the terms of an allrequirements contract with a 10-year rolling termination date.

Basis of Presentation - The financial statements of the City of LaFollette - Board of Public Utilities - Electric Department have been prepared in conformity with accounting principles generally accepted in the United States of America as prescribed by the Governmental Accounting Standards Board (GASB).

All activities of the Electric Department are accounted for within a single proprietary (enterprise) fund. Proprietary funds are used to account for operations that are (a) financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the cost (expenses, including depreciation) of providing goods or services to the general public on a continuing basis are financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The accounting and financial reporting treatment applied to the Electric Department is determined by its measurement focus. The transactions of the Electric Department are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the balance sheet. Net position (i.e., total assets plus deferred outflows, net of total liabilities plus deferred inflows) are segregated into net investment in capital assets; restricted for capital assets activity and debt service; and unrestricted components.

Budgeting - The Electric Department adopts flexible annual operating and capital budgets. Budgets are adopted on a basis consistent with generally accepted accounting principles. The current operating budget details the Electric Department's plans to earn and expend funds for charges incurred for operation, maintenance, certain interest and general functions, and other charges for the fiscal year. The capital budget details the plan to receive and expend capital contributions, grants, borrowings and certain revenues for capital projects. The Electric Department's budgets are not legally binding. During the year, management is authorized to transfer budgeted amounts between line items within the Electric Department's departments.

Revenues and Expenses - Revenues and expenses are recorded on the accrual basis in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC). Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Electric Department are charges to customers for electricity. The Electric Department also recognizes as operating revenue rent from Electric Department property and other services. Operating expenses for the Electric Department include the cost of sales and services, administrative expenses, maintenance, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is the Electric Department's policy to use restricted resources first, then unrestricted resources as they are needed.

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES (Continued)

Related Party and Interfund Activities - For economic purposes and convenience, certain expenses incurred by the Board are incurred jointly between the Electric Department and the Water Department. The joint expenses are incurred for the use of the building, management, customer services, meter reading / service technicians, sharing of transportation vehicles, office personnel, equipment, etc. Expenses of the Electric Department and Water Department that cannot be directly attributed to the operations of each Department are allocated on a pro-rata basis of 66% and 34%, respectively, except for office building expenses which are allocated on a basis of 71% and 29%, respectively.

Additionally, the Electric Department bills and collects water and wastewater charges for the Water Department. These funds are periodically transferred to the Water Department. Accounts receivable and payable between the Electric Department and Water Department represent operating cash advances related to the transfer of these funds and the allocation of expenses mentioned above. These receivables and payables are included on the balance sheet within Accounts Receivable - Customers, Net and Accounts Payable. As of June 30, 2018 and 2017, balances due from the Electric Department to the Water Department were \$250,749 and \$286,133, respectively.

Estimates - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Utility Plant - Utility plant and construction work in progress are stated at cost. Interest costs associated with longterm construction projects are capitalized. Donated assets are valued at their estimated fair value on the date donated. The Electric Department defines a capital asset as an asset with an initial individual cost or a project with a cumulative total cost of more than \$2,500 and estimated useful life in excess of one year. Major renewals and improvements are charged to the plant account while replacements, maintenance, and repairs which do not improve or extend the life of the assets are expensed currently. Utility plant items are depreciated over their estimated useful lives on the straight-line group method. Depreciation on property and equipment used by the Electric Department is charged as an expense against its operations. Accumulated depreciation is reported on the proprietary fund balance sheet. Depreciation has been provided at a rate of 2% to 20% per year for the Electric Department property and equipment.

Deposits and Investments - The Electric Department considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents. The Department has not formally adopted an investment policy and places no limit on the amount that may be deposited with any one issuer.

The Electric Department has no formal policy regarding interest rate risk. Deposits are structured in a manner that ensures sufficient cash is available to meet the anticipated liquidity needs. Selection of deposit maturities must be consistent with the cash requirements of the department in order to avoid the forced redemption of deposits prior to maturity.

As authorized by statutes of the State of Tennessee (the State), the department may only invest in obligations of the United States Treasury, its agencies and instrumentalities; money market funds; the Local Government Investment Pool or in obligations which are rated in either of the two highest rated categories by a nationally recognized rating agency. As of June 30, 2018, the Electric Department has invested in United States Treasury Obligations with maturity dates between less than 12 months and not more than 24 months.

As of June 30, 2018 and 2017, the Electric Department has invested in certificates of deposit with various maturity dates not more than 24 months.

Accounts Receivable/Allowance for Doubtful Accounts and Unbilled Revenue - The allowance for doubtful accounts is determined using historical information and current evaluations of existing economic conditions. Recognition has been given to unbilled revenue in the financial statements (see Note 3).

Materials and Supplies - Materials and supplies are valued at average cost.

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES (Continued)

Customer Deposits - The Electric Department requires customers to pay a refundable deposit when service is connected. Customer deposits are refunded when the customer has made their payments timely for a two-year period. The amount of customer deposits due within one year on the balance sheet has been estimated based on the prior years' experience.

Compensated Absences - It is the Electric Department's policy to permit employees to accumulate earned, but unused vacation leave up to a maximum of 240 hours. A liability representing the Electric Department's commitment to fund such costs from future operations has been recorded. It is also the Electric Department's policy to allow employees to be paid for accumulated sick leave upon retirement. In accordance with Statement No. 16 of the GASB, a liability has been accrued for sick leave amounts that management has determined are earned and probable of being paid in the future, using the termination payment method. The amount of compensated absences due within one year on the balance sheet has been estimated based on prior years' experience.

Presentation of Certain Taxes - The Electric Department collects various taxes from customers and remits these amounts to applicable taxing authorities. The Electric Department's accounting policy is to exclude these taxes from revenues and cost of sales.

Deferred Outflows/Inflows of Resources - In addition to assets, the balance sheet reports a separate section for deferred outflows of resources. This separate financial statement element represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. The Electric Department's deferred outflows of resources consist of deferred bond refunding losses (see Note 7). In addition to liabilities, the balance sheet may sometimes report a separate section for deferred inflows of resources. This separate financial statement element represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until then. The Electric Department's deferred inflows related to other postemployment benefits (see Note 10).

Net Position - Net position comprises the various net earnings from operating and non-operating revenues, expenses, and contributions of capital. Net position is classified in the following three components: net investment in capital assets; restricted for capital assets activity and debt service; and unrestricted net position. Net investment in capital assets consists of all capital assets, net of accumulated depreciation and deferred outflows of resources, and reduced by outstanding debt that is attributable to the acquisition, construction, and improvement of those assets; debt or deferred inflow of resources attributable to unspent proceeds or other restricted cash and investments are excluded from the determination. Restricted for capital assets activity and debt service consists of net positions for which constraints are placed thereon by external parties, such as lenders, grantors, contributors, laws, regulations, and enabling legislation, including self-imposed legal mandates. The unrestricted component of net position is the net amount of the assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of net investment in capital assets or the restricted components of net position.

Net Position Flow Assumption - Sometimes the Electric Department will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. When both restricted and unrestricted resources are available for use, it is the Electric Department's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

Implementation of GASB Statement No. 75 - During the fiscal year ended June 30, 2018, the Electric Department implemented GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions,* which addresses reporting by governments that provide postemployment benefits to their employees. The requirements of this new standard and their effect on the financial statements are more fully explained in Notes 10 and 15.

Evaluation of Subsequent Events - Management has evaluated subsequent events through October 29, 2018, which is the date the financial statements were available to be issued, and has determined that there are no subsequent events that require disclosure.

NOTE 2 - CONCENTRATION OF CREDIT RISK

As of June 30, 2018, the book balances of the Electric Department's deposits were \$6,622,782 and the bank balances were \$6,665,244. Of the bank balances, \$4,020,812 was covered by FDIC insurance and \$2,644,432 was covered by collateral held by the Tennessee Bank Collateral Pool Board of the State of Tennessee Treasury Department. The Electric Department has entered into agreements with First Volunteer Bank and First Tennessee Bank, which participate in the Tennessee Bank Collateral Pool.

NOTE 3 - UNBILLED REVENUE

As of June 30, 2018 and 2017, estimated unbilled revenue of approximately \$2,086,000 and \$1,756,000, respectively, is included in accounts receivable.

NOTE 4 - RESTRICTED ASSETS

The restricted cash, certificates of deposit, and investments consist of proceeds from bonds payable to be used for specific construction projects.

NOTE 5 - CAPITAL ASSETS

Capital asset activity for the year ended June 30, 2018 is as follows:

		Balances, July 01, 2017		Additions		Reductions		Balances, June 30, 2018		
Capital Assets, Not Being Depreciated:		•					-			
Land and Land Rights	\$	971,162	\$	104,184	\$	0	\$	1,075,346		
Construction Work in Progress		823,456		2,696,695		3,084,410		435,741		
Total Capital Assets, Not Being Depreciated	_	1,794,618	-	2,800,879	_	3,084,410	-	1,511,087		
Capital Assets, Being Depreciated:										
Structures and Improvements		5,178,877		13,771		0		5,192,648		
Poles, Towers, and Transmission Assets		82,292,678	82,292,678 2,748,465				668,481			
Street Lighting Systems		4,036,196		139,634		30,678		4,145,152		
Equipment, Furniture and Fixtures		30,333,885		630,466		0		30,964,351		
Total Capital Assets, Being Depreciated	_	121,841,636	-	3,532,336	_	699,159	-	124,674,813		
Less Accumulated Depreciation for:										
Structures and Improvements		1,037,874		105,176		0		1,143,050		
Poles, Towers, and Transmission Assets		34,340,347		2,454,461		616,153		36,178,655		
Street Lighting Systems		2,827,706		171,332		30,529		2,968,509		
Equipment, Furniture and Fixtures		17,478,403		881,596		0		18,359,999		
Total Accumulated Depreciation	_	55,684,330	_	3,612,565	_	646,682	_	58,650,213		
Total Capital Assets, Being Depreciated, Net	_	66,157,306		(80,229)		52,477		66,024,600		
Capital Assets, Net	\$_	67,951,924	\$	2,720,650	\$_	3,136,887	\$	67,535,687		

NOTE 5 - CAPITAL ASSETS (Continued)

Capital asset activity for the year ended June 30, 2017 is as follows:

Capital Assets, Not Being Depreciated:	_	Balances, July 01, 2016	_	Additions	_	Reductions	-	Balances, June 30, 2017
Land and Land Rights	\$	928,770	\$	42,392	\$	0	\$	971,162
Construction Work in Progress	Ψ	2,909,941	Ψ	4,362,723	Ψ	6,449,208	Ψ	823,456
Total Capital Assets, Not Being Depreciated	_	3,838,711	-	4,405,115		6,449,208	-	1,794,618
Total Ouplair Boold, Not Boing Doprociated		0,000,711	-	1,100,110	-	0,110,200	-	1,701,010
Capital Assets, Being Depreciated:								
Structures and Improvements		3,136,301		2,042,576		0		5,178,877
Poles, Towers, and Transmission Assets		79,368,872		3,553,000		629,194		82,292,678
Street Lighting Systems		3,913,677		152,308		29,789		4,036,196
Equipment, Furniture and Fixtures		28,612,965		1,720,920		0		30,333,885
Total Capital Assets, Being Depreciated	_	115,031,815	-	7,468,804	_	658,983	-	121,841,636
Less Accumulated Depreciation for:								
Structures and Improvements		967,598		70,276		0		1,037,874
Poles, Towers, and Transmission Assets		32,585,870		2,375,775		621,298		34,340,347
Street Lighting Systems		2,687,540		170,202		30,036		2,827,706
Equipment, Furniture and Fixtures		16,271,972		1,206,431		0		17,478,403
Total Accumulated Depreciation	_	52,512,980	-	3,822,684		651,334	-	55,684,330
Total Capital Assets, Being Depreciated, Net	_	62,518,835	-	3,646,120		7,649	-	66,157,306
Capital Assets, Net	\$	66,357,546	\$	8,051,235	\$	6,456,857	\$	67,951,924

NOTE 6 - COMMITMENTS

The Electric Department periodically enters into work plans for various system improvements. As of June 30, 2018, the Department has approximately \$898,000 in contractual construction commitments.

- 22 -

NOTE 7 - LONG-TERM DEBT

Changes in long-term debt for the year ended June 30, 2018 are as follows:

		Balances July 01, 2017		Increases	Decreases		Balances June 30, 2018		Amounts Due Within One Year
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2004 (PBA Clarksville, Series 2004) - Variable	_		_			-		-	
Rate based on Bank of America Daily Rate Loan Payable to the Public Building Authority of the County of Montgomery, Tennessee - Series 2006 (PBA Montgomery County, Series 2006) -	\$	3,914,087	\$	0	\$ (449,129)	\$	3,464,958	\$	460,229
Variable Rate based on Bank of America Daily Rate Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable		7,538,000		0	(426,000)		7,112,000		447,000
Rate based on Bank of America Daily Rate Electric System General Obligation Bonds,		1,406,102		0	(79,453)		1,326,649		82,066
Series 2014A, 2.0% to 4.0% Electric System General Obligation Refunding Bonds,		6,640,000		0	(1,230,000)		5,410,000		1,255,000
Series 2015A, 2.0%		5,230,000		0	(380,000)		4,850,000		380,000
Electric System General Obligation Refunding Bonds, Series 2015B, 2.0% to 2.75% Electric System General Obligation Bonds,		3,725,000		0	(255,000)		3,470,000		260,000
Series 2017, 2.0% to 3.25%		8,360,000		0	0	_	8,360,000	_	0
		36,813,189		0	(2,819,582)		33,993,607		2,884,295
Plus Unamortized Premiums on Issuance	_	467,545	_	0	(40,519)	_	427,026	_	0
	\$_	37,280,734	\$_	0	\$ (2,860,101)	\$	34,420,633	\$	2,884,295

Changes in long-term debt for the year ended June 30, 2017 are as follows:

		Balances July 01, 2016		Increases		Decreases		Balances June 30, 2017		Amounts Due Within One Year
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2004 (PBA Clarksville, Series 2004) - Variable					-		_		_	
Rate based on Bank of America Daily Rate Loan Payable to the Public Building Authority of the County of Montgomery, Tennessee - Series 2006 (PBA Montgomery County, Series 2006) -	\$	4,352,970	\$	0	\$	(438,883)	\$	3,914,087	\$	449,129
Variable Rate based on Bank of America Daily Rate Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable		7,943,000		0		(405,000)		7,538,000		426,000
Rate based on Bank of America Daily Rate Electric System General Obligation Bonds,		1,482,941		0		(76,839)		1,406,102		79,453
Series 2014A, 2.0% to 4.0% Electric System General Obligation Refunding Bonds,		7,870,000		0		(1,230,000)		6,640,000		1,230,000
Series 2015A, 2.0% Electric System General Obligation Refunding Bonds,		5,610,000		0		(380,000)		5,230,000		380,000
Series 2015B, 2.0% to 2.75% Electric System General Obligation Bonds,		3,975,000		0		(250,000)		3,725,000		255,000
Series 2017, 2.0% to 3.25%	_	0	_	8,360,000	_	0	_	8,360,000	_	0
		31,233,911		8,360,000		(2,780,722)		36,813,189		2,819,582
Plus Unamortized Premiums on Issuance		361,875		139,895	_	(34,225)	_	467,545	_	0
	\$	31,595,786	\$_	8,499,895	\$	(2,814,947)	\$	37,280,734	\$_	2,819,582

NOTE 7 - LONG-TERM DEBT (Continued)

The bonds and loans payable outstanding as of June 30, 2018 are as follows:

	Interest Rates	Date Issued	Final Maturity Date	Amount of Original Issue	Balance June 30, 2018
Loan Payable to PBA - Clarksville, Series 2004	Variable	5/24/2005	5/25/2025	\$ 8,538,600	\$ 3,464,958
Loan Payable to PBA - Montgomery County, Series 2006	Variable	3/3/2008	5/25/2030	10,000,000	7,112,000
Loan Payable to PBA - Clarksville, Series 2008	Variable	10/31/2008	5/25/2031	1,829,500	1,326,649
Electric System General Obligation Bonds, Series 2014A	2.00% to 4.00%	12/5/2014	3/1/2035	9,075,000	5,410,000
Electric System General Obligation Refunding Bonds,					
Series 2015A	2.00%	2/27/2015	3/1/2022	5,990,000	4,850,000
Electric System General Obligation Refunding Bonds,					
Series 2015B	2.00% to 2.75%	3/31/2015	3/1/2030	4,225,000	3,470,000
Electric System General Obligation Bonds, Series 2017	2.00% to 3.25%	5/25/2017	3/1/2037	8,360,000	8,360,000
					\$33,993,607

Annual debt service requirements to maturity of the bonds and loans payable are as follows for the year ending June 30:

	 Principal	 Interest
2019	\$ 2,884,295	\$ 767,399
2020	2,995,532	733,149
2021	3,433,769	673,529
2022	3,502,859	601,255
2023	2,068,949	527,410
2024-2028	9,685,531	1,986,396
2029-2033	6,457,672	958,959
2034 - 2037	 2,965,000	 228,563
Total	\$ 33,993,607	\$ 6,476,660

The general taxing authority of the City of LaFollette is pledged as collateral for all of the loans payable to Public Building Authorities. Proceeds from these loans were also used to finance certain construction projects.

On December 5, 2014, the Electric Department issued \$9,075,000 in General Obligation Bonds (Series 2014A) to advance refund portions of its 2005 Series bonds. The advance refunding of debt included a partial defeasance of the 2005 Series bonds for \$2,095,000. The bond principal and accrued interest will be called and redeemed on March 1, 2018 and March 1, 2019. The advance refunding resulted in an accounting loss which is being deferred and amortized on a straight-line basis over the weighted average life of the bonds defeased in accordance with GASB No. 23. Amortization of the deferred amount on the refunding bonds of \$31,323 for the years ended June 30, 2018 and 2017 is included in interest expense in the statements of revenues, expenses and changes in net position. These bonds also resulted in approximately \$5,000,000 in additional proceeds to provide financing for certain construction projects.

On February 27, 2015, the Electric Department issued \$5,990,000 in General Obligation Refunding Bonds (Series 2015A) to advance refund portions of its 2006 Series bonds. The advance refunding of debt included a partial defeasance of the 2006 Series bonds for \$5,365,000. The bond principal and accrued interest will be called and redeemed on March 1, 2018 - March 1, 2022. The advance refunding resulted in an accounting loss which is being deferred and amortized on a straight-line basis over the weighted average life of the bonds defeased in accordance with GASB No. 23. Amortization of the deferred amount on the refunding of bonds of \$60,373 for the years ended June 30, 2018 and 2017 is included in interest expense in the statements of revenues, expenses and changes in net position.

On March 31, 2015, the Electric Department issued \$4,225,000 in General Obligation Refunding Bonds (Series 2015B) to advance refund portions of its 2010 Series loan payable. The advance refunding of debt included a partial defeasance of the 2010 Series bonds for \$3,727,000. The bond principal and accrued interest will be called and redeemed on June 30, 2018 – June 30, 2030. The advance refunding did not result in an accounting loss.

NOTE 7 - LONG-TERM DEBT (Continued)

The 2014 and 2015 General Obligation Bonds are payable from but not secured by a pledge of the Electric Department's revenues. The full faith and credit of the City of LaFollette is pledged as collateral for these bonds.

On May 25, 2017, the Electric Department issued \$8,360,000 in General Obligation Bonds (Series 2017) to provide funds for the acquisition of land and the construction, renovation, extension and equipping of site improvements, facilities and equipment for the City's electric system. The bonds are secured by a pledge of the Electric Department's revenues. The full faith and credit of the City of LaFollette is pledged as collateral for these bonds.

NOTE 8 - OTHER LONG-TERM LIABILITIES

Changes in other long-term liabilities for the year ended June 30, 2018 are as follows:

	_	Balance July 01, 2017	 Increases	 Decreases		Balance June 30, 2018	 Amounts Due Within One Year
Customer Deposits	\$	2,153,311	\$ 478,382	\$ (393,490) \$	\$	2,238,203	\$ 416,540
Accrued Compensated Absences		1,077,297	436,583	(529,746)		984,134	430,969
Accrued Retirement Plan Liability (see Note 9)		630,393	0	(82,698)		547,695	82,776
OPEB Liability (see Note 10)		514,030	28,347	(58,490)		483,887	0
	\$	4,375,031	\$ 943,312	\$ (1,064,424) \$	\$_	4,253,919	\$ 930,285

Changes in other long-term liabilities for the year ended June 30, 2017 are as follows:

	_	Balance July 01, 2016	 Increases	 Decreases	Balance June 30, 2017	 Amounts Due Within One Year
Customer Deposits	\$	2,005,891	\$ 582,444	\$ (435,024) \$	2,153,311	\$ 424,693
Accrued Compensated Absences		1,079,814	553,872	(556,389)	1,077,297	559,778
Accrued Retirement Plan Liability (see Note 9)		602,492	109,586	(81,685)	630,393	85,338
OPEB Liability (see Note 10)		574,478	8,274	(68,722)	514,030	0
	\$	4,262,675	\$ 1,254,176	\$ (1,141,820) \$	4,375,031	\$ 1,069,809

NOTE 9 - RETIREMENT PLANS

Pension Plan

The Electric Department participates in the Retirement Security Plan (RS Plan) sponsored and administered by the National Rural Electric Cooperative Association (NRECA), which is a cost-sharing pension plan that has the characteristics described in paragraph 2 of GASB Statement No. 78. The RS Plan must file annual reports with the U.S. Department of Labor (Form 5500) that include a copy of the RS Plan annual financial statements. An electronic copy of Form 5500, and the plan's annual financial statements, can be obtained by going to www.efast.dol.gov and using the search tool (EIN 530116145; PN 333). Copies of the RS Plan's annual financial statements are also available to participating employers by calling NRECA's Member Contact Center at 866-673-2299.

The Plan provides defined benefit pension retirement benefits to covered employees. Members are eligible to retire at age 62 or after 30 years of service, beginning in 1970. Benefits are determined by a formula using the member's final average effective salary for each of their years of benefit service. Member and beneficiary annuitants are entitled to automatic cost of living adjustments (COLAs) after retirement. As of June 30, 2018, 70 of the Electric Department's employees were covered under the RS Plan (70 as of June 30, 2017). The Electric Department may amend certain terms of the Plan, including benefit levels provided for each year of service, normal retirement age, cost-of-living (COLA) adjustments to retiree annuity payments, eligibility for participation, and required employee contributions to the plan. Other plan terms, such as vesting periods, forms of payment, are governed at the overall plan level and cannot be adjusted by individual employers (such provisions require approval by the NRECA board of directors). Each employer elects to participate in the Plan.

NOTE 9 - RETIREMENT PLANS (Continued)

Pension Plan (Continued)

Plan participants do not contribute to the Plan, and the Electric Department is required to contribute annually in accordance with the terms of the RS Plan. The total annual contribution is determined actuarially to be sufficient in funding the benefits of the RS Plan as a level percentage of covered payroll over the average expected remaining working lifetime of its participants. The amount is determined annually. This total annual contribution is allocated based on each employer's RS Plan provisions and participant demographics (in particular, the average age of participants and each participant's pay level). The Electric Department may amend certain benefit provisions, changing the corresponding contribution level after the effective date of the amendment. For the year ended June 30, 2018, required employer contributions for the Electric Department were \$859,172 based on a rate of 27.27% of covered payroll (\$838,903 based on a rate of 25.80% for the year ended June 30, 2017). These amounts represent all of the required contributions for each year, and no amounts are included in accounts payable at either year end. The RS Plan must meet minimum funding requirements under ERISA, as determined by Internal Revenue Service regulations. The Electric Department can choose to withdraw from the RS Plan, subject to plan provisions that require the Department to fully fund its share of RS Plan liabilities before withdrawing.

The Electric Department has recorded a payable to NRECA related to contractual agreements for contributions to the RS Plan related to past service upon the Department's entrance into the Plan. This liability is to be repaid in annual installments, with final payment due in 2047. The Electric Department's contractual liability for past service costs as of June 30, 2018 and 2017 is as follows:

~~ -

	2018	2017
Contractual Liability - Beginning of Year \$	630,393	\$ 602,492
Past Service Adjustment Cost	0	109,586
Amounts Remitted to the NRECA	(82,698)	(81,685)
Contractual Liability - End of Year	547,695	630,393
Less Current Portion of Accrued Liability	82,776	85,338
Long-Term Portion of Accrued Liability \$	464,919	\$ 545,055

401(k) Plan

The Electric Department also has a defined contribution 401(k) plan through the NRECA which covers substantially all employees. The Electric Department matches up to 4% of participants' base pay each year. Voluntary participant contributions are allowed and totaled \$234,658 and \$230,051 for the years ended June 30, 2018 and 2017, respectively. Contributions by the Electric Department for the years ended June 30, 2018 and 2017 were \$140,772 and \$138,514, respectively.

NOTE 10 - OTHER POSTEMPLOYMENT BENEFITS (OPEB)

General Information About the OPEB Plan

Plan Description - In addition to the retirement benefits described in Note 9, The City of LaFollette – Board of Public Utilities' board of commissioners approved a single-employer defined benefit healthcare plan that is self-administered. The Plan provides partial payment of health insurance premiums for eligible retirees and their dependents. The Plan provides for the Electric Department to pay 2% per year of service up to a maximum of 50% of the employee premium for a total of 5 years. It also provides for the Electric Department to pay 1% per year of service up to a maximum of 25% of the dependent and surviving spouse's premium for a total of 5 years. This is a joint plan with the Water Department.

Benefits Provided - The Electric Department's healthcare plan is insured and serviced by Blue Cross Blue Shield of Tennessee. A premium is paid for medical coverage which is not age related. However, the underlying cost of the medical coverage does vary by age, as medical costs tend to increase with age. As a result, older employees receive a more valuable benefit than younger employees. As the premium paid for retirees is the same as for active employees, a more valuable benefit is received by retirees as compared to younger, active employees. GASB 75 defines this benefit as an implicit rate subsidy and it is to be valued under the standards. An adjustment from active employee health costs to retiree medical health costs is made to properly account for this subsidy.

NOTE 10 - OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

General Information About the OPEB Plan (Continued)

Employees Covered by Benefit Terms - At July 1, 2017, the following employees of the Electric Department were covered by the benefit terms of The Plan:

	2017
Retired Employees	5
Disabled Employees	1
Beneficiaries	1
Active Employees	60_
Total Participants	67

The contribution requirements are established and may be amended by the board of commissioners. The Plan is currently being funded on a pay-as-you-go basis, whereby amounts paid to retirees and their matching payments are the only contributions. There are no assets accumulating in a trust that meets the criteria of paragraph 4 of GASB Statement No. 75. For the fiscal year ended June 30, 2018, the Electric Department paid \$45,432 to the Plan for OPEB benefits as they came due.

Total OPEB Liability

Actuarial Assumptions - The total OPEB liability in the July 1, 2017 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation	2.00%
Healthcare Cost Trend Rates	5.00% for 2018, remaining stagnant over the course of the next several periods.
Retiree's Share of Benefit-Related Costs	Members are required to make monthly contributions in order to maintain their coverage. The Electric Department pays a portion of eligible retirees' and their dependents' medical premiums, for a total of five years. The portion paid amounts to 2% for each year of service, up to 50% of premiums for retirees and 1% for each year of service up to 25% of premiums for their dependents.

Actuarial valuations of an ongoing plan involve estimates of value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial value of assets, consistent with the long-term perspective of the calculations.

The actuarial demographic assumptions used in the July 1, 2017 actuarial valuation were based on the results of past experience. The demographic assumptions were adjusted to more closely reflect actual and expected future experience. Mortality tables are used to measure the probabilities of participants dying before and after retirement. The mortality rates employed in this valuation are taken from the Group Annuity 1983 Mortality Table.

Discount Rate - The discount rate used to measure the total OPEB liability as of June 30, 2018 was 3.87% (3.58% as of June 30, 2017). This rate reflects the interest rate derived from yields on 20-year, tax-exempt general obligation municipal bonds, prevailing on the measurement date, with an average rating of AA/Aa as shown on the Bond Buyer's 20-Year Municipal GO index.

NOTE 10 - OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

General Information About the OPEB Plan (Continued)

Changes in the Total OPEB Liability

	T 	otal OPEB Liability
Balances at June 30, 2017	\$	514,030
Changes for the Year		
Service Cost		9,601
Interest		18,746
Change in Assumptions		(13,058)
Benefit Payments		(45,432)
Net Changes		(30,143)
Balances at June 30, 2018	\$	483,887

Changes in Assumptions - The discount rate was changed from 3.58% as of the beginning of the measurement period to 3.87% as of June 30, 2018. This change in assumption increased the total OPEB liability.

Sensitivity of Total OPEB Liability to Changes in the Discount Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate.

Total OPEB Liability	_	1% Decrease (2.87%)	_	Discount Rate (3.87%)	_	1% Increase (4.87%)
2018	\$_	529,851	\$_	483,887	\$_	443,043
	_	1% Decrease (2.58%)	_	Discount Rate (3.58%)	_	1% Increase (4.58%)
2017	\$_	562,353	\$_	514,030	\$_	471,114

Sensitivity of Total OPEB Liability to Changes in the Healthcare Cost Trend Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage-point lower (4.00%) or 1-percentage-point higher (6.00%) than the current healthcare cost trend rate.

Total OPEB Liability	_	1% Decrease (4.00%)	Healthcare Cost Trend Rates (5.00%)	_	1% Increase (6.00%)
2018	\$_	432,703	\$ 483,887	\$	544,647
2017	\$_	465,017	\$ 514,030	\$_	572,097

NOTE 10 - OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

General Information About the OPEB Plan (Continued)

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

OPEB Expense - For the fiscal year ended June 30, 2018, the Electric Department recognized OPEB expense of \$26,896.

Deferred Outflows of Resources and Deferred Inflows of Resources - For the fiscal year ended June 30, 2018, the Electric Department reported deferred outflows of resources and deferred inflows of resources related to OPEB benefits from the following sources:

		Deferred		Deferred	
	(Outflows of		Inflows of	
<u>2018</u>		Resources	_	Resources	
Change in Assumptions	\$	0		11,607	

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

For the Years ended June 30:		
2019	\$	(1,451)
2020		(1,451)
2021		(1,451)
2022		(1,451)
2023		(1,451)
Thereafter	-	(4,352)
Total	\$	(11,607)

In the table above, positive amounts will increase OPEB expense while negative amounts will decrease OPEB expense.

NOTE 11 - NET POSITION

Net position represents the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources. The net position for 2018 and 2017 is as follows:

		2018		2017
Net Investment in Capital Assets:	_			
Net Capital Assets	\$	67,535,687	\$	67,951,924
Less: Long-Term Debt - Net of Discounts & Premiums		(34,420,633)		(37,280,734)
Add: Unspent Debt Proceeds to be Used for Capital Assets		5,141,254		6,850,342
		38,256,308		37,521,532
Restricted for Capital Assets Activity:				
Restricted Cash, Certificates of Deposit and Investments		5,141,254		6,850,342
Less: Unspent Debt Proceeds to be Used for Capital Assets		(5,141,254)		(6,850,342)
		0		0
Unrestricted	_	(567,950)	_	(1,750,540)
Total	\$	37,688,358	\$	35,770,992

NOTE 12 - FAIR VALUE OF INVESTMENTS

Fair Value Measurements

GASB Statement 72 *Fair Value Measurements and Disclosures* (GASB 72) defines fair value and expands disclosures about fair value measurements. GASB 72 defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. GASB 72 also established a fair value hierarchy that prioritizes the inputs used to measure fair value. This hierarchy requires entities to maximize the use of observable inputs and minimize the use of unobservable inputs. The three levels of inputs used to measure fair value are as follows:

- Level 1: Quoted prices in active markets for the identical assets.
- Level 2: Observable inputs other than quoted prices included in Level 1, such as quoted prices for similar assets in markets that are not active; or other inputs that are observable or can be corroborated by observable market data.
- Level 3: Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

Investments whose values are based on quoted market prices in active markets, and are therefore classified within Level 1, primarily include U. S. Treasury obligations, and certain common stock and preferred stock equities. These investments are traded daily in public markets in the United States and other foreign countries. The fair value of these investments is based on the last reported sales price on the last day of the reporting period.

Investments that trade in markets that are not considered to be actively traded on a daily basis, but are valued based on quoted market prices, dealer and broker quotations, bid prices, or alternative pricing sources using observable inputs, are classified within Level 2. These include certain U.S. Government and foreign obligations, investment grade corporate bonds and bank loans, certain mortgage and asset backed securities, less liquid listed securities, certain government agency securities, and foreign currency exchange purchase and sales contracts. Common and collective trust funds, investment entities, and short-term investment funds, whose underlying assets are primarily invested in securities that are actively traded, are fair valued based upon the redemption value of each unit on the last business day of the reporting period.

Investments classified within Level 3 have significant unobservable inputs, as they trade infrequently or not at all. Level 3 investments include private equity funds, real estate investment, limited partnerships, certain mortgage and asset backed and common and collective trust funds that are primarily invested in real estate. The fair value of these investments is determined by estimates provided by independent pricing sources in asset classes, non-binding bid prices from industry vendors and managers, and the net asset value on the last day of the reporting period.

A description of valuation methodologies used for assets recorded at fair value, as well as the general classification of such instruments pursuant to the valuation hierarchy, is shown below. The categorization within the valuation hierarchy is based upon the lowest level of input that is significant to the fair value measurement.

Debt securities classified as Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices.

NOTE 12 - FAIR VALUE OF INVESTMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Electric Department's assets measured at fair value as of June 30, 2018:

		_				
	Q	uoted Prices in	Significant			
	A	Active Markets	Other	Significant		
		for Identical	Observable	Unobservable		
		Assets	Inputs	Inputs		
Investments by Fair Value Level		(Level 1)	(Level 2)	(Level 3)		Total
<u>As of June 30, 2018</u>						
Debt Securities:						
U.S. Treasury	\$	1,497,670	\$	\$	\$	1,497,670

NOTE 13 - LITIGATION

From time to time, various claims and lawsuits are pending against the Electric Department. In the opinion of the Electric Department's management, the potential loss on all claims and lawsuits will not be significant to the Electric Department's financial statements.

NOTE 14 - RISK MANAGEMENT

The Electric Department purchases commercial insurance and participates in the Tennessee Municipal League Risk Management Pool to handle risks arising from workers' compensation, torts, asset theft, damage or destruction, errors or omissions, or acts of God, whereby these risks are transferred to the Pool and/or insurance company. Insurance coverage was virtually the same as in prior years, with no major changes.

Coverage through the Pool will pay all damage claims and defend the Electric Department in any damage suit that is included in the coverage, up to the policy's applicable limits, at the Pool's expense. This includes any other necessary costs relating to the defense. The Electric Department has the responsibility of following any reporting requirements, including timely reporting of any incidents which might result in a damage claim. The Electric Department is to do everything necessary to protect the rights of recovery of the Pool and enforcement of these rights by complying with all terms of the policy.

NOTE 15 - PRIOR PERIOD ADJUSTMENT AND ADOPTION OF NEW ACCOUNTING STANDARDS

During 2018, the Electric Department adopted GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions,* which addresses reporting by governments that provide postemployment benefits to their employees. See Note 10 for additional information about the Electric Department's OPEB plan. As a result of adopting GASB Statement No. 75, the Electric Department has recorded a prior period adjustment to report an OPEB liability as of June 30, 2017. No beginning balances for deferred outflows or inflows of resources related to OPEB were reported, as it was not practical for the Electric Department to determine these amounts. The cumulative effect of applying this standard has been reported as a restatement of beginning net position for the year ending June 30, 2017.

NOTE 15 - PRIOR PERIOD ADJUSTMENT AND ADOPTION OF NEW ACCOUNTING STANDARDS (Continued)

The following financial statement line items were affected by the restatement:

BALANCE SHEET Current Assets	\$	As Originally Reported 2017 8,606,140	\$ As Restated 2017 8,606,140	_ \$	Effect of Change 0
Noncurrent Assets Deferred Outflows of Resources	_	74,802,266 246,798	74,802,266 246,798		0 0
Total Assets and Deferred Outflows of Resources	\$	83,655,204	\$ 83,655,204	\$_	0
Current Liabilities Noncurrent Liabilities Net Position	\$	10,117,838 37,826,822 35,710,544	\$ 10,117,838 37,766,374 35,770,992	\$	0 (60,448) 60,448
Total Liabilities, Deferred Inflows, and Net Position	\$	83,655,204	\$ 83,655,204	\$	0
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION					
Operating Revenues Operating Expenses	\$	47,816,107 (44,966,949)	\$ 47,816,107 (44,966,949)	\$	0 0
Operating Income		2,849,158	2,849,158		0
Nonoperating Revenues (Expenses) Transfers to City of Lafollette - In Lieu of Taxes	-	(805,883) (1,237,675)	(805,883) (1,237,675)		0 0
Change in Net Position		805,600	805,600		0
Net Position - Beginning of Year	-	34,904,944	34,965,392		60,448
Net Position - End of Year	\$	35,710,544	\$ 35,770,992	\$	60,448

REQUIRED SUPPLEMENTARY INFORMATION SECTION

SCHEDULE OF REQUIRED PENSION CONTRIBUTIONS

A schedule of the Electric Department's required contributions for the NRECA pension plan for each of the ten most recent fiscal years is as follows:

Fiscal Year Ended June 30,	_	Required Contributions Made	 Repayment of Contractual Liability	_	Total
2009	\$	422,822	\$ 81,685	\$	504,507
2010		537,043	81,685		618,728
2011		785,176	81,685		866,861
2012		747,444	81,685		829,129
2013		743,716	81,685		825,401
2014		793,156	81,685		874,841
2015		779,285	81,685		860,970
2016		789,138	81,685		870,823
2017		838,903	81,685		920,588
2018		859,172	82,698		941,870

The increasing trend in required contributions shown above is due to both increases in covered payroll and increases in contribution rates from the NRECA.

SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS

Last Fiscal Year Ended June 30

	2018	
Total OPEB Liability		
Service Cost	\$	9,601
Interest		18,746
Change in Assumptions		(13,058)
Benefit Payments		(45,432)
Net Change in Total OPEB Liability		(30,143)
Total OPEB Liability - Beginning		514,030
Total OPEB Liability - Ending	\$	483,887
Covered Payroll	\$	4,545,881
Total OPEB Liability (Asset) as a Percentage of		
Covered Payroll		10.64%

Note: There are no assets accumulating in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75 related to this OPEB plan. This schedule is intended to display ten years of information. Additional years will be displayed as they become available.

OTHER INFORMATION SECTION

SCHEDULE OF DEBT SERVICE REQUIREMENTS

For the Year Ended June 30, 2018

		Series	2004	Series 2	2006	Series 2	2008										
		Loan Pay	able to	Loan Payable	e to PBA -	Loan Paya	able to	Series	2014A	Series 2015A		Series 2	015B	Series 2017			
		PBA - Cla	arksville	Montgomer	y County	PBA - Cla	PBA - Clarksville General Obligation		Obligation	General O	General Obligation General Obli		oligation	General Ol	oligation		
		Based o	n Rate	Based or	n Rate	Based or	n Rate	Bon	lds	Refunding	g Bonds	Refunding	Bonds	Bond	ls		
	_	as of 6/30/18	8 of 1.97%	as of 6/30/18	of 1.97%	as of 6/30/18	3 of 1.99%	2.00% to	4.00%	2.00	%	2.00% to	2.75%	2.00% to	3.25%	Tota	al
		Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest
2019	\$	460,229 \$	61,527 \$	447,000 \$	126,288 \$		23,796	\$ 1,255,000 \$		380,000 \$	97,000 \$	260,000 \$	76,776 \$	0\$	235,962 \$		767,399
2020		471,330	59,193	469,000	131,301	85,202	24,767	215,000	120,950	1,490,000	89,400	265,000	71,576	0	235,962	2,995,532	733,149
2021		482,430	49,908	493,000	122,061	88,339	23,072	220,000	116,650	1,490,000	59,600	270,000	66,276	390,000	235,962	3,433,769	673,529
2022		494,384	40,404	517,000	112,349	91,475	21,314	225,000	112,250	1,490,000	29,800	275,000	60,876	410,000	224,262	3,502,859	601,255
2023		506,338	30,665	543,000	102,164	94,611	19,493	225,000	107,750	0	0	280,000	55,376	420,000	211,962	2,068,949	527,410
2024		519,146	20,690	570,000	91,467	97,748	17,611	235,000	103,250	0	0	285,000	49,776	430,000	199,362	2,136,894	482,156
2025		531,101	10,463	599,000	80,238	101,407	15,665	240,000	97,963	0	0	290,000	44,076	440,000	190,762	2,201,508	439,167
2026		0	0	629,000	68,438	104,543	13,647	245,000	91,963	0	0	295,000	38,276	450,000	180,862	1,723,543	393,186
2027		0	0	660,000	56,047	108,202	11,567	250,000	85,838	0	0	300,000	32,081	460,000	170,738	1,778,202	356,271
2028		0	0	693,000	43,045	112,384	9,414	260,000	78,963	0	0	310,000	24,956	470,000	159,238	1,845,384	315,616
2029		0	0	728,000	29,392	116,043	7,177	265,000	71,813	0	0	315,000	17,206	485,000	147,488	1,909,043	273,076
2030		0	0	764,000	15,051	120,224	4,868	275,000	63,863	0	0	325,000	8,938	495,000	135,362	1,979,224	228,082
2031		0	0	0	0	124,405	2,476	280,000	54,925	0	0	0	0	510,000	121,750	914,405	179,151
2032		0	0	0	0	0	0	290,000	45,825	0	0	0	0	525,000	106,450	815,000	152,275
2033		0	0	0	0	0	0	300,000	35,675	0	0	0	0	540,000	90,700	840,000	126,375
2034		0	0	0	0	0	0	310,000	24,425	0	0	0	0	555,000	74,500	865,000	98,925
2035		0	0	0	0	0	0	320,000	12,800	0	0	0	0	575,000	57,850	895,000	70,650
2036		0	0	0	0	0	0	0	0	0	0	0	0	595,000	39,162	595,000	39,162
2037	_	0	0	0	0	0	0	0	0	0	0	0	0	610,000	19,826	610,000	19,826
	\$_	3,464,958 \$	272,850 \$	7,112,000 \$	977,841 \$	1,326,649 \$	194,867	\$ <u>5,410,000</u> \$	1,370,953 \$	4,850,000 \$	275,800 \$	3,470,000 \$	546,189 \$	8,360,000 \$	2,838,160 \$	33,993,607 \$	6,476,660

SCHEDULES OF RATE STRUCTURE AND CUSTOMERS

June 30, 2018

Residential - Schedule RS	
Customer Charge \$	20.13
Energy Charge Per kWh	0.10425
General Power - Schedule GSA	
Part 1	
Customer Charge	27.65
Energy Charge Per kWh	0.12561
Part 2	
Customer Charge	104.39
Demand Charges:	
First 50 kW	0.00
Excess Over 50 kW	16.72
Energy Charges:	
First 15,000 kWh	0.12620
Additional kWh	0.06987
Part 3	
Customer Charge	365.36
Demand Charges:	
First 1,000 kW	16.87
Next 1,500 kW	21.80
Excess of Higher of 2,500 kW or Contract Demand	43.60
Energy Charge Per kWh	0.06987
Outdoor Lighting - Schedule LS	
Customer Charge	27.65
Energy Charge Per kWh	0.07647
General Power - Schedule GSB	
Customer Charge	1,500.00
Demand Charges:	
Onpeak	10.61
Maximum	5.09
Excess Over Contract	10.61
Energy Charge	
Onpeak	0.09255
Offpeak First 200 hours	0.06820
Offpeak Next 200 hours	0.02296
Offpeak Additional kWh	0.01962

SCHEDULES OF RATE STRUCTURE AND CUSTOMERS (Continued)

June 30, 2018

General Power - Schedule GSC	
Customer Charge	\$ 1,500.00
Demand Charges:	
Onpeak	10.61
Maximum	4.48
Excess Over Contract	10.61
Energy Charge	
Onpeak	0.09255
Offpeak First 200 hours	0.06820
Offpeak Next 200 hours	0.02296
Offpeak Additional kWh	0.01962
General Power - Schedule GSD	
Customer Charge	1,500.00
Demand Charges:	
Onpeak	10.61
Maximum	4.47
Excess Over Contract	10.61
Energy Charge	
Onpeak	0.09255
Offpeak First 200 hours	0.06820
Offpeak Next 200 hours	0.02184
Offpeak Additional kWh	0.01962
General Power-TDGSA	
Customer Charge	1,500.00
Demand Charges:	
Onpeak	10.66
Excess Offpeak	5.09
Excess Over Contract	10.66
Energy Charge	
Onpeak	0.09584
Offpeak First 200 hours	0.06322
Offpeak Next 200 hours	0.02185
Offpeak Additional kwh	0.01890

Customers - As of June 30, 2018 the total number of customers was 22,187

SCHEDULES OF RATE STRUCTURE AND CUSTOMERS

June 30, 2017

Residential - Schedule RS	
Customer Charge \$	6 18.26
Energy Charge Per kWh	0.10413
General Power - Schedule GSA	
Part 1	
Customer Charge	27.26
Energy Charge Per kWh	0.12363
Part 2	
Customer Charge	102.90
Demand Charges:	
First 50 kW	0.00
Excess Over 50 kW	16.21
Energy Charges:	
First 15,000 kWh	0.12412
Additional kWh	0.06959
Part 3	
Customer Charge	360.16
Demand Charges:	
First 1,000 kW	16.34
Next 1,500 kW	21.09
Excess of Higher of 2,500 kW or Contract Demand	42.18
Energy Charge Per kWh	0.06959
Outdoor Lighting - Schedule LS	
Customer Charge	27.26
Energy Charge Per kWh	0.07611
General Power - Schedule GSB	
Customer Charge	1,500.00
Demand Charges:	
Onpeak	10.36
Maximum	5.00
Excess Over Contract	10.36
Energy Charge	
Onpeak	0.09252
Offpeak First 200 hours	0.06873
Offpeak Next 200 hours	0.02453
Offpeak Additional kWh	0.02127

SCHEDULES OF RATE STRUCTURE AND CUSTOMERS (Continued)

June 30, 2017

Customer Charge \$ 1,500.00 Demand Charges: 10.36 Maximum 4.39 Excess Over Contract 10.36 Energy Charge 0.09252 Oftpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02453 Offpeak Additional kWh 0.02127 General Power - Schedule GSD 10.36 Customer Charge 1,500.00 Demand Charges: 10.36 Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Maximum 4.38 Excess Over Contract 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0.09252 Offpeak First 200 hours 0.02343 Offpeak Next 200 hours 0.02873 Offpeak Next 200 hours 0.020127 General Power-TDGSA 10.41 Excess Offpeak 5.00 Demand Charges: 10.41 Excess Over Contract 10.41	General Power - Schedule GSC	
Onpeak 10.36 Maximum 4.39 Excess Over Contract 10.36 Energy Charge 0.09252 Offpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02453 Offpeak Additional kWh 0.02127 General Power - Schedule GSD 0.00000000000000000000000000000000000	Customer Charge	\$ 1,500.00
Maximum 4.39 Excess Over Contract 10.36 Energy Charge 0.09252 Ofpeak 0.0873 Offpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02453 Offpeak Additional kWh 0.02127 General Power - Schedule GSD 0 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Maximum 4.38 Excess Over Contract 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0.09252 Offpeak First 200 hours 0.08733 Offpeak Next 200 hours 0.02343 Offpeak Additional kWh 0.02127 General Power-TDGSA 1.500.00 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 10.41 Excess Offpeak 5.00 Excess Offpeak 5.00 <	Demand Charges:	
Excess Over Contract 10.36 Energy Charge 0.09252 Onpeak 0.09252 Offpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02453 Offpeak Additional kWh 0.02127 General Power - Schedule GSD 1.500.00 Demand Charges: 1 Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 10.36 Onpeak 0.09252 Offpeak First 200 hours 0.06873 Onpeak 0.09252 Offpeak Next 200 hours 0.02343 Offpeak Next 200 hours 0.02127 General Power-TDGSA 10.41 Excess Offpeak 5.00 Excess Offpeak<	Onpeak	10.36
Energy Charge 0.09252 Orpeak 0.09252 Offpeak First 200 hours 0.06873 Offpeak Additional kWh 0.02127 General Power - Schedule GSD 0 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0 Onpeak 0.09252 Offpeak First 200 hours 0.09252 Offpeak Kext 200 hours 0.02343 Offpeak Rext 200 hours 0.02343 Offpeak Rext 200 hours 0.02343 Offpeak Rext 200 hours 0.02343 Offpeak Additional kWh 0.02127 General Power-TDGSA 1 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 5.00 Excess Offpeak 5.00	Maximum	4.39
Onpeak 0.09252 Offpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02453 Offpeak Additional kWh 0.02127 General Power - Schedule GSD 0 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0 Onpeak 0.09252 Offpeak Next 200 hours 0.06873 Offpeak Kerits 200 hours 0.00252 Offpeak Next 200 hours 0.02343 Offpeak Next 200 hours 0.02127 General Power-TDGSA 0.02127 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 10.41 Excess Offpeak 5.00 Excess Over Contract 10.41 Energy Charge 10.41 Onpeak 5.00 Excess Over Contract 10.41 Energy Charge 0.09572 Offpeak First 200 hours <td< td=""><td>Excess Over Contract</td><td>10.36</td></td<>	Excess Over Contract	10.36
Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02453Offpeak Additional kWh0.02127General Power - Schedule GSDCustomer Charge1,500.00Demand Charges:Onpeak10.36Maximum4.38Excess Over Contract10.36Energy ChargeOnpeak0.09252Offpeak Kirst 200 hours0.00873Offpeak Additional kWh0.02127General Power-TDGSACustomer Charge1,500.00Demand Charges:Onpeak10.2127General Power-TDGSACustomer Charge1,500.00Demand Charges:Onpeak10.41Excess Over Contract10.41Excess Offpeak5.00Excess Over Contract10.41Energy ChargeOnpeak0.09572Offpeak First 200 hours0.00572Offpeak Kirst 200 hours0.00572Offpeak Kirst 200 hours0.00572Offpeak Kirst 200 hours0.00572Offpeak Kirst 200 hours0.002343Offpeak Next 200 hours0.02344	Energy Charge	
Offpeak Next 200 hours0.02453Offpeak Additional kWh0.02127General Power - Schedule GSDCustomer Charge1,500.00Demand Charges:Onpeak10.36Maximum4.38Excess Over Contract10.36Energy ChargeOnpeak0.09252Offpeak Next 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSACustomer Charge1,500.00Demand Charges:Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Excess Over Contract10.41Excess Over Contract5.00Demand Charges:Onpeak5.00Excess Offpeak5.00Excess Offpeak5.00Excess Offpeak5.00Excess Over Contract10.41Energy ChargeOnpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.06386Offpeak Next 200 hours0.02344	Onpeak	0.09252
Offpeak Additional kWh 0.02127 General Power - Schedule GSD 1,500.00 Demand Charges: 0 Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0 Onpeak 0.09252 Offpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02343 Offpeak Additional kWh 0.02343 Onpeak 1,500.00 Demand Charges: 0 Onpeak 10.41 Excess Offpeak 5.00 Excess Over Contract 10.41 Energy Charge 10.41 Energy Charge 0.06386 Onpeak 0.09572 Onpeak Next	Offpeak First 200 hours	0.06873
General Power - Schedule GSDCustomer Charge1,500.00Demand Charges:0Onpeak10.36Maximum4.38Excess Over Contract10.36Energy Charge0Onpeak0.09252Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA1,500.00Demand Charges:0Onpeak1,6141Excess Offpeak Additional kWh5.00Demand Charges:0Onpeak10.411Excess Offpeak5.00Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Onpeak First 200 hours0.06386Offpeak Next 200 hours0.06386Offpeak Next 200 hours0.02344	Offpeak Next 200 hours	0.02453
Customer Charge1,500.00Demand Charges:0Onpeak10.36Maximum4.38Excess Over Contract10.36Energy Charge0Onpeak0.09252Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Next 200 hours0.02127General Power-TDGSA1Customer Charge1,500.00Demand Charges:0Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge10.41Onpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Offpeak Additional kWh	0.02127
Demand Charges:Onpeak10.36Maximum4.38Excess Over Contract10.36Energy Charge0.09252Onpeak0.09252Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA1.500.00Demand Charges:10.41Excess Offpeak5.00Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	General Power - Schedule GSD	
Onpeak 10.36 Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0.09252 Oftpeak First 200 hours 0.08873 Oftpeak Next 200 hours 0.002343 Oftpeak Additional kWh 0.02127 General Power-TDGSA 0.002127 General Power-TDGSA 1,500.00 Demand Charges: 0 Onpeak 10.41 Excess Offpeak 5.00 Excess Over Contract 10.41 Energy Charge 10.41 Onpeak 0.09572 Onpeak 0.09572 Onpeak 0.09572 Offpeak First 200 hours 0.06386 Offpeak Next 200 hours 0.02344	Customer Charge	1,500.00
Maximum 4.38 Excess Over Contract 10.36 Energy Charge 0.09252 Offpeak First 200 hours 0.06873 Offpeak Next 200 hours 0.02343 Offpeak Additional kWh 0.02127 General Power-TDGSA 1,500.00 Customer Charge 1,500.00 Demand Charges: 0 Onpeak 10.41 Excess Offpeak 5.00 Excess Offpeak 5.00 Excess Over Contract 10.41 Energy Charge 10.41 Onpeak 5.00 Excess Offpeak 5.00 Excess Over Contract 10.41 Energy Charge 0.09572 Offpeak First 200 hours 0.06386 Offpeak Next 200 hours 0.06386	Demand Charges:	
Excess Over Contract10.36Energy Charge0.09252Onpeak0.09252Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA0.02127Customer Charge1,500.00Demand Charges:0Onpeak10.41Excess Offpeak5.00Excess Over Contract5.00Excess Over Contract0.09572Onpeak0.09572Offpeak Kirst 200 hours0.06386Offpeak Next 200 hours0.02344	Onpeak	10.36
Energy Charge0.09252Onpeak0.09252Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA0.02127General Power-TDGSA1,500.00Demand Charges:1,500.00Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge10.41Onpeak0.09572Onpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Maximum	4.38
Onpeak0.09252Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA0.02127Customer Charge1,500.00Demand Charges:0Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Excess Over Contract	10.36
Offpeak First 200 hours0.06873Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA1Customer Charge1,500.00Demand Charges:1Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge10.41Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Energy Charge	
Offpeak Next 200 hours0.02343Offpeak Additional kWh0.02127General Power-TDGSA0.02127Customer Charge1,500.00Demand Charges:10.41Excess Offpeak5.00Excess Offpeak10.41Energy Charge10.41Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Onpeak	0.09252
Offpeak Additional kWh0.02127General Power-TDGSA1Customer Charge1,500.00Demand Charges:10.41Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge10.41Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344		0.06873
General Power-TDGSA1,500.00Customer Charge1,500.00Demand Charges:10.41Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Offpeak Next 200 hours	
Customer Charge1,500.00Demand Charges:0Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	•	0.02127
Demand Charges:10.41Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	General Power-TDGSA	
Onpeak10.41Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Customer Charge	1,500.00
Excess Offpeak5.00Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	-	
Excess Over Contract10.41Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344		-
Energy Charge0.09572Onpeak0.09572Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	•	
Onpeak 0.09572 Offpeak First 200 hours 0.06386 Offpeak Next 200 hours 0.02344		10.41
Offpeak First 200 hours0.06386Offpeak Next 200 hours0.02344	Energy Charge	
Offpeak Next 200 hours 0.02344		
	•	
Offpeak Additional kwh 0.02056		
	Offpeak Additional kwh	0.02056

Customers - As of June 30, 2017 the total number of customers was 22,106

COMPLIANCE SECTION



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

Board of Commissioners and Senior Management City of LaFollette - Board of Public Utilities Electric Department LaFollette, Tennessee

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the City of LaFollette - Board of Public Utilities - Electric Department, an enterprise fund of the City of LaFollette, Tennessee, which comprise the balance sheets as of June 30, 2018 and 2017, and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended and the related notes to the financial statements, and have issued our report thereon dated October 24, 2018.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the City of LaFollette - Board of Public Utilities - Electric Department's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Electric Department's internal control. Accordingly, we do not express an opinion on the effectiveness of the City of LaFollette - Board of Public Utilities - Electric Department's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiency, or a combination by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.







TSCPA Members of the Tennessee Society Of Certified Public Accountants

RSM US Alliance member firms are separate and independent businesses and legal entities that are responsible for their own acts and omissions, and each are separate and independent from RSM US LLP. RSM US LLP is the U.S. member firm of RSM International, a global network of independent audit, tax, and consulting firms. Members of RSM US Alliance have access to RSM International resources through RSM US LLP but are not member firms of RSM International.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the City of LaFollette - Board of Public Utilities - Electric Department's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Pugh & Company, P.C.

Certified Public Accountants Knoxville, Tennessee October 29, 2018

SCHEDULE OF PRIOR YEAR FINDINGS

For the Year Ended June 30, 2018

There were no prior findings reported.

APPENDIX C-3

GENERAL PURPOSE FINANCIAL STATEMENTS

OF

CITY OF LAFOLLETTE, TENNESSEE BOARD OF PUBLIC UTILITIES WATER DEPARTMENT

FOR THE FISCAL YEAR ENDED

JUNE 30, 2018

or of being referred and the second sec

ALTERNATION AND ALTERNATION

CITY OF LAFOLLETTE - BOARD OF PUBLIC UTILITIES WATER DEPARTMENT (An Enterprise Fund of the City of LaFollette, Tennessee)

LaFoliette, Tennessee

FINANCIAL STATEMENTS

June 30, 2018 and 2017



TABLE OF CONTENTS

INTRODUCTORY SECTION	
Roster of Officials	1
FINANCIAL SECTION	
Independent Auditor's Report	2
Management's Discussion and Analysis	
Basic Financial Statements:	U
Balance Sheets	
Statements of Revenues, Expenses and Changes in Net Position	
Statements of Cash Flows	
Notes to Financial Statements	
14-20	2
REQUIRED SUPPLEMENTARY INFORMATION SECTION	
Schedule of Required Pension Contributions	7
Schedule of Changes in Total OPEB Liability and Related Ratios	
SUPPLEMENTARY INFORMATION SECTION	
Schedules of Revenues and Expenses - Water Division	2
Schedules of Revenues and Expenses - Wastewater Division	
OTHER INFORMATION SECTION	
Schedule of Debt Service Requirements	1
Schedule of Rate Structure and Number of Customers	
AWWA Water Audit Reporting Worksheet for the Year Ended June 30, 2018	
AWWA Water Audit Reporting Worksheet for the Year Ended June 30, 2017	
COMPLIANCE SECTION	
Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards)
Schedule of Prior Year Findings	

SERVICES CONTRACT CONTRACT

- 10.2<u>5</u> - 10.00

INTRODUCTORY SECTION

ROSTER OF OFFICIALS

June 30, 2018

David R. LongmireBoard of Directors – ChairmanC. Boyd HenegarBoard of Directors – Vice ChairmanJames B. CampbellBoard of Directors – Secretary/TreasurerJoseph H. (J.H.) WilloughbyBoard of Directors – MemberJanice S. WalkerBoard of Directors – MemberWalter (Kenny) Baird, Jr.General Manager

100 No. 2 1 191

-1-

FINANCIAL SECTION

- States -



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

INDEPENDENT AUDITOR'S REPORT

Board of Commissioners and Senior Management City of LaFollette - Board of Public Utilities -Water Department LaFollette, Tennessee

Report on the Financial Statements

We have audited the accompanying financial statements of the City of LaFollette - Board of Public Utilities - Water Department, an enterprise fund of the City of LaFollette, Tennessee, which comprise the balance sheets as of June 30, 2018 and 2017, and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended and the related notes to the financial statements, as listed in the table of contents, which collectively comprise the basic financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the City of LaFollette - Board of Public Utilities - Water Department, as of June 30, 2018 and 2017, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.







TSCPA Members of the Tennessee Society Of Certified Public Accountants

RSM US Alliance member firms are separate and independent businesses and legal entities that are responsible for their own acts and omissions, and each are separate and independent from RSM US LLP. RSM US LLP is the U.S. member firm of RSM International, a global network of independent audit, tax, and consulting firms. Members of RSM US Alliance have access to RSM International resources through RSM US LLP but are not member firms of RSM International. - 2 -

Emphasis of Matter

As discussed in Note 1, the financial statements of the City of LaFollette - Board of Public Utilities - Water Department, are intended to present the financial position, the changes in financial position and cash flows of only that portion of the business-type activities of the City of LaFollette, Tennessee that is attributable to the transactions of the Water Department. They do not purport to, and do not, present fairly the financial position of the City of LaFollette, Tennessee as of June 30, 2018 and 2017, the changes in its financial position, or its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 4 - 10, the schedule of required pension contributions on page 27 and the schedule of changes in total OPEB liability and related ratios on page 28 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the basic financial statements of the City of LaFollette -Board of Public Utilities - Water Department. The introductory section, the supplementary information section, and the other information section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The information included in the supplementary information section as listed in the table of contents is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The information included in the introductory section and the other information section as listed in the table of contents has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 29, 2018 on our consideration of the City of LaFollette - Board of Public Utilities - Water Department's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the City of LaFollette - Board of Public Utilities - Water Department's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City of LaFollette - Board of Public Utilities - Water Department's internal control over financial reporting and compliance.

Certified Public Accountants Knoxville, Tennessee October 29, 2018

Fiscal Years Ending June 30, 2018 and 2017

MANAGEMENT'S DISCUSSION AND ANALYSIS

The City of LaFollette – Board of Public Utilities (LUB) is a political subdivision of the City of LaFollette, Tennessee. LUB's responsibility is to oversee the purchase, production, distribution and processing of electricity, water and wastewater services. The Water Department provides services to certain customers in the City of LaFollette, as well as serving portions of Campbell and Claiborne Counties in East Tennessee.

The Water Department's discussion and analysis is designed to (a) assist the reader in focusing on significant financial issues, (b) provide an overview of the Water Department's financial activity, and (c) identify major changes in the Water Department's financial position.

The Water Department's Management Discussion and Analysis (MD&A) focuses on the fiscal year ending June 30, 2018 and 2017 activities, resulting changes and current known facts, and should be read in conjunction with the Water Department's financial statements.

WATER DEPARTMENT HIGHLIGHTS

Financial Highlights

- The Water Department's net position increased \$630,512 or 3% in fiscal year 2018.
- Operating revenue increased \$168,017 or less than 3%.
- Operating expenses increased \$71,887 or 1%.
- Interest income increased \$4,552 or 174%.
- Interest expense increased \$2,398 or 2%.
- Capital contributions decreased \$256,546 or 33%.
- Capital assets, net of depreciation, increased \$373,111 or 1%.
- Long-term debt represented 25% of the Water Department's capital structure, compared to 27% last year. Capital structure equals long-term debt (including the current portion of revenue bonds and capital outlay notes due to be retired next fiscal year) plus net position.
- The Water Department's maximum debt service coverage is \$875,078 (fiscal year 2023).

Water Department Highlights

- Several water line, sewer line, water tank and pump station projects were completed by LUB personnel. These projects will further enhance system reliability by reducing water losses, inflow/infiltration problems, etc.
- Continued aggressively enforcing the fats, oils, and grease (FOG) program that requires businesses and industries to provide FOG removal before they reach LUB's sewer system. This will further protect the environment by eliminating grease-caused sewer overflows.
- Continued disposing of sewer solids by land application at state-approved farm sites.

- 4 -

- Installed a sludge press at the wastewater treatment plant that will reduce the moisture content of the solids handled by plant personnel. This project was funded by a \$525,000.00 Community Development Block Grant.
- Completed several upgrade projects at the water treatment plant.

LUB, WATER DEPARTMENT, FINANCIAL STATEMENTS

The Water Department's financial performance is reported under three basic financial statements: the Balance Sheets; the Statements of Revenues, Expenses and Changes in Net Position; and the Statements of Cash Flows.

Balance Sheets

The Water Department reports its assets, liabilities, and net position in the Balance Sheets. Assets are classified as current, restricted, capital assets, or other non-current assets.

Liabilities are classified as current or non-current (which includes long-term debt.) Net position is classified as net investment in capital assets or unrestricted.

Net investment in capital assets reflects the book value of all capital assets less the outstanding balances of debt used to acquire, construct or improve those assets.

Unrestricted net position is a residual classification; the amount remaining after reporting net position as either invested in capital or restricted is reported there.

Statements of Revenues, Expenses and Changes in Net Position

The Water Department reports its revenues and expenses (both operating and non-operating) on the Statements of Revenues, Expenses and Changes in Net Position. In addition, any capital contributions (funds received from grants, developers, etc. to fund capital projects) and associated write-downs of plant are reported on these statements.

Total revenue less total expenses, transfers and prior period adjustments equals the change in net position for the reporting period. Net position at the beginning of the period is increased or decreased, as applicable, by the change in net position for the reporting period.

The change in net position for the reporting period is added to the net position segment of the Balance Sheets.

Statements of Cash Flows

The Water Department reports cash flows from operating activities, investing activities and capital and related financing activities on the Statements of Cash Flows. These statements tell the user the Water Department's sources of cash and what the Water Department did with its cash during the reporting period.

The statements indicate the Water Department's beginning cash balance and ending cash balance and the means by which it was either increased or decreased during the reporting period.

The statements also reconcile cash flow to the operating income as it appears on the Statements of Revenues, Expenses and Changes in Net Position.

Balance Sheets

The following table reflects the condensed Balance Sheets for the Water Department:

Balance Sheets As of June 30

		(\$ in thousands) As Restated						
	_	2018		2017		2016		
Current and Other Assets	\$	1,532	\$	2,012	\$	1,801		
Capital Assets, Net		35,189		34,815		34,983		
Total Assets	_	36,721		36,827		36,784		
Current and Other Liabilities		2,093		2,099		2,100		
Long-Term Debt, Net	_	8,863		9,599		10,326		
Total Liabilities	_	10,956		11,698	_	12,426		
Deferred Inflows of Resources	_	6		0	_	0		
Net Position:								
Net Investment in Capital Assets		25,590		24,491		23,984		
Unrestricted	_	169	1	638		374		
Total Net Position	\$_	25,759	\$	25,129	\$	24,358		

Normal Impacts on Balance Sheets

The following is a description of activities which will normally impact the comparability of the Balance Sheets presentation.

- Change in net position (from Statements of Revenues, Expenses and Change in Net Position): impacts (increase/decrease) current and other assets and/or capital assets and unrestricted net position.
- Issuing debt for capital: increases current and other assets and long-term debt.
- Spending debt proceeds on new capital: reduces current assets and increases capital assets.
- Spending of non-debt related current assets on new capital: (a) reduces current assets and increases capital assets and (b) reduces unrestricted net position and increases net investment in capital assets.
- Principal payment on debt: (a) reduces current and other assets and reduces long-term debt and (b) reduces unrestricted net position and increases net investment in capital assets.
- Reduction of capital assets through depreciation: reduces capital assets and net investment in capital assets.

Current Year Impacts and Analysis

- During 2018, current and other assets decreased \$478,740 or 24%. The Water Department's cash and cash equivalents decreased \$485,470. During 2017, current and other assets increased \$209,855 or 12%. The Water Department's cash and cash equivalents increased \$483,624.
- Net capital assets increased \$373,111 or 1% in 2018 and decreased \$167,371 or less than 1% in 2017. Plant additions during the year included various water line, sewer line, tank, pump station, and treatment plant projects.
- Deferred inflows of resources increased \$5,980 or 100% in 2018 as a result of implementing GASB 75 for other post retirement benefits (OPEB).
- Current and other liabilities increased \$5,328 or less than 1% in 2018 and decreased \$1,522 or 1% in 2017.
- In 2018, long-term debt decreased \$736,793 or 8%. Long-term debt retired this fiscal year was \$726,183. In 2017, long-term debt decreased \$726,172 or 7%, and long-term debt retired in the prior fiscal year was \$715,744.
- Net investment in capital assets increased \$1,099,294 or 4% in 2018 and increased \$506,157 or 2% in 2017.
- Unrestricted net position decreased \$468,782 or 73% in 2018 and increased \$264,021 or 76% in 2017.

Statements of Revenues, Expenses and Changes in Net Position

The following table reflects the condensed Statements of Revenues, Expenses and Changes in Net Position for the Water Department:

Statements of Revenues, Expenses and Changes in Net Position For the years ended June 30

			n thousand: Restated	s)	
		2018	 2017	2	016
Operating Revenue	\$	6,715	\$ 6,547	\$	6,534
Operating Expenses:					
Water Purchased		1	I		1
Water System		1,647	1,696		1,626
Wastewater System		795	736		731
Customer Accounting and Collection		578	549		497
General and Administrative		1,929	1,942		1,697
Depreciation		1,524	1,480		1,425
Total Operating Expenses	50 - P	6,474	6,404	• c/l	5,977
Income (Loss) from Operations		241	143		557
Interest Income		7	3		1
Interest Expense		(142)	(139)		(132)
Income (Loss) Before Capital Contributions		106	 7		426
Capital Contributions, Net		525	 782		524
Change in Net Position	\$	631	\$ 789	\$	950

Normal Impacts on Statements of Revenues, Expenses and Changes in Net Position

The following is a description of activitis which will normally impact the comparability of the Statements of Revenues, Expenses and Change in Net Position presentation.

- Operating revenue is largely determined by the volume of water and wastewater treatment sales for the fiscal year. Any change (increase/decrease) in retail water and sewer rates would also be a cause of a change in operating revenue.
- Operating expenses (water purchased, water system, wastewater system, customer accounting and collection, and general and administrative) are normally impacted by changes in areas including but not limited to labor cost (staffing, wage rates), group health insurance costs, chemicals and water and sewer system maintenance costs.
- Depreciation expense is impacted by plant additions and retirements during the fiscal year.
- Interest income is impacted by the levels of interest rates and investments.
- Interest expense on debt is impacted by the levels of outstanding debt and the interest rate(s) on the outstanding debt.
- Capital contributions are impacted by the level of grant funds received during the fiscal year.
- Prior period adjustments are impacted by any adjusting entries where the transaction pertains to a prior fiscal year.

Current Year Impacts and Analysis

- Operating revenue increased \$168,017 or 3% for the fiscal year ending June 30, 2018, the result of increased base rate charges implemented at the beginning of the fiscal year. Operating revenue increased \$13,339 or less than 1% for the fiscal year ending June 30, 2017, the result of flat sales volume during the fiscal year.
- Operating expenses increased \$71,887 or 1% from last fiscal year, compared to an increase of \$425,738 or 7% in 2017.
 - Water purchased increased \$24 or 4% from last fiscal year, compared to an increase of \$4 or less than 1% in 2017.
 - Water system expenses decreased \$49,857 or 3% in 2018 and increased \$70,374 or 4% in 2017. This was due to a general decrease in operating and maintenance costs.
 - Wastewater system expenses increased \$62,571 or 9% in 2018 and increased \$3,562 or less than 1% in 2017. This was due to a general increase in operating and maintenance costs.
 - Customer accounting and collection expenses increased \$29,259 or 5% in 2018 and increased \$52,088 or 10% in 2017. This was due to a general increase in costs.
 - General and administrative expenses decreased \$13,492 or less than 1% in 2018 and increased \$244,851 or 14% in 2017. This was due to a general increase in health insurance and pension costs.
 - o Depreciation expense increased \$43,382 or 3% in 2018 and increased \$54,859 or 4% in 2017.
- Interest income increased \$4,552 or 174% in 2018 and increased \$1,972 or 305% in 2017.
- Interest expense increased \$2,398 or 2% in 2018 and increased \$7,650 or 6% in 2017.
- Capital contributions decreased \$256,546 in 2018 and increased \$257,048 in 2017. This was due to decreased grant funds and capital contributions as compared to the prior fiscal year.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

As of June 30, 2018, the Water Department had \$35,188,535 invested in a variety of capital assets, as reflected in the schedule below, which represents a net increase (including additions, retirements, and depreciation) of \$373,111 or 1% compared to the end of the last fiscal year. As of June 30, 2017, the Water Department had \$34,815,424 invested in a variety of capital assets, as reflected in the schedule below, which represents a net decrease of \$167,371 or less than 1% compared to the end of 2016.

As of June 30 (Net of Depreciation)

	_	2018	<u>.</u>	2017	 2016
Land and Land Rights	\$	169,537	\$	169,537	\$ 162,537
Structures and Improvements		10,305,013		10,677,346	10,709,501
Furniture, Fixtures and Equipment		2,072,622		1,003,679	860,839
Distribution Reservoir and Standpipes		1,364,545		1,337,943	1,384,286
Transmission and Distribution Mains		18,028,470		18,615,563	18,399,933
Service Installations	_	3,061,802	_	2,980,835	 3,010,921
Total Plant		35,001,989		34,784,903	34,528,017
Construction Work in Progress	_	186,546	_	30,521	 454,778
Total Net Capital Assets	\$_	35,188,535	\$	34,815,424	\$ 34,982,795

Major capital asset additions during the year were as follows:

- Completed several upgrade projects at the water treatment plant, most being at the intake structure and intake building.
- Installed a sludge press at the wastewater treatment plant.

Debt Outstanding

As of June 30, 2018, the Water Department had \$9,598,584 in debt outstanding (including the current portion of revenue bonds and other loans), which represents a decrease of \$726,183 or 7% compared to the end of the last fiscal year. As of June 30, 2017, the Water Department had \$10,324,767 in debt outstanding which represents a decrease of \$715,744 or 6% compared to the end of 2016.

The following is a schedule of the Water Department's outstanding debt as of June 30, 2018, 2017, and 2016:

Outstanding Debt As of June 30

	2018		2017		_	2016
Tennessee Municipal Bond Fund Loans	\$	2,125,393	\$	2,333,811	\$	2,536,089
State Revolving Fund loans		5,403,663		5,848,647		6,290,139
Rural Development Revenue and Tax Bonds		1,682,449		1,714,414		1,745,571
General Obligation Bonds		380,000		420,000	_	460,000
Total Outstanding Debt	\$	9,591,505	\$_	10,316,872	\$_	11,031,799

IMPACTS ON FUTURE FINANCIAL POSITION

The Water Department is not expected to add very many new water and wastewater customers over the course of the next fiscal year. Charges for both services will be closely monitored, with changes in rates being recommended as circumstances may dictate.

No other facts, decisions, or conditions are currently known which would have a significant impact on the Water Department's financial position or results of operations during fiscal year 2019.

FINANCIAL CONTACT

The Water Department's financial statements are designed to present users (citizens, customers, investors and creditors) with a general overview of the Water Department's financial position and results of operations for the fiscal years ending June 30, 2018 and June 30, 2017. If you have questions about the statements or need additional financial information, contact LUB's General Manager at 302 North Tennessee Avenue, LaFollette, Tennessee 37766.

BALANCE SHEETS

	As of June 30,	2018	_	As Restated 2017
	ASSETS			
CURRENT ASSETS: Cash and Cash Equivalents Accounts Receivable, Net Materials and Supplies	\$	329,895 1,087,630 115,021	\$	815,365 1,068,877 127,044
Total Current Assets	_	1,532,546		2,011,286
NONCURRENT ASSETS: Capital Assets, Net	_	35,188,535		34,815,424
TOTAL ASSETS	\$_	36,721,081	\$_	36,826,710
LIABILITIES	, DEFERRED INFLOWS AND NET F	OSITION		
Accounts Payable Current Portion of Accrued Compensated Abs Current Portion of Retirement Plan Liability Current Maturities of Long-Term Debt	sences	212,540 220,842 35,008 735,982	\$	206,670 200,869 35,008 725,372
Total Current Liabilities	14 Jun -	1,204,372	_	1,167,919
NONCURRENT LIABILITIES: Accrued Compensated Absences - Long-Tern Retirement Plan Liability - Long-Term Other Postemployment Benefits (OPEB) Liab Long-Term Debt, Net		486,384 153,187 249,275 8,862,602		477,628 188,195 264,804 9,599,395
Total Noncurrent Liabilities	-	9,751,448	-	10,530,022
TOTAL LIABILITIES	_	10,955,820		11,697,941
DEFERRED INFLOWS OF RESOURCES: Deferred OPEB Inflows	TERMINE DE COMPANY	5,980	r i	0
NET POSITION: Net Investment in Capital Assets Unrestricted		25,589,951 169,330_		24,490,657 638,112
Total Net Position	_	25,759,281		25,128,769
TOTAL LIABILITIES, DEFERRED INFLOWS	ND NET POSITION \$_	36,721,081	\$	36,826,710

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	For the Years Ended June 30,		2018	As Restated 2017
OPERATING REVENUES:				
Water Revenue (Net of Bad Debts of \$*	15,600 and \$7,311			
in 2018 and 2017, Respectively)		\$	4,515,037	\$ 4,361,071
Wastewater Services Revenue (Net of				
\$13,800 and \$15,500 in 2018 and 20	17, Respectively)		1,988,416	1,949,496
Other Revenue			211,506	236,375
Total Operating Revenues			6,714,959	6,546,942
OPERATING EXPENSES:				
Water Purchased			587	563
Water System			1.646.583	1,696,440
Wastewater System			797,262	734,691
Customer Accounting and Collection			578,092	548,833
General and Administrative			1,928,768	1,942,260
Depreciation			1,523,661	1,480,279
Total Operating Expenses			6,474,953	6,403,066
OPERATING INCOME (LOSS)			240,006	143,876
NONOPERATING REVENUES (EXPEN	SFS).			
Interest Income	5207.		7,171	2 6 1 0
Interest Expense			(141,665)	2,619 (139,267)
Net Nonoperating Expenses			(134,494)	(136,648)
INCOME (LOSS) BEFORE CAPITAL CO	NTRIBUTIONS		105,512	7,228
CAPITAL CONTRIBUTIONS			525,000	781,546
CHANGE IN NET POSITION			630,512	788,774
NET POSITION - BEGINNING OF YEAR	R, AS RESTATED - SEE NOTE 14	n e ba	25,128,769	24,339,995
NET POSITION - END OF YEAR		\$	25,759,281	\$ <u>25,128,769</u>
			in the S	Circle Color

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF CASH FLOWS

For the Years Ended June 30,		2018	_	2017
CASH FLOWS FROM OPERATING ACTIVITIES: Cash Received from Customers Cash Receipts from Other Operations Cash Paid to Employees Cash Paid to Suppliers	\$	6,484,700 211,506 (3,302,447) (1,646,513)	\$	6,573,557 236,375 (3,249,708 (1,734,795
Net Cash Provided by (Used In) Operating Activities		1,747,246		1,825,429
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Plant Additions and Construction		(1,388,657)		(531,362
Plant Retirements Repayments on Long-Term Debt Borrowing Interest on Capital Debt (Increase) Decrease in Restricted Cash		16,885 (725,367) (142,748) 0		0 (714,927 (140,351 42,216
Net Cash Provided by (Used in) Capital and Related Financing Activities		(2,239,887)		(1,344,424
CASH FLOWS FROM INVESTING ACTIVITIES: Interest on Cash and Cash Equivalents	6.24 19	7,171		2,619
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		(485,470)		483,624
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR		815,365		331,741
CASH AND CASH EQUIVALENTS, END OF YEAR	\$	329,895	\$	815,365
RECONCILIATION OF OPERATING LOSS TO NET CASH PROVIDED BY OPERATING ACTIVITIES: Income (Loss) From Operations	\$	240,006	\$	143,876
Adjustments to Reconcile Operating Income (Loss) to Net Cash Provided by Operating Activities:		an argenann. Anna mhai		ten deba - Stell aller - Stell aller
Depreciation (Net of Capitalized Depreciation of \$68,768 in 2018 and \$90,157 in 2017) (Increase) Decrease in Assets:		1,523,661		1,480,279
Accounts Receivable - Customers Materials and Supplies Increase (Decrease) in Liabilities:		(18,753) 12,023		262,990 (31,437
Accounts Payable Retirement Plan Liability OPEB Liability		6,137 (35,008) (15,529)		(12,806 (35,008 0
Accrued Compensated Absences Deferred OPEB Inflows		28,729 5,980	ar shi	17,535
Total Adjustments		1,507,240		1,681,553
Net Cash Provided by (Used In) Operating Activities	\$	1,747,246	\$	1,825,429
Supplementary Schedule of Noncash Capital and Related Financing Activities:				
Contributed Capital Assets Amortization of Bond Premium	\$ \$	525,000 816	\$ \$	781,546 817

The accompanying notes are an integral part of these financial statements.

NOTES TO FINANCIAL STATEMENTS

June 30, 2018 and 2017

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES

The City of LaFollette - Board of Public Utilities (the "Board") is a political subdivision of the City of LaFollette, Tennessee. The Board is comprised of the Electric Department and the Water Department, which are reported as separate enterprise funds of the City. The Water Department operates under a board of commissioners and provides water and wastewater services to the City of LaFollette and portions of Campbell and Claiborne Counties.

Basis of Presentation - The financial statements of the City of LaFollette - Board of Public Utilities - Water Department have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) as prescribed by the Governmental Accounting Standards Board (GASB).

All activities of the Water Department are accounted for within a single proprietary (enterprise) fund. Proprietary funds are used to account for operations that are (a) financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the cost (expenses, including depreciation) of providing goods or services to the general public on a continuing basis are financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The accounting and financial reporting treatment applied to the Water Department is determined by its measurement focus. The transactions of the Water Department are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the balance sheet. Net position (i.e., total assets plus deferred outflows, net of total liabilities plus deferred inflows) are segregated into net investment in capital assets; restricted for capital assets activity and debt service; and unrestricted components.

Budgeting - The Water Department adopts flexible annual operating and capital budgets. Budgets are adopted on a basis consistent with generally accepted accounting principles. The current operating budget details the Water Department's plans to earn and expend funds for charges incurred for operations, maintenance, general and administrative functions, and other nonoperating revenues and expenses for the fiscal year. The capital budget details the plan to receive and expend capital contributions, grants, borrowings and certain revenues for capital projects. The Water Department's budgets are not legally binding. During the year, management is authorized to transfer budgeted amounts between line items within the Water Department's divisions.

Revenues and Expenses - Revenues and expenses are recorded on the accrual basis in accordance with the Uniform System of Accounts for Class A and B Water Utilities adopted by the National Association of Regulatory Utility Commissioners. Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Water Department are charges to customers for water and wastewater services. Operating expenses for the Water Department include the cost of sales and services, administrative expenses, maintenance, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is the Water Department's policy to use restricted resources first, then unrestricted resources as they are needed.

Labor, materials and overhead costs of treated, but unsold, water are charged to operations as they are incurred, and no attempt is made to inventory these at year-end.

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES (Continued)

Certain revenue and expenses of the Water Division and Wastewater Division that cannot be directly attributed to the operations of each division are allocated on a pro-rata basis of 73% and 27%, respectively.

Related Party and Interfund Activities - For economic purposes and convenience, certain expenses incurred by the Board are incurred jointly between the Electric Department and the Water Department. The joint expenses are incurred for the use of the building, management, customer services, meter reading / service technicians, sharing of transportation vehicles, office personnel, equipment, etc. Expenses of the Electric Department and Water Department that cannot be directly attributed to the operations of each Department are allocated on a pro-rata basis of 66% and 34%, respectively, except for office building expenses which are allocated on a basis of 71% and 29%, respectively.

Additionally, the Electric Department bills and collects water and wastewater charges for the Water Department. These funds are periodically transferred to the Water Department. Accounts receivable and payable between the Electric Department and Water Department represent operating cash advances related to the transfer of these funds and the allocation of expenses mentioned above. These receivables and payables are included on the balance sheet within Accounts Receivable – Customers, Net and Accounts Payable. As of June 30, 2018 and 2017, balances due from the Electric Department to the Water Department were \$250,749 and \$286,133, respectively.

Estimates - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Utility Plant - Utility plant and construction work in progress are stated at cost. Interest costs associated with longterm construction projects are capitalized. Donated assets are valued at their estimated fair value on the date donated. The Water Department defines a capital asset as an asset with an initial individual cost or a project with a cumulative total cost of more than \$2,500 and estimated useful life in excess of one year. Major renewals and improvements are charged to the plant account while replacements, maintenance, and repairs which do not improve or extend the life of the assets are expensed currently. Utility plant items are depreciated over their estimated useful lives on the straight-line group method. Depreciation on property and equipment used by the Water Department is charged as an expense against its operations. Accumulated depreciation is reported on the proprietary fund balance sheet. Depreciation has been provided at a rate of 2% to 20% per year for the Water Department property and equipment.

Cash and Cash Equivalents - For purposes of the statements of cash flows, the Water Department considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents.

Accounts Receivable/Allowance for Doubtful Accounts and Unbilled Revenue - The allowance for doubtful accounts is determined using historical information and current evaluations of existing economic conditions. Recognition has been given to unbilled revenue in the financial statements (see Note 3).

Materials and Supplies - Materials and supplies are valued at average cost.

Compensated Absences - It is the Water Department's policy to permit employees to accumulate earned, but unused, vacation leave up to a maximum of 240 hours. A liability representing the Water Department's commitment to fund such costs from future operations has been recorded. It is also the Water Department's policy to allow employees to be paid for accumulated sick leave upon retirement. In accordance with GAAP, a liability has been accrued for sick leave amounts that management has determined are earned and probable of being paid in the future, using the termination payment method. The amount of compensated absences due within one year on the balance sheet has been estimated based on prior years' experience.

Presentation of Certain Taxes - The Water Department collects various taxes from customers and remits these amounts to applicable taxing authorities. The Water Department's accounting policy is to exclude these taxes from revenues and cost of sales.

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES (Continued)

Deferred Outflows/Inflows of Resources - In addition to assets, the balance sheet may sometimes report a separate section for deferred outflows of resources. This separate financial statement element represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. In addition to liabilities, the balance sheet may sometimes report a separate section for deferred inflows of resources. The Water Department's inflows of resources consist of deferred inflows related to other postemployment benefits (see Note 9). This separate financial statement element represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until then.

Net Position - Net position comprises the various net earnings from operating and non-operating revenues, expenses, and contributions of capital. Net position is classified in the following three components: net investment in capital assets; restricted for capital assets activity and debt service; and unrestricted net position. Net investment in capital assets consists of all capital assets, net of accumulated depreciation and deferred outflows of resources, and reduced by outstanding debt that is attributable to the acquisition, construction, and improvement of those assets; debt or deferred inflow of resources attributable to unspent proceeds or other restricted cash and investments are excluded from the determination. Restricted for capital assets activity and debt service consists of net positions for which constraints are placed thereon by external parties, such as lenders, grantors, contributors, laws, regulations, and enabling legislation, including self-imposed legal mandates. The unrestricted component of net position is the net amount of the assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of net investment in capital assets or the restricted components of net position.

Net Position Flow Assumption - Sometimes the Water Department will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. When both restricted and unrestricted resources are available for use, it is the Water Department's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

Implementation of GASB Statement No. 75 - During the fiscal year ended June 30, 2018, the Water Department implemented GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*, which addresses reporting by governments that provide postemployment benefits to their employees. The requirements of this new standard and their effect on the financial statements are more fully explained in Notes 9 and 14.

Evaluation of Subsequent Events - Management has evaluated subsequent events through October 29, 2018, which is the date the financial statements were available to be issued, and has determined that there are no subsequent events that require disclosure.

NOTE 2 - CONCENTRATION OF CREDIT RISK

As of June 30, 2018, the book balances of the Water Department's deposits were \$329,895 and the bank balances were \$329,895. Of the bank balances, \$250,000 was covered by FDIC insurance and \$79,895 was covered by collateral held by the Tennessee Bank Collateral Pool Board of the State of Tennessee Treasury Department. The Water Department has entered into an agreement with First Volunteer Bank, which participates in the Tennessee Bank Collateral Pool.

NOTE 3 - UNBILLED REVENUE

Estimated unbilled revenue of approximately \$284,000 and \$265,000 is included in accounts receivable as of June 30, 2018 and 2017, respectively.

NOTE 4 - CAPITAL ASSETS

Capital asset activity for the year ended June 30, 2018 is as follows:

Capital Assets, Not Being Depreciated:		Balances, July 01, 2017		Additions	_	Reductions		Balances, June 30, 2018
Land and Land Rights	\$	169,537	\$	0	\$	0	\$	169,537
Construction Work in Progress		30,521	•	156,026	aŭ.	Ő		186,547
Total Capital Assets, Not Being Depreciated	_	200,058	_	156,026		0	-	356,084
Capital Assets, Being Depreciated:								
Structures and Improvements		17,165,026		56,903		0		17,221,929
Furniture, Fixtures and Equipment		6,651,112		1,335,458		11,396		7,975,174
Distribution Reservoir and Standpipes		2,317,140		75,686		2,125		2,390,701
Transmission and Distribution Mains		29,856,721		8,040		0		29,864,761
Service Installations	_	6,920,513	_	350,312		3,364		7,267,461
Total Capital Assets, Being Depreciated	_	62,910,512	-	1,826,399	-	16,885	_	64,720,026
Less Accumulated Depreciation for:								
Structures and Improvements		6,487,680		429,237		0		6,916,917
Furniture, Fixtures and Equipment		5,647,433		255,119		0		5,902,552
Distribution Reservoir and Standpipes		979,197		46,959		0		1,026,156
Transmission and Distribution Mains		11,241,158		595,134		0		11,836,292
Service Installations	_	3,939,678	_	265,980		0		4,205,658
Total Accumulated Depreciation		28,295,146		1,592,429		0		29,887,575
Total Capital Assets, Being Depreciated, Net		34,615,366		233,970		16,885		34,832,451
Capital Assets, Net	\$	34,815,424	\$_	389,996	\$_	16,885	\$_	35,188,535

Capital asset activity for the year ended June 30, 2017 is as follows:

Capital Assets, Not Being Depreciated:	Balances, July 01, 2016	Additions	Reductions	Balances, June 30, 2017
Land and Land Rights Construction Work in Progress	\$ 162,537 \$ 454,778	7,000 418,524	\$0 842,781	\$
Total Capital Assets, Not Being Depreciated	617,315	425,524	842,781	200,058
Capital Assets, Being Depreciated:				
Structures and Improvements	16,775,532	389,494	0	17,165,026
Furniture, Fixtures and Equipment	6,250,972	400,140	0	6,651,112
Distribution Reservoir and Standpipes	2,317,140	0	0	2,317,140
Transmission and Distribution Mains	29,051,599	805,122	0	29,856,721
Service Installations	6,694,947	225,566	0	6,920,513
Total Capital Assets, Being Depreciated	61,090,190	1,820,322	0	62,910,512
Less Accumulated Depreciation for:				
Structures and Improvements	6,066,031	421,649	0	6,487,680
Furniture, Fixtures and Equipment	5,390,133	257,300	0	5,647,433
Distribution Reservoir and Standpipes	932,854	46,343	0	979,197
Transmission and Distribution Mains	10,651,666	589,492	0	11,241,158
Service Installations	3,684,026	255,652	0	3,939,678
Total Accumulated Depreciation	26,724,710	1,570,436	0	28,295,146
Total Capital Assets, Being Depreciated, Net	34,365,480	249,886	0	34,615,366
Capital Assets, Net	\$	675,410	\$842,781	\$34,815,424

NOTE 5 - COMMITMENTS

The Water Department periodically enters into work plans for various system improvements. As of June 30, 2018, the Department has not entered into any contractual construction commitments.

NOTE 6 - LONG-TERM DEBT

Changes in long-term debt for the year ended June 30, 2018 are as follows:

		Balances July 01, 2017	Increases	Decreases	Balances June 30, 2018		Amounts Due Within One Year
Loan Payable to the Public Building Authority of the					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
City of Clarksville, Tennessee - Series 2003 (PBA Clarksville, Series 2003) - Variable Rate							
(Based on Bank of America Daily Rate)	\$	380,000 \$	0 \$	(59,000) \$	321,000	\$	61,000
Loan Payable to the Public Building Authority of the							,
City of Clarksville, Tennessee - Series 2004							
(PBA Clarksville, Series 2004) - Variable Rate							
(Based on Bank of America Daily Rate)		669,913	0	(76,871)	593,042		78,771
State Revolving Fund Loan Payable to the Tennessee					1000		
Local Development Authority - Series 2003							
(TLDA, Series 2003)		473,399	0	(53,676)	419,723		54,064
State Revolving Fund Loan Payable to the Tennessee				() /			,
Local Development Authority - Series 2006							
(TLDA, Series 2006)		5,375,248	0	(391,308)	4,983,940		394,440
Loan Payable to the Public Building Authority of the				()			
City of Clarksville, Tennessee - Series 2008							
(PBA Clarksville, Series 2008) - Variable Rate							
(Based on Bank of America Daily Rate)		1,283,898	0	(72,547)	1,211,351		74,934
Rural Development Water and Sewer Revenue and		,		(,)	1,211,001		11,001
Tax Bonds - Series 2012 - Fixed Rate of 2.5%		1,714,414	0	(31,965)	1,682,449		32,773
Water System General Obligation Bonds,				(= (1000)	1,002,110		02,110
Series 2014A, 2.0% to 2.75%		420,000	0	(40,000)	380,000		40,000
	_	10,316,872	0	(725,367)	9,591,505	-	735,982
Plus: Unamortized Premiums on Issuance	_	7,895	0	(816)	7,079		0
	\$	10,324,767 \$	0 \$	(726,183) \$	9,598,584	\$	735,982

Changes in long-term debt for the year ended June 30, 2017 are as follows:

	J	Balances uly 01, 2016	Increases		Decreases		Balances June 30, 2017		Amounts Due Within One Year
Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2003 (PBA Clarksville, Series 2003) - Variable Rate		-		-		-		-	
(Based on Bank of America Daily Rate) Loan Payable to the Public Building Authority of the City of Clarksville, Tennessee - Series 2004	\$	437,000	\$ 0	\$	(57,000)	\$	380,000	\$	59,000
(PBA Clarksville, Series 2004) - Variable Rate (Based on Bank of America Daily Rate)		745,030	0		(75,117)		669,913		76,871
State Revolving Fund Loan Payable to the Tennessee Local Development Authority - Series 2003									·
(TLDA, Series 2003) State Revolving Fund Loan Payable to the Tennessee Local Development Authority - Series 2006		526,703	0		(53,304)		473,399		53,681
(TLDA, Series 2006) Loan Payable to the Public Building Authority of the		5,763,436	0		(388,188)		5,375,248		391,308
City of Clarksville, Tennessee - Series 2008 (PBA Clarksville, Series 2008) - Variable Rate									
(Based on Bank of America Daily Rate) Rural Development Water and Sewer Revenue and		1,354,059	0		(70,161)		1,283,898		72,547
Tax Bonds - Series 2012 - Fixed Rate of 2.5% Water System General Obligation Bonds,		1,745,571	0		(31,157)		1,714,414		31,965
Series 2014A, 2.0% to 2.75%	() 	460,000	 0	_	(40,000)	_	420,000	_	40,000
Plus: Unamortized Premiums on Issuance		11,031,799 8,712	0		(714,927) (817)		10,316,872 7,895		725,372 0
	\$	11,040,511	\$ 0	_ \$	(715,744)	\$_	10,324,767	\$_	725,372

The bonds, notes and loans payable outstanding as of June 30, 2018 are as follows:

	Interest Rates	Date Issued	Final Maturity Date	Amount of Original Issue	Balance June 30, 2018
Loan Payable to PBA - Clarksville, Series 2003	Variable	12/29/2003	05/25/2023	\$ 1,000,000	\$ 321,000
Loan Payable to PBA - Clarksville, Series 2004	Variable	05/24/2005	05/25/2025	1,461,400	593,042
Loan Payable to TLDA, Series 2003	0.71%	06/23/2003	06/30/2026	1,060,000	419,723
Loan Payable to TLDA, Series 2006	0.80%	06/25/2007	02/20/2030	7,997,945	4,983,940
Loan Payable to PBA - Clarksville, Series 2008	Variable	10/31/2008	05/25/2031	1,670,500	1,211,351
Rural Development Water and Sewer Revenue and					
Tax Bonds, Series 2012	2.50%	12/04/2012	06/30/2051	1,825,000	1,682,449
Water System General Obligation Bonds, Series 2014A	2.0% to 2.75%	12/05/2014	03/01/2027	500,000	380,000
					\$ 9,591,505

NOTE 6 - LONG-TERM DEBT (Continued)

Annual debt service requirements to maturity of the bonds, notes and loans payable are as follows for the years ending June 30:

		Principal	-	Interest
2019	\$	735,982	\$	129,965
2020		746,127		124,633
2021		757,319		114.921
2022		768,719		105,010
2023		780,156		94,922
2024 - 2028		3,265,210		335,771
2029 - 2033		1,444,464		172.047
2034 - 2038		250,692		121,608
2039 - 2043		284,035		88,265
2044 - 2048		321,812		50,488
2049 - 2052		236,989		10,219
	\$	9,591,505	\$_	1,347,849

The future net revenues of the Water Department, the general taxing authority of the City of LaFollette, and the City's state-shared tax revenues are pledged as collateral for the loans payable to TLDA and Rural Development. Proceeds from these loans provided financing for certain construction projects. The debt for which revenues have been pledged is payable through 2051. Annual principal and interest payments on the debt are expected to require less than 9% of annual net revenues of the Water Department. The total principal and interest remaining to be paid on the debt is \$8,142,640 based on rates in effect as of June 30, 2018. Principal and interest paid for the current year and total net revenues of the Water Department were \$564,204 and \$6,714,959, respectively.

The general taxing authority of the City of LaFollette is pledged as collateral for all three of the loans from the Public Building Authority of the City of Clarksville and the Revenue and Tax Bonds. Proceeds from these loans were also used to finance certain construction projects.

The 2014A General Obligation Bonds are payable from but not secured by a pledge of the Water Department's revenues. The full faith and credit of the City of LaFollette is pledged as collateral for these Bonds.

NOTE 7 - OTHER LONG-TERM LIABILITIES

Changes in other long-term liabilities for the year ended June 30, 2018 are as follows:

	1	Balance uly 01, 2017		Increases	-	Decreases	 Balance June 30, 2018	Α	mounts Due Within One Year
Accrued Compensated Absences	\$	678,497	\$	203,037	\$	(174,308)	\$ 707,226	\$	220,842
Retirement Plan Liability (See Note 8)		223,203		0		(35,008)	188,195		35,008
OPEB Liability (See Note 9)		264,804	_	14,603		(30,132)	 249,275		0
	\$	<u>1,166,504</u>	\$_	217,640	\$	(239,448)	\$ 1,144,696	\$	255,850

Changes in other long-term liabilities for the year ended June 30, 2017 are as follows:

	j	Balance uly 01, 2016		Increases	_	Decreases	 Balance June 30, 2017		Amounts Due Within <u>One Year</u>
Accrued Compensated Absences	\$	660,962	\$	242,424	\$	(224,889)	\$ 678,497	\$	200,869
Retirement Plan Liability (See Note 8)		258,211		0		(35,008)	223,203		35,008
OPEB Liability (See Note 9)		246,208	_	22,859	_	(4,263)	264,804		0
	\$	1,165,381	\$_	265,283	\$	(264,160)	\$ 1,166,504	s	235.877

NOTE 8 - RETIREMENT PLANS

Pension Plan

The Water Department participates in the Retirement Security Plan (RS Plan) sponsored and administered by the National Rural Electric Cooperative Association (NRECA), which is a cost-sharing pension plan that has the characteristics described in paragraph 2 of GASB Statement No. 78. The RS Plan must file annual reports with the U.S. Department of Labor (Form 5500) that include a copy of the RS Plan annual financial statements. An electronic copy of Form 5500, and the plan's annual financial statements, can be obtained by going to www.efast.dol.gov and using the search tool (EIN 530116145; PN 333). Copies of the RS Plan's annual financial statements are also available to participating employers by calling NRECA's Member Contact Center at 866-673-2299.

The Plan provides defined benefit pension retirement benefits to covered employees. Members are eligible to retire at age 62 or after 30 years of service, beginning in 1970. Benefits are determined by a formula using the member's final average effective salary for each of their years of benefit service. Member and beneficiary annuitants are entitled to automatic cost of living adjustments (COLAs) after retirement. As of June 30, 2018, 17 of the Water Department's employees were covered under the RS Plan (16 as of June 30, 2017). The Water Department may amend certain terms of the Plan, including benefit levels provided for each year of service, normal retirement age, cost-of-living (COLA) adjustments to retiree annuity payments, eligibility for participation, and required employee contributions to the plan. Other plan terms, such as vesting periods, forms of payment, are governed at the overall plan level and cannot be adjusted by individual employers (such provisions require approval by the NRECA board of directors). Each employer elects to participate in the Plan.

Plan participants do not contribute to the Plan, and the Water Department is required to contribute annually in accordance with the terms of the RS Plan. The total annual contribution is determined actuarially to be sufficient in funding the benefits of the RS Plan as a level percentage of covered payroll over the average expected remaining working lifetime of its participants. The amount is determined annually. This total annual contribution is allocated based on each employer's RS Plan provisions and participant demographics (in particular, the average age of participants and each participant's pay level). The Water Department may amend certain benefit provisions, changing the corresponding contribution level after the effective date of the amendment. For the year ended June 30, 2018, required employer contributions for the Water Department were \$442,604 based on a rate of 27.27% of covered payroll (\$432,162 based on a rate of 25.80% for the year ended June 30, 2017). These amounts represent all of the required contributions for each year, and no amounts are included in accounts payable at either year end. The RS Plan must meet minimum funding requirements under ERISA, as determined by Internal Revenue Service regulations. The Water Department can choose to withdraw from the RS Plan, subject to plan provisions that require the Department to fully fund its share of RS Plan liabilities before withdrawing.

The Water Department has recorded a payable to NRECA related to contractual agreements for contributions to the RS Plan related to past service upon the Department's entrance into the Plan. This liability is to be repaid in annual installments, with final payment due in 2023. The Water Department's contractual liability for past service costs as of June 30, 2018 and 2017 is as follows:

		_2018	 2017
Contractual Liability - Beginning of Year	\$	223,203	\$ 258,211
Amounts remitted to the NRECA	5	(35,008)	 (35,008)
Contractual Liability - End of Year		188,195	 223,203
Less Current Portion of Retirement Plan Liability		(35,008)	(35,008)
Long-Term Portion of Retirement Plan Liability	\$	153,187	\$ 188,195

401(k) Plan

The Water Department also has a defined contribution 401(k) plan through the NRECA which covers substantially all employees. The Water Department matches up to 4% of participants' base pay each year. Voluntary participant contributions are allowed and totaled \$120,884 and \$118,511 for the years ended June 30, 2018 and 2017, respectively. Contributions by the Water Department for the years ended June 30, 2018 and 2017 were \$72,519 and \$71,356, respectively.

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (OPEB)

General Information About the OPEB Plan

Plan Description - In addition to the retirement benefits described in Note 9, The City of LaFollette – Board of Public Utilities' board of commissioners approved a single-employer defined benefit healthcare plan that is self-administered. The Plan provides partial payment of health insurance premiums for eligible retirees and their dependents. The Plan provides for the Electric Department to pay 2% per year of service up to a maximum of 50% of the employee premium for a total of 5 years. It also provides for the Water Department to pay 1% per year of service up to a maximum of 25% of the dependent and surviving spouse's premium for a total of 5 years. This is a joint plan with the Electric Department.

Benefits Provided - The Water Department's healthcare plan is insured and serviced by Blue Cross Blue Shield of Tennessee. A premium is paid for medical coverage which is not age related. However, the underlying cost of the medical coverage does vary by age as medical costs tend to increase with age. As a result, older employees receive a more valuable benefit than younger employees. As the premium paid for retirees is the same as for active employees, a more valuable benefit is received by retirees as compared to younger, active employees. GASB 75 defines this benefit as an implicit rate subsidy and it is to be valued under the standards. An adjustment from active employee health costs to retiree medical health costs is made to properly account for this subsidy.

Employees Covered by Benefit Terms - At July 1, 2017, the following employees of the Water Department were covered by the benefit terms of The Plan:

	es el statement a la	2017
Retired Employees		2
Disabled Employees		0
Beneficiaries		1
Active Employees		31
Total Participants		34

The contribution requirements are established and may be amended by the board of commissioners. The Plan is currently being funded on a pay-as-you-go basis, whereby amounts paid to retirees and their matching payments are the only contributions. There are no assets accumulating in a trust that meets the criteria of paragraph 4 of GASB Statement No. 75. For the fiscal year ended June 30, 2018, the Water Department paid \$23,405 to the Plan for OPEB benefits as they came due.

Total OPEB Liability

.

Actuarial Assumptions - The total OPEB liability in the July 1, 2017 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation	2.00%
Healthcare Cost Trend Rates	5.00% for 2018, remaining stagnant over the course of the next several periods.
Retiree's Share of Benefit-Related Costs	Members are required to make monthly contributions in order to maintain their coverage. The Water Department pays a portion of eligible retirees' and their dependents' medical premiums, for a total of five years. The portion paid amounts to 2% for each year of service up to 50% of premiums for retirees and 1% for each year of service up to 25% of premiums for their dependents.

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (OPEB)

General Information About the OPEB Plan (Continued)

Total OPEB Liability (Continued)

Actuarial valuations of an ongoing plan involve estimates of value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial value of assets, consistent with the long-term perspective of the calculations.

The actuarial demographic assumptions used in the July 1, 2017 actuarial valuation were based on the results of past experience. The demographic assumptions were adjusted to more closely reflect actual and expected future experience. Mortality tables are used to measure the probabilities of participants dying before and after retirement. The mortality rates employed in this valuation are taken from the Group Annuity 1983 Mortality Table.

Discount Rate - The discount rate used to measure the total OPEB liability as of June 30, 2018 was 3.87% (3.58% as of June 30, 2017). This rate reflects the interest rate derived from yields on 20-year, tax-exempt general obligation municipal bonds, prevailing on the measurement date, with an average rating of AA/Aa as shown on the Bond Buyer's 20-Year Municipal GO index.

Changes in the Total OPEB Liability

	Total OPEB Liability
Balances at June 30, 2017	\$ 264,804
Changes for the Year	
Service Cost	4,946
Interest	9,657
Change in Assumptions	(6,727)
Benefit Payments	(23,405)
Net Changes	(15,529)
Balances at June 30, 2018	\$249,275_

Changes in Assumptions - The discount rate was changed from 3.58% as of the beginning of the measurement period to 3.87% as of June 30, 2018. This change in assumption increased the total OPEB liability.

Sensitivity of Total OPEB Liability to Changes in the Discount Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate.

Total OPEB Liability	1% Decrease Discount 1% Increase (2.87%) Rate (3.87%) (4.87%)
2018	\$ <u>272,953</u> \$ <u>249,275</u> \$ <u>228,235</u>
2017	1% Decrease Discount 1% Increase (2.58%) Rate (3.58%) (4.58%) \$ 289,697 \$ 264,804 \$ 242,695

- 23 -

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

General Information About the OPEB Plan (Continued)

Changes in the Total OPEB Liability (Continued)

Sensitivity of Total OPEB Liability to Changes in the Healthcare Cost Trend Rate - The following presents the total OPEB liability related to The Plan, as well as what the total OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage-point lower (4.00%) or 1-percentage-point higher (6.00%) than the current healthcare cost trend rate.

Total OPEB Liability		1% Decrease (4.00%)	Healthcare Cost Trend Rates (5.00%)	film:	1% Increase (6.00%)
2018	\$_	222,907	\$ 249,275	\$_	280,575
2017	\$_	239,554	\$ 264,804	\$_	294,716

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

OPEB Expense - For the fiscal year ended June 30, 2018, the Water Department recognized OPEB expense of \$13,856.

Deferred Outflows of Resources and Deferred Inflows of Resources - For the fiscal year ended June 30, 2018, the Water Department reported deferred outflows of resources and deferred inflows of resources related to OPEB benefits from the following sources:

	Deferred	Deferred
	Outflows of	Inflows of
2018	Resources	Resources
Change in Assumptions	\$0	\$ 5,980

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

For the Years ended June 30:		
2019	\$	(747)
2020		(747)
2021		(747)
2022		(747)
2023		(747)
Thereafter	1+	(2,245)
Total	\$	(5,980)

In the table above, positive amounts will increase OPEB expense while negative amounts will decrease OPEB expense.

NOTE 10 - NET POSITION

Net position represents the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources. The net position for 2018 and 2017 is as follows:

			2018		2017
Net Investment in Capita	al Assets:				
Net Capital Assets		\$	35,188,535	\$	34,815,424
Less: Long-Term De	bt - Net of Discounts & Premiums	at 169	(9,598,584)		(10,324,767)
		_	25,589,951		24,490,657
Unrestricted		а а та 	169,330	-	638,112
Total		\$_	25,759,281	\$_	25,128,769

NOTE 11 - LITIGATION

From time to time, various claims and lawsuits are pending against the Water Department. In the opinion of the Water Department's management, the potential loss on all claims and lawsuits will not be significant to the Water Department's financial statements.

NOTE 12 - RISK MANAGEMENT

The Water Department purchases commercial insurance and participates in the Tennessee Municipal League Risk Management Pool to handle risks arising from workers' compensation, torts, asset theft, damage or destruction, errors or omissions, or acts of God, whereby these risks are transferred to the Pool and/or insurance company. Insurance coverage was virtually the same as in prior years, with no major changes.

Coverage through the Pool will pay all damage claims and defend the Water Department in any damage suit that is included in the coverage, up to the policy's applicable limits, at the Pool's expense. This includes any other necessary costs relating to the defense. The Water Department has the responsibility of following any reporting requirements, including timely reporting of any incidents which might result in a damage claim. The Water Department is to do everything necessary to protect the rights of recovery of the Pool and enforcement of these rights by complying with all terms of the policy.

NOTE 13 - CAPITAL CONTRIBUTIONS

Capital contributions in 2018 consist of contributions from the City of LaFollette totaling \$525,000 of a sewer system improvement project.

Capital contributions in 2017 consist of contributions from Campbell County totaling \$781,546 of water lines.

NOTE 14 - PRIOR PERIOD ADJUSTMENT AND ADOPTION OF NEW ACCOUNTING STANDARDS

During 2018, the Water Department adopted GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, which addresses reporting by governments that provide postemployment benefits to their employees. See Note 9 for additional information about the Water Department's OPEB plan. As a result of adopting GASB Statement No. 75, the Water Department has recorded a prior period adjustment to report an OPEB liability as of June 30, 2017. No beginning balances for deferred outflows or inflows of resources related to OPEB were reported, as it was not practical for the Water Department to determine these amounts. The cumulative effect of applying this standard has been reported as a restatement of beginning net position for the year ending June 30, 2017.

The following financial statement line items were affected by the restatement:

n halfstelen i Stand in Spring"		As Originally Reported 2017		As Restated 2017		Effect of Change
BALANCE SHEET						
Current Assets	\$	2,011,286	\$	2,011,286	\$	0
Noncurrent Assets		34,815,424		34,815,424	-	0
Total Assets	\$_	36,826,710	\$	36,826,710	\$	0
Current Liabilities	\$	1,167,919	\$	1,167,919	\$	0
Noncurrent Liabilities		10,511,426		10,530,022	Ť	18,596
Net Position	_	25,147,365		25,128,769	_	(18,596)
Total Liabilities and Net Position	\$_	36,826,710	\$	36,826,710	\$	0
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION						
Operating Revenues Operating Expenses	\$	6,546,942 (6,403,066)	\$	6,546,942 (6,403,066)	\$	0
Operating Income		143,876	j.	143,876	1	0
Nonoperating Revenues (Expenses)		(136,648)		(136,648)		0
Capital Contributions		781,546		781,546	121	0
Change in Net Position		788,774	-	788,774		0
Net Position - Beginning of Year	-	24,358,591		24,339,995		(18,596)
Net Position - End of Year	\$_	25,147,365	\$_	25,128,769	\$	(18,596)

ALF BEST IN A DEPARTMENT OF A D A DEPARTMENTA D DEPARTMENTA OF A DEPARTMENTA D DEPARTMENTA D DEPARTMENTA D DEPARTMENTA D DEPARTMENTA D DEPARTMENT A DEPARTMENTA D DEPARTMENTA D D DEPARTMENTA D D DEPARTMENTA D D D DEPARTMENTA D D D D D D D D D D D D D D D D D A DEPARTM

- A second seco second sec

에 가 가려는 것 같아. 이번 가려 (Added) 10 전 2010년 2017년 2017년 11 11 12 2010년 12 2017년 12 12 12 12 12 12 12 12 12 12 12 12 1997년 1997년 1997년 1897년 1897년 1897년 1997년 199

Anno a comu sena de 100 de Anno actualmente de 100 de

REQUIRED SUPPLEMENTARY INFORMATION SECTION

SCHEDULE OF REQUIRED PENSION CONTRIBUTIONS

A schedule of the Water Department's required contributions for the NRECA pension plan for each of the ten most recent fiscal years is as follows:

Fiscal Year Ended June 30,	-	Required Contributions Made	 Repayment of Contractual Liability	-	Total
2009	\$	181,209	\$ 35,008	\$	216,217
2010		230,161	35,008		265,169
2011		336,504	35,008		371,512
2012		285,325	35,008		320,333
2013		318,735	35,008		353,743
2014		339,924	35,008		374,932
2015		401,450	35,008		436,458
2016		406,526	35,008		441,534
2017		432,162	35,008		467,170
2018		442,604	35,008		477,612

The increasing trend in required contributions shown above is due to both increases in covered payroll and increases in contribution rates from the NRECA.

See Independent Auditor's Report.

SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY AND RELATED RATIOS

Last Fiscal Year Ended June 30

		2018
Total OPEB Liability		
Service Cost	\$	4,945
Interest		9,657
Change in Assumptions		(6,726)
Benefit Payments		(23,405)
Net Change in Total OPEB Liability		(15,529)
Total OPEB Liability - Beginning	_	264,804
Total OPEB Liability - Ending	\$	249,275
Covered Payroll	\$	2,341,817
Total OPEB Liability (Asset) as a Percentage of Covered Payroll		10.64%

Note: There are no assets accumulating in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75 related to this OPEB plan. This schedule is intended to display ten years of information. Additional years will be displayed as they become available.

- 28 -

See Independent Auditor's Report.

King Lips in Assignment in a start of the highlighted set of the Books.

1 mil 1 m

SUPPLEMENTARY INFORMATION SECTION

To a subble strate substant

SCHEDULES OF REVENUES AND EXPENSES -WATER DIVISION-

.

		For the Years Ended June 30,	_	2018	-	2017
	ue (Net of Bad Deb in 2018 and 2017,		\$	4,515,037 114,914	\$	4,361,071 111,211
Total Op	erating Revenues	3	- cli	4,629,951		4,472,282
OPERATING E Water Purcha Water System Customer Acc General and A Depreciation	ased n counting and Collec	stion		587 1,646,583 424,366 1,368,981 920,409		563 1,696,440 401,422 1,361,225 877,576
Total Op	erating Expenses	-9	e	4,360,926		4,337,226
INCOME FROM	OPERATIONS		-	269,025		135,056
Interest Incon Interest Exper		8		5,235 (73,934) (68,699)		1,912 (70,006) (68,094)
INCOME BEFO	RE CAPITAL CON	ITRIBUTIONS		200,326		66,962
CAPITAL CONT	RIBUTIONS			0	-	781,546
CHANGE IN NE	T POSITION		\$_	200,326	\$_	848,508

- 29 -

See Independent Auditor's Report.

SCHEDULES OF REVENUES AND EXPENSES -WASTEWATER DIVISION-

	For the Years Ended June 30,	2018	2017
OPERATING REVENUES: Wastewater Services Revenue (Ne \$13,800 and \$15,500 in 2018 ar Other Revenue		\$ 1,988,416 \$ <u> </u>	1,949,496 125,164
Total Operating Revenues		2,085,008	2,074,660
OPERATING EXPENSES: Wastewater System Customer Accounting and Collection General and Administrative Depreciation	on	797,262 153,726 559,787 603,252	734,691 147,411 581,035 602,703
Total Operating Expenses		2,114,027	2,065,840
INCOME (LOSS) FROM OPERATIO	DNS	(29,019)	8,820
NONOPERATING REVENUE (EXPl Interest Income Interest Expense Net Nonoperating Expenses	11 S-1-30	1,936 (67,731) (65,795)	707 (69,261) (68,554)
INCOME (LOSS) BEFORE CAPITA		(94,814)	(59,734)
CAPITAL CONTRIBUTIONS		525,000	0
CHANGE IN NET POSITION	\$	430,186 \$	(59,734)

- 30 -

See Independent Auditor's Report.

OTHER INFORMATION SECTION

SCHEDULE OF DEBT SERVICE REQUIREMENTS

For the Year Ended June 30, 2018

			Interest	129,965	124,633	114,921	105,010	94,922	84,532 Tr 455	7 5,458 EE 040	58.611	51,011	44 535	37 931	32.495	29.116	27.970	26.794	25.589	24,353	23,086	21,786	20,454	19,089	17,688	16,253	14,781	13,272	11,724	10,138	8,511	6,843	5,134	3.380	1.583	122	1,347
	I	Total	Filincipal	735,982 \$	746,127	/57,319	700,470	700,700	720,044	110,001	604 373	567 537	575 312	583.626	193,692	45,344	46.490	47,666	48,871	50,107	51,374	52,674	54,006	55,371	56,772	58,207	59,679	61,188	62,736	64,322	65,949	67,617	69,327	71,080	72.877	23.705	9,591,505 S
	eries tion Bonds	./5%	1	8,500 \$	00/'/	6,900	6,100 5,200	002'0	4,000	3,400 2,367	1 238	0	0	0	0	0	0	0	0	Ó	0	o	0	0	0	0	0	0	0	0	0	0	0	0	0	0	46,088 \$
	2014A Series General Obligation Bonds	2.0% to 2.75% Drincipal		40,000 5	40,000	40,000	40,000	40,000		45,000	45.000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	o	0	0	0	0	380,000 \$
ies opment	ewer ax Bonds	70 Interest	1.	41,687 \$	40,000	40,000	101,00	30,244	36,380	35.426	34,439	33.427	32,389	31,326	30,235	29,116	27,970	26,794	25,589	24,353	23,086	21,786	20,454	19,089	17,688	16,253	14,781	13,272	11,724	10,138	8,511	6,843	5,134	3,380	1,583	122	798,559 \$
2012 Series Rural Development	Water & Sewer Revenue & Tax Bonds	Princinal 2.30%		32,1/3 \$	20,002	204,406	36 716	37 132	38.071	39.034	40,021	41,033	42,071	43,134	44,225	45,344	46,490	47,666	48,871	50,107	51,374	52,674	54,006	55,371	56,772	58,207	59,679	61,188	62,736	64,322	65,949	67,617	69,327	71,080	72,877	23,705	1,682,449 \$
eries	e to PBA - ed on Rate	Interest	1.	21,120 3	21.057	10 461	17 700	16 080	14 304	12.461	10,562	8,596	6,554	4,445	2,260	0	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	177,932 \$ 1
2008 Series	Clarksville Based on Rate	Principal	74.024		R0.661	83 875	86.389	89.252	92 593	95,457	98,798	102,616	105,957	109,776	113,595	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,211,351 \$
ries	to TLDA	Interest	3 364 95		37.076	28.848	25.608	22.332	19.044	15,720	12,372	8,988	5,592	2,160	0	0	0	0	0	0	0	0	0	0	0	0	0 1	0	0	0	0	o	0	0	0	0	246,444 S
2006 Series	State Revolving Fund Loan Payable to TLDA at 0 80%	Principal	304 440	397 608	400.800	404 028	407.268	410,544	413,832	417,156	420,504	423,888	427,284	430,716	35,872	0	0	0	0	0	0	0	0	0	0	Ð		0	0	0	0	0	0	0	0	•	4,983,940 \$
ries	to PBA - ed on Rate of 1.970%		10.531 5		8.542	6.915	5,248	3,541	1,791	o	0	0	0	0	0	0	0	a	0	0	0	0	0 0	0 (0 (5 0		0	0 0	0	0	0	0	0	•	46,699 \$
2004 Series	Loan Payable to PBA - Clarksville Based on Rat as of 6/30/18 of 1.970%	Principal	78 771 \$	· _	82,570	84.616	86,662	88,854	90,899	D	0	o	0	0	0	0	0	0	0	0	0	0 (0 (0 0	0 0			5 (5 (0	0	0	0		593,042 \$
aries	ing Fund e to TLDA 1%	Interest	2.804 \$		2,031	1,641	1,247	851	452	80	0	0	0	0	0	o ·	0	0	0	0 (0 1	0 0	5 0	- 0			5 0	- 1	2 1	5 0	5 1			0	0	- 1	11,525 \$
2003 Series	State Kevolving Fund Loan Payable to TLDA at 0.71%	Principal	54.064 \$	54,449	54,836	55,227	55,621	56,017	56,416	33,093	0	0	0	0	0	0	0		0 (0 (5 0		- 0		,	5 0	- c	5 0	5 0		-			0 0	Ð	- 1	419.723 5
ieries	te to PBA - sed on Rate 1 of 2.170%	Interest	6,279 \$	5,642	4,297	2,908	1,476	0	0	0	0	0	0	0	0 0				0 0	5 0	5 0	- c		- c									5 0	5 0			20,602 \$
2003 Series	Clarksville Based on Rate as of 6/30/18 of 2.170%	Principal	61,000 \$	62,000	64,000	66,000	68,000	0	0	0	0	0	0	0 (0 0	5 0				2 0	o c	- c								- c				-	321,000 \$
			2019 \$	2020	2021	2022	2023	2024	2025	2026	2027	2028	6707	2030	1502	2032	2024	2034	2035	2000	1002	2030	0900	2040	2042	2043	2044	2045	2040	2042	1402			5050	1002		<i>в</i>

- 31 -

SCHEDULE OF RATE STRUCTURE AND NUMBER OF CUSTOMERS

June 30, 2018

WATER CHARGES - WITHIN CITY LIMITS

First	1,500 Gallons	\$15.90 Minimum Monthly Bill
Next	8,500 Gallons	4.89 Per Thousand Gallons
Over	10,000 Gallons	3.93 Per Thousand Gallons

WATER CHARGES - OUTSIDE CITY LIMITS

First	1,500 Gallons	\$24.58 Minimum Monthly Bill
Next	8,500 Gallons	8.15 Per Thousand Gallons
Over	10,000 Gallons	6.54 Per Thousand Gallons

SEWER CHARGES - WITHIN CITY LIMITS

First	1,500 Gallons	\$28.73 Minimum Monthly Bill
Over	1,500 Gallons	5.95 Per Thousand Gallons

SEWER CHARGES - OUTSIDE CITY LIMITS

First	1,500 Gallons	\$35.79 Minimum Monthly Bill
Over	1,500 Gallons	9.87 Per Thousand Gallons

CUSTOMERS

As of June 30, 2018, the number of customers was as follows:

Water	9,911
Wastewater	3,564

See Independent Auditor's Report.

- 32 -

SCHEDULE OF RATE STRUCTURE AND NUMBER OF CUSTOMERS

June 30, 2017

WATER CHARGES - WITHIN CITY LIMITS

WATER CHARGES - OUTSIDE CITY LIMITS

First	1,500 Gallons	\$23.83 Minimum Monthly Bill
Next	8,500 Gallons	8.15 Per Thousand Gallons
Over	10,000 Gallons	6.54 Per Thousand Gallons

SEWER CHARGES - WITHIN CITY LIMITS

First Over 1,500 Gallons 1,500 Gallons \$28.73 Minimum Monthly Bill 5.95 Per Thousand Gallons

SEWER CHARGES - OUTSIDE CITY LIMITS

First	1,500 Gallons	\$35.79 Minimum Monthly Bill
Over	1,500 Gallons	9.87 Per Thousand Gallons

CUSTOMERS

As of June 30, 2017, the number of customers was as follows:

Water	9,840
Wastewater	3,556

See Independent Auditor's Report.

	Nater Audit Software: ing Worksheet	WAS V5 0 American Water Works Associate Copyright © 2014, As Flights Reserve
Click to access definition Water Audit Report for: LaFollette Utiliti Click to add a comment Reporting Year: 2018	es Board (0000374) 7/2017 - 6/2018	
Please enter data in the white cells below. Where available, metered values should be used, if meter input data by grading each component (n/a or 1-10) using the drop-down list to the left of the input co	ell. Hover the mouse over the cell to obtain a de	scription of the grades
	d as: MILLION GALLONS (US) PER YEA	R
To select the correct data grading for each input, determine the hi the utility meets or exceeds all criteria for that grade and a		Master Mater and Currels Cours Adhester at
	Enter grading in column 'E' and 'J'	Master Meter and Supply Error Adjustments
Volume from own sources	683.283 MG/Yr	Pcnt: Value:
Water imported	0.000 MG/Yr	MG/Yr
Water exported 7 10	0.000 MG/Yr	MG/Yr
		Enter negative % or value for under-registration
WATER SUPPLIED:	676.518 MG/Yr	Enter positive % or value for over-registration
AUTHORIZED CONSUMPTION		Click here:
Billed metered 10	413.389 MG/Yr	for help using option
Billed unmetered	0.130 MG/Yr 98.330 MG/Yr	buttons below
	8.456 MG/Yr	Pcnt: Value: 1.25% O MG/Yr
Default option selected for Unbilled unmetered - a gradin		MG/T
AUTHORIZED CONSUMPTION:	520.305 MG/Yr	Use buttons to select
	520.305 MG/Y	percentage of water supplied OR value
WATER LOSSES (Water Supplied - Authorized Consumption)	156.213 MG/Yr	
Apparent Losses		Pont Value
Unauthorized consumption	1.691 MG/Yr	0 25% 🖲 O MG/Yr
Default option selected for unauthorized consumption - a grad	ling of 5 is applied but not displayed	
Customer metering inaccuracies	0 000 MG/Yr	● O MG/Yr
Systematic data handling errors	1.033 MG/Yr	0.25% O MG/Yr
Default option selected for Systematic data handling errors	- a grading of 5 is applied but not displ	ayed
Apparent Losses:	2.725 MG/Yr	
Real Losses (Current Annual Real Losses or CARL)		
Real Losses = Water Losses - Apparent Losses:	153.488 MG/Yr	
WATER LOSSES:	156.213 MG/Yr	
NON-REVENUE WATER	262.000 1120/2	
= Water Losses + Unbilled Metered + Unbilled Unmetered	262.999 MG/Yr	
SYSTEM DATA		
	700.0	
Length of mains + 2 9 Number of active AND inactive service connections + 9 9	700.0 miles 10.063	
Service connection density.	14 conn./mile main	
Are customer meters typically located at the curbstop or property line?	Yes (length of servi	ce line, beyond the property boundary,
Average length of customer service line.	that is the resp	onsibility of the utility)
Average length of customer service line ins ins in a customer service line has been set to zero and a c	that is the resp data grading score of 10 has been appli	onsibility of the utility)
Average length of customer service line.	that is the resp	onsibility of the utility)
Average length of customer service line in a service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • •	that is the resp data grading score of 10 has been appli	onsibility of the utility)
Average length of customer service line ins ins in a customer service line has been set to zero and a c	that is the resp data grading score of 10 has been appli	onsibility of the utility)
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	data grading score of 10 has been applie 125.0 psi \$4,373,630 \$YYear	onsibility of the utility)
Average length of customer service line in a service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel in the response of 10 has been applied 125.0 psi \$44,373,630 \$/Year \$13.04 \$/1000 gallons (US)	ed
Average length of customer service line in a service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel in the response of 10 has been applied 125.0 psi \$44,373,630 \$/Year \$13.04 \$/1000 gallons (US)	onsibility of the utility)
Average length of customer service line in a service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel in the response of 10 has been applied 125.0 psi \$44,373,630 \$/Year \$13.04 \$/1000 gallons (US)	ed
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Stata grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons	ed
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel in the response of 10 has been applied 125.0 psi \$44,373,630 \$/Year \$13.04 \$/1000 gallons (US)	ed
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	State grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons u \$566.04 \$/Million gallons u	ed ed se Customer Retail Unit Cost to value real losses
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	State grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons u \$566.04 \$/Million gallons u	ed ed se Customer Retail Unit Cost to value real losses
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel is the resp. data grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons 0 \$15.90 out of 100 *** sis included in the calculation of the Water Auction	ed ed se Customer Retail Unit Cost to value real losses
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel is the resp. data grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons 0 \$15.90 out of 100 *** sis included in the calculation of the Water Auction	ed ed se Customer Retail Unit Cost to value real losses
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel is the resp. data grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons 0 \$15.90 out of 100 *** sis included in the calculation of the Water Auction	ed ed se Customer Retail Unit Cost to value real losses
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure: • • • • • • • • • • • • • • • • • • •	Itel is the resp. data grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons 0 \$15.90 out of 100 *** sis included in the calculation of the Water Auction	ed ed se Customer Retail Unit Cost to value real losses
Average length of customer service line has been set to zero and a c Average length of customer service line has been set to zero and a c Average operating pressure:	Itel is the resp. data grading score of 10 has been applied 125.0 psi \$4,373,630 \$/Year \$13.04 \$/1000 gallons (US) \$566.04 \$/Million gallons 0 \$15.90 out of 100 *** sis included in the calculation of the Water Auction	ed ed se Customer Retail Unit Cost to value real losses

- 34 -

	AWWA Free Water Audit Softwa	NTE: WAS v
	System Attributes and Performance In	ndicators American Water Works Associa
	Water Audit Report for: LaFollette Utilities Board (0000374) Reporting Year: 2018 7/2017 - 6/2018	
System Attributes:	*** YOUR WATER AUDIT DATA VALIDITY SCORE IS: 90	out of 100 ***
	Apparent Losses:	2.725 MG/Yr
	+ Real Losses:	153.488 MG/Yr
	= Water Losses:	156.213 MG/Yr
	Unavoidable Annual Real Losses (UARL):	241.65 MG/Yr
	Annual cost of Apparent Losses:	\$35,531
	Annual cost of Real Losses:	\$86,880 Valued at Variable Production Cost Return to Reporting Worksheet to change this assumption
Performance Indicators:		
Financial	Non-revenue water as percent by volume of Water Supplied:	38.9%
T indicial.	Non-revenue water as percent by cost of operating system:	4.2% Real Losses valued at Variable Production Cost
Γ	Apparent Losses per service connection per day:	0.74 gallons/connection/day
Operational Efficiency:	Real Losses per service connection per day:	N/A gallons/connection/day
	Real Losses per length of main per day*	600.74 gallons/mile/day
L	Real Losses per service connection per day per psi pressure:	N/A gallons/connection/day/psi
	From Above, Real Losses = Current Annual Real Losses (CARL):	153.49 million gallons/year
	infrastructure Leakage Index (ILI) [CARL/UARL]:	0.64
This performance indicator applies for	systems with a low service connection density of less than 32 service connection	and the of similar

See Independent Auditor's Report.

- 35 -

^	A			Vater Audit So ing Workshee					W Imerican Water Wi	/AS v5 0 orks Association
Click to access definition Click to add a comment	Water Audit Report for: Reporting Year:			es Board (0000374 7/2016 - 6/2017	}					
Please enter data in the white cells below input data by grading each component (n/	/a or 1-10) using the drop-down list to the	he left of the	input ce		ver the cell to obtai	n a description o		ince in the z	ccuracy of the	
	e correct data grading for each input							10.00		
	utility meets or exceeds all criteria f	for that grad	de and a	Il grades below it. Enter grading	in column 'E' and			nd Supply	Error Adjustme	ants
WATER SUPPLIED	Volume from own sources		9	663.308			Pcnt:	00	Value	MG/Yr
	Water imported:		9	0,000	MG/Yr		1.00 /	00		MG/Yr
	Water exported	• 7	10	0.000	MG/Yr	• •		00		MG/Yr
Provide the second s	WATER SUPPLIED:			656.741	MGN				for under-regi for over-registr	
1	WATER SUFFLIED.			000.141	MG/TI		ter positive .			
AUTHORIZED CONSUMPTION	Billed metered		10	410.848	MG/Yr				k here:	
	Billed unmetered	and the second s	10	0.102	MG/Yr				ons below	
	Unbilled metered	?	9	15.043	MG/Yr		Pont		Value	_
	Unbilled unmetered:				MG/Yr		1.25%	00		MG/Yr
Default	t option selected for Unbilled unr		a gradin		the second s	1		Lise	buttons to selec	t
	AUTHORIZED CONSUMPTION:	2		434.202	MG/Yr				age of water sup OR value	
WATER LOSSES (Water Supplied -	Authorized Consumption)			222.538	MG/Yr			T		
Apparent Losses							Pcnt	+	Value	100
	Unauthorized consumption:	+ ?		1.642	MG/Yr		0.25%	00		MG/Yr
Default optio	on selected for unauthorized con	sumption	- a grad	ling of 5 is applied	but not display	ed				
	Customer metering inaccuracies:	4 2	9	0.000	MG/Yr		and the second	00		MG/Yr
	Systematic data handling errors:	the second s			MG/Yr		0.25%	00		MG/Yr
Default of	ption selected for Systematic dat		g errors	the second se		displayed				
	Apparent Losses:	7		2.669	MG/Yr					
Real Losses (Current Annual Real L	Losses or CARL)									
	Nater Losses - Apparent Losses:	7		219.869	MG/Yr					
	WATER LOSSES:	-		222.538	MG/Yr					
						1000		-	S. 31 D.7	-
NON-REVENUE WATER	NON-REVENUE WATER:	21	-	245.791	MG/Yr					
= Water Losses + Unbilled Metered + Unb										
SYSTEM DATA				N. SEALS						
			1							
	Length of mains:	+ 7	9	700.0	miles					
Number of active	AND inactive service connections:	• 7	9	9,992						
Number of <u>active</u>		• 7		9,992	miles conn /mile main					
	AND inactive service connections: Service connection density.	2		9,992	conn /mile main	franjas line, be	and the prop	adu bounda		
Are customer meters typically locate Avera	AND inactive service connections Service connection density and at the curbstop or property line? age length of customer service line		9	9,992 14 Yes	conn /mile main (length c that is th	if service line, <u>be</u> e responsibility o		arty bounda	ny.	
Are customer meters typically locate Avera	AND inactive service connections Service connection density and at the curbstop or property line? age length of customer service line customer service line has been a	e 7 2 e 7 set to zero	9 and a c	9,992 14 Yes data grading score	conn /mile main (length c that is th of 10 has been	e responsibility o		arty bounda	ny.	
Are customer meters typically locate Avera	AND inactive service connections Service connection density and at the curbstop or property line? age length of customer service line	e 7 2 • 7 set to zero	9	9,992 14 Yes	conn /mile main (length c that is th of 10 has been	e responsibility o		arty bounda	ry.	
Are customer meters typically locate Avera Average length of	AND inactive service connections Service connection density and at the curbstop or property line? age length of customer service line customer service line has been a	e 7 2 • 7 set to zero	9 and a c	9,992 14 Yes data grading score	conn /mile main (length c that is th of 10 has been	e responsibility o		arty bounda	ny.	
Are customer meters typically locate Avera Average length of COST DATA	AND inactive service connections: Service connection density. ed at the curbstop or property line? age length of customer service line customer service line has been a Average operating pressure :	set to zero	9 and a (9	9,992 14 Yes data grading score 125.0	conn /mile main (length c that is th of 10 has been psi	e responsibility o		arty bounda	ry.	_
Are customer meters typically locate Avera Average length of COST DATA Total annu	AND inactive service connections Service connection density and at the curbstop or property line? age length of customer service line customer service line has been a Average operating pressure :	2017 27 set to zero 27 27 20 27	9 and a (9	0,092 14 Yes data grading score 125.0 \$4,476,314	conn /mlie main (length c that is th of 10 has been psi \$/Year	e responsibility o applied		arty bounda	ny.	
Are customer meters typically locate Avera Average length of COST DATA Total ann Customer retail unit	<u>AND inactive</u> service connections: Service connection density: ed at the curbstop or property line? <u>age</u> length of customer service line is customer service line has been a Average operating pressure: utual cost of operating water system: cost (applied to Apparent Losses);	2 7 2 7 set to zero 2 7	9 and a (9	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04	conn /mile main (length o that is th of 10 has been psi \$/Year \$/1000 gallons	e responsibility o applied (US)	f the utility)			_
Are customer meters typically locate Avera Average length of COST DATA Total ann Customer retail unit	AND inactive service connections Service connection density and at the curbstop or property line? age length of customer service line customer service line has been a Average operating pressure :	2 7 2 7 set to zero 2 7	9 and a (9	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04	conn /mlie main (length c that is th of 10 has been psi \$/Year	e responsibility o applied	f the utility)			_
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable produc	<u>AND inactive</u> service connections: Service connection density: ed at the curbstop or property line? <u>age</u> length of customer service line customer service line has been a Average operating pressure : ual cost of operating water system: cost (applied to Apparent Losses): ction cost (applied to Real Losses):	2 7 2 7 set to zero 2 7	9 and a (9	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04	conn /mile main (length o that is th of 10 has been psi \$/Year \$/1000 gallons	e responsibility o applied (US)	f the utility)			_
Are customer meters typically locate Avera Average length of COST DATA Total ann Customer retail unit	<u>AND inactive</u> service connections: Service connection density: ed at the curbstop or property line? <u>age</u> length of customer service line customer service line has been a Average operating pressure : ual cost of operating water system: cost (applied to Apparent Losses): ction cost (applied to Real Losses):	2 7 2 7 set to zero 2 7	9 and a (9	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04	conn /mile main (length o that is th of 10 has been psi \$/Year \$/1000 gallons	e responsibility o applied (US)	f the utility)			_
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable produc	<u>AND inactive</u> service connections: Service connection density: ed at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : ual cost of operating water system: cost (applied to Apparent Losses): ction cost (applied to Real Losses): <u>E:</u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9 and a (9	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04	conn /mile main (length c that is th of 10 has been psi \$/Year \$/1000 gallons \$/Million gallons	e responsibility o applied (US)	f the utility)			-
Are customer meters typically locate Average length of COST DATA Cost DATA Total anni Customer retail unit Variable product	<u>AND inactive</u> service connections: Service connection density: ed at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : ual cost of operating water system: cost (applied to Apparent Losses): ction cost (applied to Real Losses): <u>E:</u>		9 and a (9 10 10 10 5 CORE	9,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			-
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable product WATER AUDIT DATA VALIDITY SCORE	<u>AND inactive</u> service connections: Service connection density: ted at the curbstop or property line? <u>aue</u> length of customer service line customer service line has been a Average operating pressure : uual cost of operating water system cost (applied to Apparent Losses): ction cost (applied to Real Losses): <u>E:</u>		9 and a (9 10 10 10 5 CORE	9,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			-
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable product WATER AUDIT DATA VALIDITY SCORE A weigh PRIORITY AREAS FOR ATTENTION:	<u>AND inactive</u> service connections: Service connection density: led at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : utual cost of operating water system; cost (applied to Apparent Losses); ction cost (applied to Real Losses): <u>E:</u>	set to zero set to	9 and a (9 10 10 10 10 5 CORE I water los	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43 US: 90 out of 100 *** s is included in the ca	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			_
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable product WATER AUDIT DATA VALIDITY SCORE A weigh PRIORITY AREAS FOR ATTENTION: Based on the information provided, audit	<u>AND inactive</u> service connections: Service connection density: led at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : utual cost of operating water system; cost (applied to Apparent Losses); ction cost (applied to Real Losses): <u>E:</u>	set to zero set to	9 and a (9 10 10 10 10 5 CORE I water los	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43 US: 90 out of 100 *** s is included in the ca	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			_
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable product WATER AUDIT DATA VALIDITY SCORE A weigh PRIORITY AREAS FOR ATTENTION:	<u>AND inactive</u> service connections: Service connection density: led at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : utual cost of operating water system; cost (applied to Apparent Losses); ction cost (applied to Real Losses): <u>E:</u>	set to zero set to	9 and a (9 10 10 10 10 5 CORE I water los	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43 US: 90 out of 100 *** s is included in the ca	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			_
Are customer meters typically locate Average length of COST DATA Customer retail unit Variable product WATER AUDIT DATA VALIDITY SCORE A weigh PRIORITY AREAS FOR ATTENTION: Based on the information provided, audit	<u>AND inactive</u> service connections: Service connection density: led at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : utual cost of operating water system; cost (applied to Apparent Losses); ction cost (applied to Real Losses): <u>E:</u>	set to zero set to	9 and a (9 10 10 10 10 5 CORE I water los	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43 US: 90 out of 100 *** s is included in the ca	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			_
Are customer meters typically locate Average length of COST DATA COST DATA Customer retail unit Variable product WATER AUDIT DATA VALIDITY SCORI A weigh PRIORITY AREAS FOR ATTENTION: Based on the information provided, audit 1: Volume from own sources	<u>AND inactive</u> service connections: Service connection density: led at the curbstop or property line? <u>age length of customer service line</u> customer service line has been a Average operating pressure : utual cost of operating water system; cost (applied to Apparent Losses); ction cost (applied to Real Losses): <u>E:</u>	set to zero set to	9 and a (9 10 10 10 10 5 CORE I water los	0,092 14 Yes data grading score 125.0 \$4,476,314 \$13.04 \$564.43 US: 90 out of 100 *** s is included in the ca	conn /mile main (length c that is th of 10 has been psi \$/Year \$/Year \$/1000 gallons i	e responsibility o applied (US)	r Retail Unit Co			_

- 36 -

	AWWA Free Water Audit Softwar	
	System Attributes and Performance Inc	dicators Atherikan Water Works Astronom
	Water Audit Report for: LaFollette Utilities Board (0000374) Reporting Year: 2017 7/2016 - 6/2017	
A CONTRACTOR OF THE OWNER	*** YOUR WATER AUDIT DATA VALIDITY SCORE IS: 90 oL	ut of 100 ***
System Attributes:		
	Apparent Losses:	2.669 MG/Yr
	+ Real Losses:	219.869 MG/Yr
	= Water Losses:	222.538 MG/Yr
	Unavoidable Annual Real Losses (UARL):	241.16 MG/Yr
	Annual cost of Apparent Losses	\$34,803
	Annual cost of Real Losses:	\$124,100 Valued at Variable Production Cost
Performance Indicators:		Return to Reporting Worksheet to change this assumption
enermanee indicatora.	Non-revenue water as percent by volume of Water Supplied	37.4%
Financial: -	Non-revenue water as percent by volume of water supplied.	
	Involverence water as percent by cost of operating system:	3.8% Real Losses valued at Variable Production Cost
Г	Apparent Losses per service connection per day:	0.73 gallons/connection/day
Operational Efficiency:	Real Losses per service connection per day:	N/A gallons/connection/day
	Real Losses per length of main per day*:	860.55 gallons/mile/day
L	Real Losses per service connection per day per psi pressure:	N/A gallons/connection/day/psi
	From Above, Real Losses = Current Annual Real Losses (CARL):	219.87 million gallons/year
	Infrastructure Leakage Index (ILI) [CARL/UARL]:	0.91

- 37 -

COMPLIANCE SECTION

- 38 -



PUGH & COMPANY, P.C. 315 NORTH CEDAR BLUFF ROAD, SUITE 200 KNOXVILLE, TENNESSEE 37923 TELEPHONE 865-769-0660 FAX 865-769-1660 www.pughcpas.com

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Commissioners and Senior Management City of LaFollette - Board of Public Utilities -Water Department LaFollette, Tennessee

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the City of LaFollette - Board of Public Utilities - Water Department, an enterprise fund of the City of LaFollette, Tennessee, which comprise the balance sheets as of June 30, 2018 and 2017, and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended and the related notes to the financial statements, and have issued our report thereon dated October 29, 2018.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the City of LaFollette - Board of Public Utilities - Water Department's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Water Department's internal control. Accordingly, we do not express an opinion on the effectiveness of the City of LaFollette - Board of Public Utilities - Water Department's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.



Compliance and Other Matters

As part of obtaining reasonable assurance about whether the City of LaFollette - Board of Public Utilities - Water Department's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Pugh & Company, P.C.

Certified Public Accountants Knoxville, Tennessee October 29, 2018

SCHEDULE OF PRIOR YEAR FINDINGS

For the Year Ended June 30, 2018

There were no prior findings reported.